



Gemini API User Guide

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Introduction

This guide has been provided to give Gemini users an overview of the API facility available in relation to the Gemini system. If you wish to make use of this service you should also refer to the Gemini and Gemini Exit API Specification Document which contains technical details on the structure of the APIs, session management, error handling etc. There is also a schema library for you to refer to.

Gemini APIs

What is an API?

API stands for Application Programming Interface. It's a mechanism that enables one system to interact with another system. If you have large data sets that you want to retrieve then a query via an API is often quicker than using an online screen. It also enables data to be sent from a source system to then make updates in the destination system.

What API provision does Gemini have?

Gemini has a defined suite of APIs which can be used to query data and, in some cases, make updates. Each API maps to an online screen within Gemini or within Gemini Exit. The full list is given in the catalogue section of this User Guide.

How do I access the Gemini APIs?

If you wish to use the Gemini APIs there are a number of activities that will need to be completed first.

Access route

The Gemini APIs are currently accessed via your IX connection however from July 2021 they will also be available over the internet. You will need to speak to your IT department to understand which route you want to use. Once you have decided you will need to configure your connection. Technical information to support this can be found in the Gemini and Gemini Exit API Specification Document.

Security

In order for you to use the Gemini APIs you will need to request an API account. This should be done via the Security Access Request form which can be found <u>here</u>. You will need to liaise with your Local Security Officer (LSO) as any access request has to be submitted by them.

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There are various User Roles covering APIs which depend on your type of organisation and which area you wish to access. Any user role with the prefix IGMS relates to Gemini and so covers Entry Capacity and Balancing related APIs. Any user role with the prefix EXIT relates to Gemini Exit and so covers Exit Capacity related APIs. Once any accounts have been set up you will need to include this in your configuration activities.

Source System

You will need to develop your own API Client program. This is tooling that will trigger requests and then process responses. We don't offer API Client software however the Gemini and Gemini Exit API Specification Document contains information to assist your development work.

Testing

Prior to any set up in the production system you may want to carry out some testing. We have a test environment that you can use for testing your API set up however the current Gemini change programme means we cannot guarantee availability of the environment. Information on how to book the test environment can be found <u>here</u>.





API Catalogue

The current catalogue consists of 43 APIs. The Gemini System Enhancements project will be adding a further 13 APIs which are scheduled to be available from 25th July 2021. Here is a list of all 56 APIs including screenshots of the corresponding online screen. The APIs you can access will depend on your organisation type.

Entry Capacity

- 1. <u>All Active Bids</u>
- 2. Bid Information Shipper View Normal Pricing Strategy
- 3. Bid Capture (New API for 2021)
- 4. View Bid Information for IP Locations (New API for 2021)
- 5. <u>Revised Entitlements</u>
- 6. <u>IP Entry Entitlement</u>
- 7. Daily Auctions Summary Report Bids/Shippers
- 8. Daily Auctions Summary Report Max/Min Price Information
- 9. Daily Auctions Summary Report Sold/Unsold
- 10. <u>Daily Auctions Summary Report WAP</u>
- II. Capacity Trade Details
- 12. Capacity Trade Registration

Exit Capacity

- 1. All Active Requests
- 2. Capture Request (New for 2021)
- 3. <u>Auction Request Information</u>
- 4. Auction Request Information for IP Locations (New for 2021)
- 5. Entitlement Report
- 6. IP Exit Entitlement
- 7. <u>Max/Min Price Information Daily Auction</u>
- 8. <u>Sold/Unsold Daily Auction</u>

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- 9. Transfer Registration (New for 2021)
- 10. View Transfer Registration (New for 2021)

Balancing

- 1. Add/Update Nominations
- 2. <u>Update Renominations</u>
- 3. <u>Update INS Nominations</u>
- 4. Add/Update IP Nomination
- 5. <u>View Renominations</u>
- 6. <u>View Renomination Details</u>
- 7. <u>View INS Nominations</u>
- 8. <u>View IP Nominations</u>
- 9. Maintain OCM Renominations (View)
- 10. Maintain Physical Renominations (Update)
- 11. <u>Shipper EOD Noms (Hour Bar)</u>
- 12. View Allocation Details by LDZ and Meter Type (New for 2021)
- 13. <u>System Nomination Balance</u>
- 14. <u>System Status Information</u>
- 15. System Status History
- 16. Shipper Preliminary Balance
- 17. Shipper Preliminary Balance across Date Range (New for 2021)
- 18. Shipper Imbalance (New for 2021)
- 19. Shipper Total Energy Forecast
- 20. View Shipper UIG Values
- 21. View Shipper Allocation UIG Share (New for 2021)
- 22. View Shipper Input Claims (New for 2021)
- 23. Update Shipper Input Claims (New for 2021)

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- 24. View Storage Output Claims
- 25. Update Storage Output Claims (New for 2021)
- 26. Daily Cashout Tolerance Breakdown
- 27. <u>Register Physical/Locational Trades</u>
- 28. <u>Register Title Swaps</u>
- 29. Gas Trades Breakdown
- 30. Meter to Zone Relationship
- 31. Price Information History
- 32. <u>View WCF/SF Values</u>
- 33. Confirm Multilocational Trades (Update)
- 34. View Shipper Trade Details

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Entry Capacity

All Active Bids

This API enables you to query for all active bids for an Entry Capacity auction. In line with the online screen you can query for one, some or all locations. This is not applicable to Interconnectors.

