



## **DSC Delivery Sub-Group**

**Monday 23<sup>rd</sup> October 2023**

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



## 2. Changes in Capture



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

- 2a.i. XRN 5690 - Creating a loadable Billing Calendar File for DSC Customer

# XRN 5690 Creating a loadable Billing Calendar File for DSC Customers

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	
This vote is to approve the change into development	

Change Type	Non Regulatory
Priority	Low
Proposer	E.ON
Change Proposal	<a href="#">Link to CP</a>

## Change Description

Currently, the Xoserve billing calendar is published to customers as a .PDF document. It is anticipated that stakeholders will load the billing dates into their own systems and, as such, the availability of the data in a more flexible format (.CSV) would streamline this process for all parties.

## DSC Service Area Associated Funding Split

**Service Area 10: Invoicing Customers**  
% split: DNO 88%, NTS 12%

## Proposed Funding split from Proposer

N/A



## **2b. Change Proposal Initial View Representations**

## 2b. Change Proposal Initial View Representations

- None for this meeting.





## **2c. Undergoing Solution Options Impact Assessment Review**

## 2c. Undergoing Solution Options Impact Assessment Review

- 2c.i. XRN 5585 Flow Weighted Average Calorific Value - Phase 2 Service Improvements

# XRN5585 – FWACV Phase 2 Service Improvements

## Background

On 1<sup>st</sup> September 2022, the CDSP implemented XRN5231 – Provision of a Flow Weighted Average Calorific Value (FWACV) Service on 1<sup>st</sup> September 2022

Following implementation, the CDSP became responsible for operating the calculation of Local Distribution Zone (LDZ) average Calorific Values on behalf of our Distribution Network customers

During delivery of the FWACV Solution, several Distribution Network requirements and process improvement opportunities were identified by CDSP and Distribution Networks, the scope of which have been agreed to be progressed under - [XRN5585 - FWACV Phase 2 Service Improvements](#)

These requirements and process improvement enable the service to be operated in a more efficient and effective manner and in turn will improve the interactions that Distribution Network operational teams manage.

In summary, the new requirements and process improvement opportunities that have been identified fall into the following areas;

### **Service Enhancements** (new requirements);

- Reduce the frequency/volume of CDSP email notifications issued to DNOs
- Rationalise process/data flow interactions by amalgamating datasets e.g. combined Loss of Record notifications
- Route information to the relevant DNO operational contacts
- Assess additional opportunities to improve the efficiency/effectiveness of the FWACV Service

### **Opportunities to reduce Service and Operate costs via Automation of Manual Processes**

- i.e. Automation of certain processes that were implemented as part of the FWACV solution under XRN5231

# XRN5585 – FWACV Phase 2 Service Improvements

## Solution Option Details

### Solution Option 1

#### Service Enhancements + Automation

- All excel templates sent from Xoserve to DNOs should to use standard .xlsx formatting
  - New process for submission of separate Calorific Values and gas flows (volume) for inter-LDZ transfer sites using the existing file transfer mechanism
  - New process for biomethane sites to be able to use an alternate site for CV capping and use the original site CV for FWACV calculations (including reporting to Ofgem)
  - Changes to the AO & Y0 files and acknowledgements
  - Consolidation of existing emails sent to DNOs into a single email notification
  - A new D+4 automated notification via email for missing site data
  - A new process to introduce CV tolerance validations and send rejection notifications to DNOs for invalid CV submissions
  - LOR requests to be accepted and processed for occurrences where the source data has been updated or replaced
  - New daily EOD automated report sent via email to DNOs agreed distribution list. The report will include
  - Substituted Site Information - (Gas Day, LDZ, Site name, Substituted Value - CV, Volume, Energy)
  - Capped Site Information - (Gas Day, LDZ, Site name, Capped CV)
  - AO File Acceptance/Rejection Status
  - Y0 File Acceptance/Rejection Status
- + Automation of Manual Processes:**
- Upload and validate data received from DNOs, National Gas and Grain LNG via email;
  - CV, volume & energy values
  - Existing and new site configuration updates
  - Loss of Record (LOR) data