	Trade	Deal	Constraints	Meter Details	Nominations OCM	Measurements Alle		and may be monitored	
Messa	ges- <mark>84</mark>			User Name:		BA: XXX 🗸		User Role: IGMS019	\sim
	I Active		Environment:		You are here : Hom	ne > Deal > Bid Capture I	Reports > All Active	Bids > Query	D
Pr Bid	oduct*: [Window _D Details:	ENTRY CAP	ACITY FIRM PRI		Method of Sale*: WDD: Location*: BS BU	SEC V		iod*: 01-Apr-2020 to 31-Ma	-2021 🗸
Last R Bat	educing ch Job:	Location		Bid Cap	acity (kWh)	Bid Price (p/kWh)	Bid Value(£)	Query	Clear
BARRO	w				100,001	0.0717	71.70	08-Oct-2020 14:00	^

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Bid Information Shipper View – Normal Pricing Strategy

This API enables you to query for Bid Information for an Entry Capacity auction. This shows various pieces of information for each bid including the status. In line with the online screen you can query for one, some or all locations. This is not applicable to Interconnectors.

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GEN		Conver de	12		Sales and			
GLI				O TIN	Smell	Gas ? Call free on	0800 111 999	
		1-				all calls are recorde	d and may be monitored	
Product	Trade Deal	Constraint				Allocations		
	iges-38 🚺		UserNam		BA: XXX 🗸			IGMS019 🗸
GEMIN	I	Environment		You are here :	Home > Deal > Bid Captur	e Reports > Bid Inform	ation > Query	Dea
Bid	Information							
)						
	BA Code*:	BA Abbr.		BA Name*:		Product*: ENTR	Y CAPACITY FIRM P	
Meth						V Produce-: ENIX	CAPACITY FIRM P	CIMART V
	Sale*:	✓ Transact	tion Period*:	01-Apr-2019 to 31-Mar-20	20 🗸			
Los	cation*:		Gas Day	01-Apr-2019	To*: 31 - Mar-20	20	Bid Allocated	0
			Promisio				Exercised	~
								uery Clear
				Bid Capacity	Min Qty.	Entitlement	Bid	Clearing
Loc	Sub Transactio		BA	(kWh/day)	(kWh/day)	(kWh/day)	Price (p/kWh/day)	Price (p/kWh/day)
BI	02-May-2019 to 0 03-May-2019 to 0		XXX XXX	14,961,624 14,961,624	14,961,624 14,961,624	14,961,624 14,961,624	0.00590000	0.00590000
D1	03-May-2019 to t	/3-M8y-2019		14,901,024	14,901,024	14,901,024	0.00590000	0.00590000
			Total:	29,923,248	29,923,248	29,923,248		
<								>
							G	enerate Report

Bid Capture

This is a new API which is scheduled to be available from 25th July 2021. The API will allow you to submit Bids for an Entry Capacity auction. This is not applicable to Interconnectors.

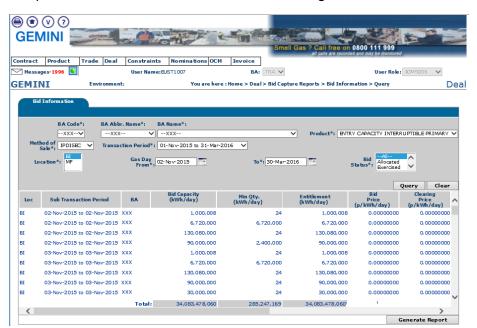
Contract Product 1	Trade Deal Constraints Nomina User Name:EUST1007	BA: TRA V	User	Role: IGMS006 V
EMINI	Environment:	You are here : Home > Deal > Capture > Cro		1010000 1
Add Bids				
Product: ENTRY CAPAG	CITY FIRM PRIMA Method of Sale	DADGEC Transaction Pe	riod: 01-Apr-2018 to 31	-Mar-2019
BA Code: XXX	BA Abbr. Name		ame: XXX XXXXX XXX	Currency
Location: BURTON POI	INT ONSHORE Sub Transaction Period	: 07-Mar-2019 to 07-Mar-2019		i i i
NATIONAL GRID GAS I Min. Qty(kWh): 100,00	DEFINED PARAMETERS 00 Max. No. Of Bids: 20	Bid Transfer: Carry Forward to Anoth	er Auction Type	
07-Mar-2019 to 07-Mar-	Sub Transaction Period	р	rice(p/kWh) 0.0001	
07-111-2019 00 07-1111-	-2019		0.0001	
BID PARAMETERS				
BID PARAMETERS BidSelect	✓ Min. Qty 100,000 Mi	xx.Qty Price Wh)*: (p/kWh)*:	Bid Value (£): Bid	Transfer
Bid Calast	✓ Min. Oty 100,000 Mic (kwh)*: 100,000 (k			Transfer Close Clear
Bid Calast	✓ Min. 01y 100,000 Mr. (kwh)*: 100,000 (k		(£): Bid	
Bid Calast	✓ Min. Qty <u>100,000</u> Kk (kwh)*: <u>100,000</u> (k		(£): Bid	





View Bid Information for IP Locations

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query for Bid Information for an Entry Capacity auction at the Interconnectors. This shows various pieces of information for each bid including the status.



Revised Entitlements

This API enables you to query your Entry Capacity Entitlement position at one, some or all GB locations. You can query for a date range with the results shown at Gas Day level.

	D		Real Property lies						
EMINI	Transan Barran	And Chin	-		1 milita	Stiller Page 1		A CONTRACT	Party and
		and the second has			S	mell Gas ? Call fre	e on 080	00 111 999	
duct Trade	Deal Cons	traints Meter Deta	ils N	ominations OCM	Measurem	ents Allocations	lecorded an	a maj se montorea	
Messages-38		User Name:			BA: XXX	~	_	User Role: IGMS01	19 🗸
MINI	Er	nvironment:		You are here : He	ome > Produ	ct > Entitlements - Ne	t > Query		Prod
Entitlemen	B								
Product Type*:	ENTRY CAPACI	ITY 🗸		BA Code: XXX	BAAbbr.	Name: XXX BA N	ame: XXX		
Location*:	AL	~		Period From*: 01-Oct	-2016	Period To*: 3	1-Oct-2016		
Type of Bundled*:	Beth	~							
								Query	Clear
Gas Day	Bundled/ Unbundled	Net Capacity(kWh)	Action	Net Firm (kWh)	Action	Net Interruptible (kWh)	Action	Net Scaled Interruptible(kWh)	A ction
01-Oct-2016	Unbundled		100		0 V		100		
	unbundied	0	v			0	V	0	V
	Unbundled	0	V		0 V	0	_	0	v ^
02-Oct-2016							V		v ^
02-Oct-2016 03-Oct-2016	Unbundled	0	V V V		o V o V	0	V V	0	
02-Oct-2016 03-Oct-2016 04-Oct-2016	Unbundled Unbundled	0	V		o V o V	0	V V V	0	
02-Oct-2016 03-Oct-2016 04-Oct-2016 05-Oct-2016	Unbundled Unbundled Unbundled	0 0 0	V V V		o V o V	0 0 0	V V V	0 0 0	
02-Oct-2016 03-Oct-2016 04-Oct-2016 05-Oct-2016	Unbundled Unbundled Unbundled Unbundled	0 0 0	V V V		0 V 0 V 0 V	0 0 0 0	V V V	0 0 0	
02-Oct-2016 03-Oct-2016 04-Oct-2016 05-Oct-2016 06-Oct-2016 07-Oct-2016	Unbundled Unbundled Unbundled Unbundled	0 0 0 0	V V V		0 1/ 0 1/ 0 1/ 0 1/ 0 1/	0 0 0 0 0 0		0 0 0 0	
02-0ct-2016 03-0ct-2016 04-0ct-2016 05-0ct-2016 06-0ct-2016 07-0ct-2016 08-0ct-2016	Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled	0 0 0 0 0 0	V V V V		0 V 0 V 0 V 0 V 0 V	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0	
02-0ct-2016 03-0ct-2016 04-0ct-2016 05-0ct-2016 06-0ct-2016 08-0ct-2016 08-0ct-2016	Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled	0 0 0 0 0 0	V V V V V		0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V			0 0 0 0 0 0 0 0 0 0 0	V V V V V
02-0ct-2016 03-0ct-2016 04-0ct-2016 05-0ct-2016 06-0ct-2016 08-0ct-2016 09-0ct-2016 10-0ct-2016	Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled	0 0 0 0 0 0 0 0 0 0 0 0	~ ~ ~ ~ ~ ~		0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V			0 0 0 0 0 0	
02-0ct-2016 03-0ct-2016 04-0ct-2016 05-0ct-2016 06-0ct-2016 08-0ct-2016 09-0ct-2016 10-0ct-2016 11-0ct-2016	Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>		0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	~~~~~
02-0ct-2016 03-0ct-2016 04-0ct-2016 05-0ct-2016 06-0ct-2016 08-0ct-2016 09-0ct-2016 10-0ct-2016 11-0ct-2016	Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	~~~~~
02-02-2016 03-02-2016 04-02-2016 05-02-2016 05-02-2016 05-02-2016 09-02-2016 10-02-2016 11-02-2016 11-02-2016	Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled Unbundled	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	V V V V V V V V V V V V V V V V		0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V 0 V			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	~~~~~





IP Entry Entitlement

This API enables you to query your Entry Capacity Entitlement position at the Interconnectors. You can query for a date range with the results being shown at Gas Day level.