### Solution Option 2

#### Service Enhancements Only

- All excel templates sent from Xoserve to DNOs should to use standard .xlsx formatting
- New process for submission of separate Calorific Values and gas flows (volume) for inter-LDZ transfer sites using the existing file transfer mechanism
- New process for biomethane sites to be able to use an alternate site for CV capping and use the original site CV for FWACV calculations (including reporting to Ofgem)
- Changes to the AO & Y0 files and acknowledgements
- Consolidation of existing emails sent to DNOs into a single email notification
- A new D+4 automated notification via email for missing site data
- A new process to introduce CV tolerance validations and send rejection notifications to DNOs for invalid CV submissions
- LOR requests to be accepted and processed for occurrences where the source data has been updated or replaced
- New daily EOD automated report sent via email to DNOs agreed distribution list. The report will include
- Substituted Site Information - (Gas Day, LDZ, Site name, Substituted Value - CV, Volume, Energy)
- Capped Site Information - (Gas Day, LDZ, Site name, Capped CV)
- AO File Acceptance/Rejection Status
- Y0 File Acceptance/Rejection Status

# XRN5585 – FWACV Phase 2 Service Improvements

## Solution Option Comparison and Next Steps

Solution Option	CDSP Impact	Customer Impact	Release Type	Upper Estimate £	Customer Requirement	Service & Operate Cost Saving
Service Enhancements + Automation	High	Medium	Major/Adhoc	418,000	100%	£108,000
Service Enhancements Only	High	Medium	Major/Adhoc	374,000	80%	N/A

### Next Steps

- Options above are currently out for consultation within the [October Change Pack 2023](#)
- Views are being sought from Distribution Network customers before a preferred Solution is progressed into Detailed Design
- If you would like to find out more about this change please contact [uklink@xoserve.com](mailto:uklink@xoserve.com)



### **3. Changes in Detailed Design**

## 3a. Design Considerations

- None for this meeting.

## 3b. Requirements Clarification

- None for this meeting.





## 4. Release/Project Updates

## 4. Release/Project Updates

- 4a. Minor Release 11 Update
- 4b. November 23 Major Release



## 4a. Minor Release 11 Update

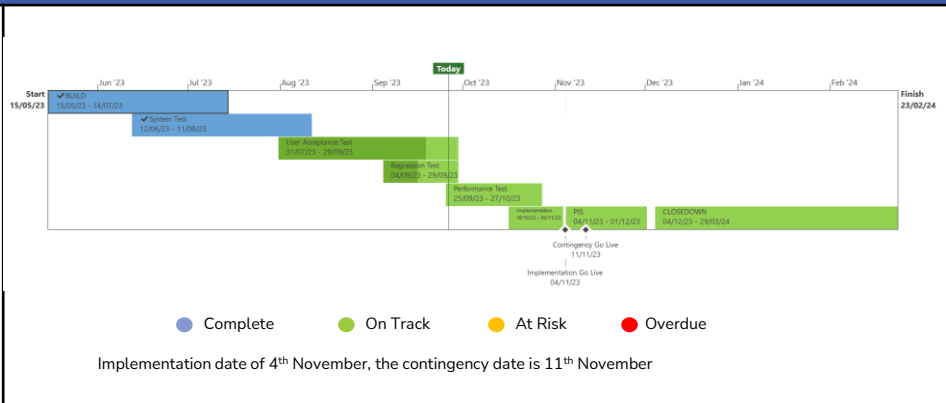
# XRN5647 – Minor Release 11 - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking on target; <b>Green</b>, Scope was approved in ChMC on 12/07.</p> <p>Implementation complete successfully on 22/09.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>Start up &amp; initiation completed 30/08</li> <li>Design phase and Build completed 01/09</li> <li>Test Phase completed 21/09</li> <li>Implementation completed successfully on 22/09</li> <li>PIS Phase has commenced and on track to complete 06/10</li> <li>No defects or queries raised post implementation.</li> </ul> <p><b>Decision in October ChMC:</b> None</p>		<p style="text-align: center;">Overall Timeline</p> <p style="text-align: center;">● Complete   ● On Track   ● At Risk   ● Overdue</p> <p>Implementation successful on 22<sup>nd</sup> September 2023</p> <p>Note: CCR will be shared for approval at the November ChMC</p>
Risks and Issues	N/A		
Cost	Forecast to complete delivery against approved MTB funds		
Scope	<p>XRN5316 -Rejecting a replacement read with a pre-Line in the Sand (LIS) read date</p> <p>XRN5547 - Updating the Comprehensive Invoice Master List and INV template</p> <p>XRN5651 - Updates to class 3 and 4 inner tolerance ranges used in meter read validation process</p>		