€ V 0 EMINI) mile	Smell Gas ? Call fre	A OR 08(00 111 999	
duct Trade	Deal Const	traints Meter Deta	ils N	ominations OCM				d may be monitored	
Messages-38	3	User Name:		I	BA: XXX	< v	1	User Role: IGMS01	9 🗸
MINI	En	vironment:		You are here : Ho	me > Prod	luct > Entitlements - Net	> Query		Proc
Entitlement	2								
Product Type *: [ENTRY CAPACI	TY Y		BA Code: XXX	BA A bb	r. Name: XXX BA Na	ame: XXX	:	
Location*:	AL	~		Period From*: 01-Oct-	2016	Period To*: 31	-Oct-2016	5 📑	
ype of Bundled*:	Both	~							
Gas Day	Bundled / Unbundled	Net Capacity(kWh)	Action	Net Firm (kWh)	Action	Net Interruptible (kWh)	Action	Query Net Scaled Interruptible(kWh)	Clear Action
01-Oct-2016	Unbundled	0	V		o V	0	V	0	V
02-Oct-2016 U	Unbundled	0	v		o V	0	v	0	V
03-Oct-2016 U	Unbundled	0	v		o V	0	V	0	V
04-Oct-2016 U	Unbundled	0	v		o 🔽	0	V	0	V
05-Oct-2016 U	Unbundled	0	v		o 🔽	0	V	0	V
06-Oct-2016 U	Unbundled	0	v		o V	0	v	0	V
07-Oct-2016 U	Unbundled	0	v		o 🚺	0	v	0	V
08-Oct-2016 U	Unbundled	0	V		o 🚺	0	V	0	V
09-Oct-2016 (Unbundled	0	v		o V	0	V	0	V
10-Oct-2016 U	Unbundled	0	V		o 🔽	0	V	0	V
11-Oct-2016 U	Unbundled	0	V		o 🔽	0	V	0	V
12-Oct-2016 U	Unbundled	0	V		o 🚺	0	V	0	V
	lebuedled.	0	V		o V	0	V	0	V
13-Oct-2016 U	undied	· · · ·							

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Daily Auctions Summary Report - Bids/Shippers

Following the completion of a daily Entry Capacity auction a number of reports are available in the system. This API enables you to query the Bids/Shippers report.

	Charles and			* 2
EMINI	Contra Martin	Sme	II Gas ? Call free on 0800 111 999	
			all calls are recorded and may be monitored	1
ict Trade Deal Co	nstraints Meter Details	Nominations OCM Measurement	s Allocations	
lessages-38	User Name:	BA: XXX 🗸	User Role	IGMS019 🗸
IINI Environme	ent: You are he	re : Home > Product > Publish Reports >	> MoS Results > Bids/Shippers > Query	Pr
WA P Bid	s/Shippers Max/Min Price	Info Sold/UnSold Dem	and Driven Price Original Supply Price	Capacity & Reve
WAP	Max/Min Price			Q uantityHold
Product*: ENTRY CAPACI	TY FIRM PRIMARY	Method of WDDSEC N Sale*:	Transaction Period*: 01-Jul-200	4 to 31-Mar-2005
Pid Window		TE	Period From*: 01-Jul-2004	iod To*: 31-Mar-
Bid Window Details*: D-1 02:00:00	to D-0 02:00:00	Location*: TH		
				Query Cl
Location	Gas Day	No. Accepted Bids T	otal No. of Bidding Shippers No. of Su	ccessfulShippers
AV	19-Oct-2004	1	1	
AV	20-Dec-2004	6	5	
AV	21-Dec-2004	1	1	
AV	27-Dec-2004	2	2	
AV	28-Dec-2004	1	1	
AV	07-Jan-2005	,	1	
AV	24-Jan-2005	* 2	2	
	25-Jan-2005	2	3	
	25-Jan-2005 26-Jan-2005	3	2	
AV	13-Feb-2005	2	2	
AV				
AV AV				
AV AV AV	14-Feb-2005	4	4	
AV AV AV	14-Feb-2005 15-Feb-2005	4	4	
AV AV AV AV	14-Feb-2005 15-Feb-2005 16-Feb-2005	4 3 3	4 3 3	
AV AV AV AV AV	14-Feb-2005 15-Feb-2005 16-Feb-2005 17-Feb-2005	4 3 3	4 3 3	
AV AV AV AV AV AV AV	14-Feb-2005 15-Feb-2005 16-Feb-2005 17-Feb-2005 21-Feb-2005	4 3 3 1 3	4 3 3 1 5	
4V 4V 4V 4V 4V 4V 4V 4V 4V	14-Feb-2005 15-Feb-2005 16-Feb-2005 17-Feb-2005 21-Feb-2005 22-Feb-2005	4 3 1 3 6	4 3 1 5 5	
۵۷ ۵۷ ۵۷ ۵۷ ۵۷ ۵۷ ۵۷ ۵۷	14-Feb-2005 15-Feb-2005 16-Feb-2005 17-Feb-2005 21-Feb-2005 23-Feb-2005 23-Feb-2005	4 3 1 3 6 3	4 3 1 5 5 3	
4V 4V 4V 4V 4V 4V 4V 4V 4V	14-Feb-2005 15-Feb-2005 16-Feb-2005 17-Feb-2005 21-Feb-2005 22-Feb-2005	4 3 1 6 3 3	4 3 1 5 5 3 3	
۵۷ ۵۷ ۵۷ ۵۷ ۵۷ ۵۷ ۵۷ ۵۷	14-Feb-2005 15-Feb-2005 16-Feb-2005 17-Feb-2005 21-Feb-2005 23-Feb-2005 23-Feb-2005	4 3 1 3 6 3	4 3 1 5 5 3	

Daily Auctions Summary Report – Max/Min Price Information

Following the completion of a daily Entry Capacity auction a number of reports are available in the system. This API enables you to query the Max/Min Price Info report.

Environment: Bids/S CAPACITY FIRM	Shippers PRIMARY		ome > Product > Publish fo <u>Sold/UnSold</u> Method of Sale*: Location*: TH	<u>^</u>	> Max/Min Price Info > (Price Capacity & Rever QuantityHold
Bids/S	Shippers PRIMARY	Max/Min Price In	Method of WDDS Sale*: Location*: TH	C Transaction	Price Original Supply	Price Capacity & Rever OwnityHold
CAPACITY FIRM	PRIMARY	~	Method of WDDS Sale*: Location*: TH	Transaction	Period*: 01-Jul-2004 t	to 31-Mar-2005
			Sale*: WODS	<u>^</u>		
			Sale*: WODS	<u>^</u>		
:00:00 to D-0 0;	2:00:00	~				· · · · · · · · ·
	2:00:00	· ·				
			WF	✓	s Day From *: 01-30/20	04 10*: 31*HaP20
						Query (
	tax Price (p/kWh)	Min Price (p/kWh)	Volume sold at Max Price (kWh)	Volume sold at Min Price (kWh)	Timestamp Max Price	Timestamp Min Price
20.04	0.0000	0.0000	1,000,000	1,000,000	19-Oct-2004 12:33:45	19-0 ct-2004 12:33:45
2004	0.0001	0.0000	642,000	20,485,578	20-Dec-2004 20:54:15	20-Dec-2004 06:26:02
2004	0.0000	0.0000	3,300,000	3,300,000	21-Dec-2004 06:35:26	21-Dec-2004 06:35:26
2004	0.0000	0.0000	25,000,000	25,000,000	27-Dec-2004 23:57:59	27-Dec-2004 23:57:59
2004	0.0000	0.0000	20,000,000	20,000,000	28-Dec-2004 06:35:50	28-Dec-2004 06:35:50
2005	0.0000	0.0000	37,000,000	37,000,000	07-Jan-2005 06:33:41	07-Jan-2005 06:33:41
2005	0.0000	0.0000	8,915,161	8,915,161	24-Jan-2005 06:17:59	24-Jan-2005 06:17:59
2005	0.0000	0.0000	24,269,837			25-Jan-2005 06:11:35
2005	0.0000	0.0000	23,269,837	23,269,837	26-Jan-2005 06:16:49	26-Jan-2005 06:16:49
2005	0.0001	0.0000	650,000	10,000,000	13-Feb-2005 21:18:53	13-Feb-2005 22:12:58
2005	0.0000	0.0000	95,800,000			14-Feb-2005 06:24:19
2005	0.0000	0.0000	8,900,000			15-Feb-2005 06:04:42
2005	0.0000	0.0000	9,998,040			16-Feb-2005 06:08:12
2005	0.0000	0.0000	4,500,000		17-Feb-2005 06:28:43	17-Feb-2005 06:28:43
2005	0.0000	0.0000	87,711,328	87,711,328	21-Feb-2005 02:13:49	21-Feb-2005 02:13:49
	004 004 005 005 005 005 005 005 005 005	004 0.0000 004 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000 005 0.0000	004 0.0000 0.0000 004 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0001 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000 005 0.0000 0.0000	004 0.0001 0.0000 642.000 004 0.0000 0.0000 3.300.000 004 0.0000 0.0000 25.000.000 004 0.0000 0.0000 25.000.000 005 0.0000 0.0000 37.000.000 005 0.0000 0.0000 8.915.161 005 0.0000 0.0000 22.269.37 005 0.0001 0.0000 23.269.30 005 0.0001 0.0000 55.000 005 0.0000 0.0000 55.00.000 005 0.0000 0.0000 \$5.800.000 005 0.0000 0.0000 \$5.800.000 005 0.0000 0.0000 \$5.800.000 005 0.0000 0.0000 \$5.800.000 005 0.0000 0.0000 \$5.800.000	004 0.0001 0.0000 642,000 20.485,578 004 0.0000 0.0000 3,100,000 3,100,000 004 0.0000 0.0000 25,000,000 22,000,000 004 0.0000 0.0000 25,000,000 22,000,000 005 0.0000 0.0000 37,000,000 37,000,000 005 0.0000 0.0000 8,915,161 8,915,161 005 0.0000 0.0000 22,69,837 22,458,837 005 0.0000 0.0000 55,00,000 10,000,000 005 0.0000 0.0000 55,00,000 10,000,000 005 0.0000 0.0000 95,80,000 9,980,000 005 0.0000 0.0000 9,580,000 9,980,000 005 0.0000 0.0000 8,960,000 9,980,000 005 0.0000 0.0000 9,988,040 9,988,040	0004 0.0001 0.0000 \$42,000 20,485,578 20-De-2004 20:54:15 0004 0.0000 0.0000 3.300,000 3.100,000 3.100,000 21-De-2004 20:54:15 0004 0.0000 0.0000 25,000,000 27-De-2004 20:54:15 0 004 0.0000 0.0000 25,000,000 27-De-2004 20:54:15 0 004 0.0000 0.0000 20,000,000 27-De-2004 40:35:26 0 005 0.0000 0.0000 37,000,000 27-De-2004 40:35:26 0 005 0.0000 0.0000 37,000,000 77-De-2005 40:63:34 1 005 0.0000 0.0000 23,269,837 23,269,837 25-Jan-2005 06:16:15 005 0.0001 0.0000 95,800,000 10.000,000 14-Feb-2005 21:18:15 005 0.0000 0.0000 95,800,000 14-Feb-2005 20:66:4:21 005 0.0000 0.0000 8,996,400 9,986,400 14-Feb-2005 06:66:4:2 005 0.00000 0.0000 9,986