## **4b. November 23 Major Release**

# XRN5629 – November 23 Major Release- Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<p>Overall release is tracking on target; <b>Green</b>, BER was approved in ChMC on 10/05. Currently in user acceptance testing and regression testing phase, implementation on track for 04/11, with contingency implementation available for 11/11</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>User acceptance testing in progress, on track to complete on 29/09</li> <li>Regression testing in progress, on track to complete on 29/09</li> <li>Performance testing commenced on 25/09, on track to complete on 27/10</li> <li>Industry Change Awareness Session arranged for 04/10 for XRN5186 and XRN5482</li> </ul> <p><b>Decision in October ChMC:</b> None</p>
Risks and Issues	<p><b>XRN5186:</b> There is a risk that that following discussions with Networks/Shippers, the industry requests an enhanced solution for XRN5186 go live in order to avoid non-compliance with MOD0701, this may increase the BER cost and extend delivery timelines for XRN5186</p>
Cost	Forecast to complete delivery against approved BER
Scope	<p><b>XRN5186</b> - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs</p> <p><b>XRN5482</b> - Replacement of reads associated to a meter asset technical details change or update (RGMA)</p>

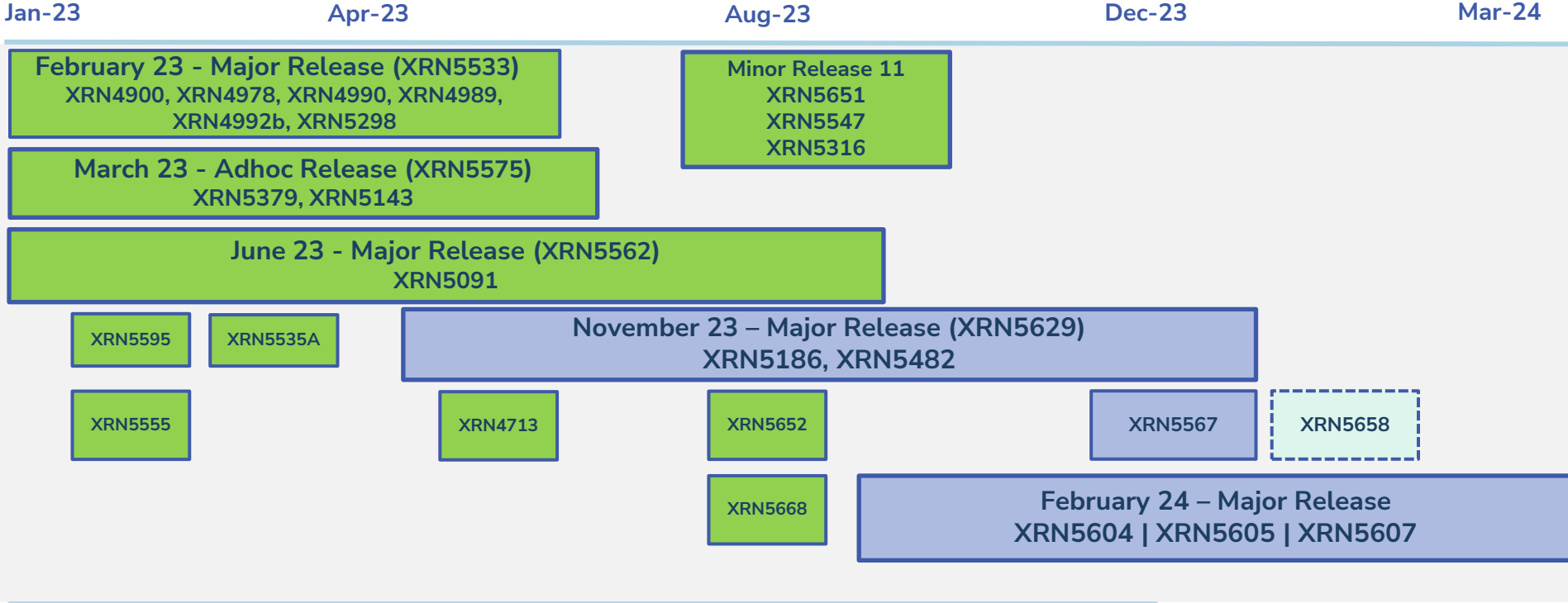




## 5. Change Pipeline

# Change Delivery Plan

January 23 – March 24



**Delivery Key**

- = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
- = Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC
- = Delivered on Target Implementation Date



Delivery Plan - January 2023 – August 2023 – CDSP Implemented Changes								
XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
<a href="#">5555</a>	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	31 <sup>st</sup> January 2023	Adhoc	Delivered
<a href="#">4900</a>	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4978</a>	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4990</a>	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4989</a>	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4992</a>	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">5298</a>	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">5595</a>	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25 <sup>th</sup> Feb 23	Major	Delivered
<a href="#">5535 A</a>	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	All DSC Customers	Shipper	£44k	10 <sup>th</sup> March 23	Adhoc	Delivered