Correla Limited





Daily Auctions Summary Report – Sold/Unsold

Following the completion of a daily Entry Capacity auction a number of reports are available in the system. This API enables you to query the Sold/Unsold report.

oduct Trade Deal C Messages-38 S EMINI Environ	User Name:	Nominations OCM Measurements A BA: XXX V		e; IGM5019 ▼
		BA: XXX 🗸	User Ro	TONEDIO M
MINI Environ	iment: You are he			HE: IGUSUIS 🗸
		ere : Home > Product > Publish Reports > N	loS Results > Sold/UnSold > Query	Proc
WAP Y В	ids/Shippers Max/Min Price	Tofo Sold/UnSold Demand	Driven Price Original Supply Price	Capacity & Revenue
				QuantityHolder
Product*: ENTRY CAPA	ACITY FIRM PRIMARY	Method of Sale*: WDDSEC V	Transaction Period*: 01-Jul-	2004 to 31-Mar-2005
Bid Window	00 to D-0 02:00:00	Location*:	Period From*: 01-Jul-2004	eriod To*: 31-Mar-20
Details*: D-1 02:00:0	00 18 0-0 02:00:00			
				Query Clea
Location	Gas Day	Quantity Sold (kWh)	Revenue Amour (£)	t offered for sale (kWh)
/	01-Jul-2004	0	0.00	148,000,00
/	02-Jul-2004	0	0.00	
/				
	03-Jul-2004	0	0.00	
/	03-Jul-2004 04-Jul-2004	0		148,000,00
/			0.00	148,000,00 148,000,00
	04-Jul-2004	0	0.00 0.00	148,000,00 148,000,00 148,000,00
	04-Jul-2004 05-Jul-2004	0	0.00 0.00 0.00	148,000,00 148,000,00 148,000,00 148,000,00
	04-Jul-2004 05-Jul-2004 06-Jul-2004	0 0 0	0.00 0.00 0.00 0.00	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-Jul-2004 05-Jul-2004 06-Jul-2004 07-Jul-2004	0 0 0	0.00 0.00 0.00 0.00 0.00	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-Jul-2004 05-Jul-2004 06-Jul-2004 07-Jul-2004 08-Jul-2004	0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-Jul-2004 05-Jul-2004 06-Jul-2004 07-Jul-2004 08-Jul-2004 09-Jul-2004	0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-Jul-2004 05-Jul-2004 06-Jul-2004 07-Jul-2004 08-Jul-2004 09-Jul-2004 10-Jul-2004	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-3u1-2004 05-3u1-2004 07-3u1-2004 07-3u1-2004 08-3u1-2004 09-3u1-2004 10-3u1-2004 11-3u1-2004		0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-3ub-2004 05-Jub-2004 05-Jub-2004 07-3ub-2004 08-3ub-2004 09-3ub-2004 10-3ub-2004 11-3ub-2004 12-3ub-2004 12-3ub-2004 13-3ub-2004	0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-Jul-2004 05-Jul-2004 07-Jul-2004 07-Jul-2004 08-Jul-2004 09-Jul-2004 10-Jul-2004 11-Jul-2004 12-Jul-2004	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-3u-2004 05-3u-2004 06-3u-2004 07-3u-2004 08-3u-2004 09-3u-2004 10-3u-2004 11-3u-2004 11-3u-2004 11-3u-2004 11-3u-2004 11-3u-2004 11-3u-2004	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00
	04-1u-2004 05-1u-2004 06-1u-2004 07-1u-2004 08-1u-2004 10-1u-2004 10-1u-2004 11-1u-2004 11-1u-2004 13-1u-2004 13-1u-2004 14-1u-2004	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00 148,000,00

Daily Auctions Summary Report - WAP

Following the completion of a daily Entry Capacity auction a number of reports are available in the system. This API enables you to query the Weight Average Price (WAP) report.

	Deal Constraints	Meter Details Nomination	ns OCM Measurements Allocations	
Messages-38	3	User Name:	BA: XXX 🗸	User Role: IGMS019 V
EMINI	Environment:	You are here : Ho	me > Product > Publish Reports > MoS Results	> WA P > Query Prod
WAP				Capacity & Revenue
	Bids/Shippers	Max/Min Price Info	Sold/UnSold Y Demand Driven Price Y	Original Supply Price QuantityHolder
Developeter EV	TRY CAPACITY FIRM P		Selet: WDDSEC V Transacti	ion Period*: 01-Jul-2004 to 31-Mar-2005
Product*: EN	TRT CAPACITT FIRM P		Sale*:	
Bid Window D	1 02:00:00 to D-0 02:0	00:00	ocation*: TH Period From*:	01-Jul-2004 Period To*: 31-Mar-200
Details*: D	1 02.00.00 10 0-0 02.0	•	WF V	
				Query Clear
Loc	ation	Gas Day	Weighted Avg. Price	WAP of top 50% of Allocated Quantity
v		19-Oct-2004 to 19-Oct-2004	(p/kWh) 0.0000	(p/kWh) 0.0000
v		20-Dec-2004 to 20-Dec-2004	0.0000	0.0000
v		21-Dec-2004 to 21-Dec-2004	0.0000	0.0000
		27-Dec-2004 to 27-Dec-2004	0.000.0	0.0000
V				
		28-Dec-2004 to 28-Dec-2004	0.000	0.0000
v		28-Dec-2004 to 28-Dec-2004 07-Jan-2005 to 07-Jan-2005	0.000.0	
				0.0000
v v v		07-Jan-2005 to 07-Jan-2005	0.000	0.0000
- V V V V		07-Jan-2005 to 07-Jan-2005 24-Jan-2005 to 24-Jan-2005	0.0000	0.0000 0.0000 0.0000
		07-Jan-2005 to 07-Jan-2005 24-Jan-2005 to 24-Jan-2005 25-Jan-2005 to 25-Jan-2005 26-Jan-2005 to 26-Jan-2005 13-Feb-2005 to 13-Feb-2005	0.0000 0.0000 0.0000 0.0000 0.0000	0.000 0.000 0.000 0.000 0.000 0.000
		07-Jan-2005 to 07-Jan-2005 24-Jan-2005 to 24-Jan-2005 25-Jan-2005 to 25-Jan-2005 26-Jan-2005 to 26-Jan-2005 13-Feb-2005 to 14-Feb-2005 14-Feb-2005 to 14-Feb-2005	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	0.000 0.000 0.000 0.000 0.000 0.000 0.000
V V V V V V V		07-Jan-2005 to 07-Jan-2005 24-Jan-2005 to 24-Jan-2005 25-Jan-2005 to 25-Jan-2005 26-Jan-2005 to 26-Jan-2005 13-Feb-2005 to 13-Feb-2005 14-Feb-2005 to 14-Feb-2005 15-Feb-2005 to 15-Feb-2005	0.0000 0.0000 0.0000 0.0000 0.0000	0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
V V V V V V V V		07-Jan-2005 to 07-Jan-2005 24-Jan-2005 to 24-Jan-2005 25-Jan-2005 to 25-Jan-2005 26-Jan-2005 to 26-Jan-2005 13-Feb-2005 to 13-Feb-2005 14-Feb-2005 to 14-Feb-2005 16-Feb-2005 to 15-Feb-2005	0000 0000 0000 0000 0000 0000 0000 0000 0000	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
V V V V V V V V V V V		07-Jan-2005 to 07-Jan-2005 24-Jan-2005 to 24-Jan-2005 25-Jan-2005 to 24-Jan-2005 26-Jan-2005 to 26-Jan-2005 13-Feb-2005 to 13-Feb-2005 14-Feb-2005 to 13-Feb-2005 16-Feb-2005 to 15-Feb-2005 16-Feb-2005 to 17-Feb-2005	0 000 0 0 0 0 0 0 000 0 0 000 0 0 0 000 0	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
V V V V V V V V V V V V V		07-Jan-2005 to 07-Jan-2005 24-Jan-2005 to 24-Jan-2005 25-Jan-2005 to 25-Jan-2005 26-Jan-2005 to 25-Jan-2005 13-Feb-2005 to 13-Feb-2005 14-Feb-2005 to 14-Feb-2005 15-Feb-2005 to 15-Feb-2005 16-Feb-2005 to 15-Feb-2005 17-Feb-2005 to 12-Feb-2005	0 000 0 0 0 000 0	0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000
V V V V V V V V V V V		07-1am-2005 to 07-1am-2005 14-1am-2005 to 24-1am-2005 25-1am-2005 to 24-1am-2005 26-1am-2005 to 12-1am-2005 13-freb-2005 to 13-freb-2005 14-freb-2005 to 13-freb-2005 16-freb-2005 to 13-freb-2005 16-freb-2005 to 17-freb-2005 21-freb-2005 to 17-freb-2005 21-freb-2005 to 17-freb-2005	0 000 0 0 0 0 0 0 000 0 0 000 0 0 000 0 0 0 000 0	0 0 0 0 0 0 0 0 0
V V V V V V V V V V		07-1am-2005 to 07-1am-2005 14-1am-2005 to 24-1am-2005 25-1am-2005 to 24-1am-2005 26-1am-2005 to 12-1am-2005 13-freb-2005 to 13-freb-2005 14-freb-2005 to 13-freb-2005 16-freb-2005 to 13-freb-2005 16-freb-2005 to 17-freb-2005 21-freb-2005 to 17-freb-2005 21-freb-2005 to 17-freb-2005	0 000 0 0 000 0	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000