<a href="#">5379</a>	Class 1 Read Service Procurement Exercise - MOD0710	Xoserve	Shipper DN	Shipper	£150k	1 <sup>st</sup> April 2023	Adhoc	Delivered
<a href="#">5143</a>	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN	£75k	1 <sup>st</sup> April 2023	Adhoc	Delivered
<a href="#">5091</a>	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24 <sup>th</sup> June 23	Major	Delivered
<a href="#">4713</a>	Actual read following est. transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	27 <sup>th</sup> June 2023	Adhoc	Delivered
<a href="#">5652</a>	Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Mod0844)	NGT	NGT Shipper DN / IGT	NGT	N/A	Immediately Following Ofgem Decision (expected August 23)	Adhoc	Delivered
<a href="#">5668</a>	Production Data Back up	RTS	Shipper DN/IGT	Shipper	£24k	19 <sup>th</sup> August 2023	Adhoc	Delivered

# Change Delivery Plan – September 2023 – March 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">5675</a>	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident	SEFE	Shipper	Shipper	£120k	17 <sup>th</sup> August (ongoing)	Adhoc – In progress	Firm
<a href="#">5651</a>	Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process	Centrica	Shipper	Shipper	N/A	22 <sup>nd</sup> September 23	Minor (Drop 11)	Delivered
<a href="#">5316</a>	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	22 <sup>nd</sup> September 23	Minor (Drop 11)	Delivered
<a href="#">5547</a>	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	N/A	22 <sup>nd</sup> September 23	Minor (Drop 11)	Delivered
<a href="#">5641</a>	Addition of Market Sector Code to specific Supply Point Data Reports	NGN	DN	DN	N/A	September - October 23	Adhoc – In progress	Firm
<a href="#">5482</a>	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	4 <sup>th</sup> November 23	Major	Firm
<a href="#">5186</a>	*MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	4 <sup>th</sup> November 23	Major	Firm
<a href="#">5567</a>	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	6 <sup>th</sup> December 2023	Adhoc	Firm
<a href="#">5658</a>	Allocation of LDZ UIG Based on Straight Throughput Method (Mod0831 / Mod0831A)	SSE Brook Green	Shipper	Shipper	N/A	*6 weeks following Ofgem Decision January 24	Adhoc	Indicative
<a href="#">5604</a>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	*Firm (BER for approval)
<a href="#">5605</a>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	*Firm (BER for approval)
<a href="#">5607</a>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	*Firm (BER for approval)

# Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	October '23 - ChMC Update
<a href="#">5454</a>	SoLR Reporting Suite	EDF	Shipper	Shipper	N/A	Tbc	Candidate for Minor (Drop 12)
<a href="#">5531</a>	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	£400k	Tbc	N/A – awaiting government decision on HVT
<a href="#">5546</a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	N/A – awaiting data from DCC to perform analysis
<a href="#">5569</a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	N/A - Proposed to progress from October
<a href="#">5573</a> <a href="#">B</a>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	£97k	Tbc	Solution Option Change Pack issued for Consultation in September – awaiting customer approval
<a href="#">5585</a>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Solution Option Change Pack planned to be published in October for consultation with DNs
<a href="#">5614</a>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Tbc	Tbc	Customer requirements handed over to Supplier for Solution Options – Change Pack planned to be published in November
<a href="#">5615</a>	Establishing/Amending a Gas Vacant Site Process (Modification 0819)	Centrica	Shipper DN IGT	Shipper DN	Tbc	Tbc	Mod0819 drawing to conclusion – Customer Requirements being baselined before handing over to Supplier for Solution Options
<a href="#">5616</a>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Tbc	Tbc	Awaiting agreement from DNs and IGTs on scope before baselining customer requirements
<a href="#">5635</a>	H100 (UNC Mod799) Consequential Gemini Change	NGT	NGT DN	NGT DN	Tbc	Tbc	Options shared and agreed with NGT / DNs – progressing via Gemini Sustain Programme
<a href="#">5665</a>	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	Tbc	Tbc	Requirements handed over to Supplier for Solution Options
<a href="#">5690</a>	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	Tbc	Tbc	New DSC Change Proposal raised by E.ON for approval into Change Development

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	October '23 ChMC Update
<a href="#">4914</a>	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Following UNC Panel in September Mod0825 is now with Ofgem for Authority Decision
<a href="#">5144</a>	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Expect Change Proposal to be withdrawn following clarification from REC
<a href="#">5187</a>	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	N/A – awaiting Ofgem Decision on Mod0696
<a href="#">5345</a>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#">5453</a>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Remains on hold – awaiting clarification from DNs before progressing
<a href="#">5471</a>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#">5473</a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal

\*Mod0651 : 29.09.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC whilst Mod0825 is deliberated

# DSC Change Pack Consultation Plan

Oct - 23

(2 month view)  
Nov - 23

Dec- 23

XRN5585 – Flow Weighted Average Calorific Value - Phase 2 Service Improvements

XRN5614 – Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

XRN5665 – DN Annual Connection AQ Review Process

## Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



## 6. AOB



## Annex – For Information



## **7. DSC Change Management Committee Update**

**ChMC 11.10.2023 Meeting**



# Change Management Committee Update – 11.10.23 ChMC Meeting

The Change Management Committee post meeting update can be found [here](#).



## 8. REC Change Update

# Introduction

The following 9 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

**Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.**

Further information on the Changes can be found on the [REC Portal](#)

# REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0056</a>	EES/GES Additional Service Request for Housing Associations to be added to the Data Access Matrix	N/A	Correla	GES	Solution Development	TBC	TBC	Low	N/A

This Change was raised to allow Housing associations access to data in both GES and EES by adding them to the Data Access Matrix. As the GES provider, we need to monitor this Change and give input when needed to ensure that the correct data items are being provided to the appropriate parties.


<a href="#">R0063</a>	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Consultation	12/04/24	12/04/23	Medium	N/A
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This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.

<a href="#">R0067</a>	Introduction of CSS refresh functionality	<a href="#">XRN 5567 /</a> UNC Mod 836	Capgemini (RTS)	GRDS	Approved – Awaiting Delivery	02/10/23 – Change build begins	09/12/23	High	 <b>Microsoft Word Document</b>
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This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.

## Key:

	Currently working on		Upcoming		Monitoring		Early Engagement
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Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0071</a>	DCC access to EES and GES	N/A	DCC	GES	Preliminary assessment	06/10/2023 – Preliminary Change report issued	TBC	Medium	N/A

As the CSS Provider and Switching Operator, DCC have requested access to GES in order to help resolve Service Now tickets. This Change seeks to introduce a new Enquiry Service User Category to the Data Access Schedule and to reflect the required data item access in the Data Access Matrices. We are currently in early engagement with our Service Provider and the DCC to work through the scenarios that are impacting them to find the best resolution and required data items.

<a href="#">R0080</a>	Improvements to 'Failed to Deliver' CSS Messages	N/A	DCC	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
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This Change Proposal has been raised to explore how and why, since CSS Go-Live, a number of messages have not been successfully delivered due to failures of CSS User's gateway. This results in CSS exhausting the 12-hour retry period. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.

<a href="#">R0081</a>	CSS Market Message Retry Strategy	N/A	DCC		Service Provider and Party Impact Assessment	18/09/23	TBC	Medium	N/A
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This CP proposes a move to a principles-based obligation that allows for flexibility to ensure the CSS and CSS User are able to attempt retries but not have to follow specific timings or have a maximum number of retries.

**Key:**

 Currently working on
  Upcoming
  Monitoring
  Early Engagement

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0088</a>	Make Shipper NExA values available on the GES portal	<a href="#">XRN 5186</a> MOD 0701	Xoserve	XRN 5186	Awaiting implementation	03/11/23 - Implementation	03/11/23	Medium	N/A

XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.

<a href="#">R0092</a>	DCC Service Level Agreements for the Switching Incentive Regime	N/A	DCC	GES	Solution Development	Bi Weekly Working Group	N/A	Medium	N/A
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This Change was raised to review the current Service Level Agreements (SLAs) that are outlined in the REC Service Definition. As the requirements for the Central Switching Service (CSS) were identified during the Design, Build and Test Phase of the Ofgem-led Switching Programme, DCC are proposing that an assessment takes place to ensure that the requirements are appropriate for the physical systems design and the actual behaviours of users, compared to the assumptions that were made in the early design phase.

**Key:**

- Currently working on
- Upcoming
- Monitoring
- Early Engagement

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0094</a>	Clarify obligations on gas meter exchanges that occur close to CoS	N/A	OVO	-	Service Provider Impact Assessment	Initial Assessment	TBC	Medium	N/A

This Change was raised to address an issue with the 'Switch with a Concurrent Change of MEM process and ensure accurate Meter Technical Details are available to the gaining Supplier and MEM. We have been having early engagement with RPS to determine the impact on us as either the CDSP and GRDA.

<a href="#">R0096</a>	CSS Message Regeneration Functionality	N/A	RTS (Capgemini)	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
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This Change was raised to identify and regenerate messages from CSS that failed initial generation, such that the message recipient is not impacted. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.

<a href="#">R0110</a>	A review of Supplier access to data on GES	N/A	Scottish Power	GES	Consultation	12/10/23 – Consultation period ends	November	Medium	N/A
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This Change was raised in order to review the data items that can currently be viewed by Supplier in the Gas Enquiry Service. Scottish Power have come across some issues internally as they don't currently have access to some items in the Shipper portfolio. We have been assessing the data items that have been requested in the DAM and are working towards the DIA stage of the process.

**Key:**

	Currently working on		Upcoming		Monitoring		Early Engagement
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# REC IA Demand

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release	Priority	Attachments
<a href="#">R0048</a>	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	TBC – Awaiting additional information from DCC	TBC	Low	

Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.

<a href="#">R0070</a>	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development	TBC- Awaiting Impact Assessment from Code Managers	Standalone	High	N/A
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This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.

<a href="#">R0118</a>	Review of Schedule 12 and processes to manage access to data	N/A	REC	TBC	Initial Assessment	TBC- Awaiting Impact Assessment from Code Managers	TBC	Med	 <b>Microsoft Word Document</b>
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There have been an increasing number of access requests for market roles that are not reflected in Schedule 12 or the Data Access Matrix (DAM). As a result, it has become apparent there are restrictions on the access to data, and the granting of access to such users can be slow and time consuming. There is a need to therefore limit ambiguity and reduce number of use cases where judgement is required. This CP will take forward the review of Schedule 12 and any identified changes.

Key:

	Currently working on		Upcoming		Monitoring		Early Engagement
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# REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	<a href="#">XRN 5546</a>	Xoserve	GRDS	Under development	Ongoing discussion with DNs, awaiting further data from DCC	TBC	Medium
Production database Back up	<a href="#">XRN 5668</a>	RTS	DSC Change budget / Service & Operating costs	Implemented – 19/08/2023	CCR report to be brought to the October Change Management meeting	N/A	High
Early Provision of Meter Reading for the 'CSS Registration Effective Date' (including the 'Original Intended CSS Registration Effective Date'). Detailed Design	<a href="#">XRN 5675</a>	David Addison (on back of the P1 issue)	Shipper funded	Update in slide pack	Ongoing deliver discussions	TBC	High

**Key:**

- Currently working on
- Upcoming
- Monitoring
- Early Engagement

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0049</a>	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
<a href="#">R0051</a>	Switch Request Objections (Change of Occupier)	Initial Assessment
<a href="#">R0068</a>	REC Data Protection Changes	Initial Assessment
<a href="#">R0069</a>	Amendments to Sample Access Agreement	Initial Assessment
<a href="#">R0075</a>	Enabling Software Product Qualification	Initial Assessment
<a href="#">R0082</a>	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
<a href="#">R0087</a>	MAP GES data access	Initial Assessment
<a href="#">R0089</a>	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
<a href="#">R0094</a>	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment
<a href="#">R0099</a>	CSS End User Obligations	Initial Assessment
<a href="#">R0100</a>	Update to Error Handling Documents	Initial Assessment
<a href="#">R0104</a>	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
<a href="#">R0105</a>	Review of ONAGE SLAs	Initial Assessment
<a href="#">R0106</a>	Performance Assurance Report Catalogue V5.1	Initial Assessment
<a href="#">R0107</a>	CSS Message Time Stamping	Initial Assessment
<a href="#">R0109</a>	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0111</a>	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
<a href="#">R0112</a>	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
<a href="#">R0113</a>	Data Specification Housekeeping and Clarifications	Initial Assessment
<a href="#">R0115</a>	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
<a href="#">R0116</a>	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
<a href="#">R0117</a>	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
<a href="#">R0119</a>	Annulment Definition	Initial Assessment
<a href="#">R0120</a>	Search GES API using Meter Serial Number	Initial Assessment
<a href="#">R0121</a>	SDEP Review Improvements (1) - Process Types and escalations	Initial Assessment
<a href="#">R0122</a>	SDEP Review Improvements (2) - Usability	Initial Assessment
<a href="#">R0123</a>	SDEP Review Improvements (3) – Look and feel	Initial Assessment
<a href="#">R0124</a>	SDEP Review Improvements (4) - Reporting	Initial Assessment
<a href="#">R0125</a>	SDEP Review Improvements (5) – multilateral Erroneous Switches	Initial Assessment
<a href="#">R0126</a>	SDEP Review Improvements (6) – SDEP User Guide and Obligations	Initial Assessment
<a href="#">R0128</a>	Removal of CSS Business Rule 1177 to reflect OFAF optionality	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0129</a>	Clarifying Event of Default requirements	Initial Assessment
<a href="#">R0130</a>	Updates to the Data Access Matrix	Initial Assessment
<a href="#">R0131</a>	Creation of new Enquiry Service User Category	Initial Assessment
<a href="#">R0132</a>	Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)	Initial Assessment
<a href="#">R0134</a>	VLP data access requirements	Initial Assessment
<a href="#">R0135</a>	Add DESNZ to Schedule 12	Initial Assessment
<a href="#">R0136</a>	Change to REC Schedule 22 Market Stabilisation Charge (MSC)	Initial Assessment
<a href="#">R0137</a>	Introducing Third Party Intermediary (energy broker) assurance and accreditation	Initial Assessment
<a href="#">R0138</a>	Combined progression of Change Proposals R0058, R0104 and R0129	Initial Assessment
<a href="#">R0139</a>	Alignment of Market Message D0225 'consent to share flag' to support PSR data sharing	Initial Assessment
<a href="#">R0140</a>	Housekeeping amendments	Initial Assessment
<a href="#">R0141</a>	Recommended Data Access Matrix changes due to Data Permission Matrix changes	Initial Assessment
<a href="#">R0142</a>	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials	Initial Assessment
<a href="#">R0146</a>	Data Specification Update for Refresh Functionality	Initial Assessment
<a href="#">R0147</a>	Prepayment Levelisation	Initial Assessment



## 9. Portfolio Delivery

# 9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).