Capacity Trade Details

This API enables you to query Entry Capacity Trades that you have registered on the system.

		-						Smell Gas ?	Call free on 0800		9 lored	
duct	Trade	Deal	Const	raints Mete	r Details	Nominations OCM	Measu	rements Alloca				
Mess	ages- <mark>38</mark>			User Na	ime:	3	BA :	XXX 🗸		User R	ole: IGMS019	~
EMI	NI	Er	wironme	nt:	You a	re here : Home > Trac	de > Entry	Capacity Trade >	Trading > Query Trad	e Details		Tra
	frade Detai	в										
	Product T	unot. Et	TRY CAR	ACITY		Product Category *:	CARACITY	~				
	Service T	_			-	Product Category*:	CAPACITY	~				
		BA: X)				reviated BA Name:)		~	BA Nam	e: XXX		
	Period Fi			·		Status: Period To*: 0						
1	rade Refer]	Bid ID :						
											Query	Clear
		a				Cancellation	n Time: 0 Trade	Time Of				-
Select	Location	Selling BA	Buying BA	Period From	Period To	Trade Qty (kWh)	Price (p/kWh)	Registration	Trade Reference	Status	Action	
$^{\circ}$	BU	XXX	XXX	31-Oct-2018	31-Oct-2018	5,000,000	0.0000	31-Oct-2018 11:05:08 PM	1197296	CON		~
0	BU	XXX	XXX	31-Oct-2018	31-Oct-2018	500,000	0.0000	01-Nov-2018 12:38:28 AM	1197304	CON		
0	SF	xxx	XXX	31-Oct-2018	31-Oct-2018	5,000,000	0.0000	31-Oct-2018 08:49:52 PM	1197288	CON		
0	SF	ххх	xxx	31-Oct-2018	31-Oct-2018	5,000,000	0.0000	31-Oct-2018 11:04:45 PM	1197295	CON		
0	BU	ххх	xxx	31-Oct-2017	31-Oct-2017	5,000,000	0.0000	01-Nov-2017 12:13:37 AM	1188678	CON		
0	те	ххх	XXX	31-Oct-2017	31-Oct-2017	9,085,201	0.0000	31-Oct-2017 05:29:04 PM	1188666	CON		
0	BU	xxx	xxx	31-Oct-2016	31-Oct-2016	29,307,100	0.0000	31-Oct-2016 11:25:52 PM	1178943	CON		
			xxx			7.033.704		31-Oct-2016	1178937	CON		
0	TE	XXX	AAA	31-Oct-2016				05:47:33 PM				

Capacity Trade Registration

This API enables you to register an Entry Capacity Trade in the system.

Stratel Gas 2 Call Gas and Call of the control of the second of the sec	Transa and and
Comparison You are here : Home > Trade > Entry Capacity Trade > Trading > Register Trade Trade Registration Selling BA*: XXX Buying BA*: XXX Buying BA*:Sele V Product Type*:Sele C··· V Product Category*:Sele C··· V Service Type*:Sele C··· V Location*:V Period From*: Period To*: Period To*: Trade Quantity(kWh)*: Trade Price(p/kWh):	
Trade Registration Selling BA*: XXX Buying BA*: Sele V Product Type*: Sele V Service Type*: Sele C··· Period From*: Period To*: Trade Quantity(kWh)*: Trade Price(p/kWh):	Trade
Product Type*: Select V Service Type*: Select V Deriod From*: Period To*: Image: Comparison of the period To*: Trade Quantity(kWh)*: Trade Price(p/kWh): Image: Comparison of the period To*:	
Save Cancel	Clear







Exit Capacity

All Active Requests

This API enables you to query for all active requests for an Exit Capacity Daily auction. In line with the online screen you can query for one, some or all locations. This is not applicable to Interconnectors.

G	emini Exit	and the second		1-1-1-	Jer Carlos Smillson	ell Gas ? Call free on 08	00 111 999	
	ct Product	Publish	Deal	Constrain ts		all calls are recorded a	nd may be monitored	
M	lessages-0		Us	er Name:	BA: XXX 🗸		User Role: EXITO07 V	
Gem	ini Exit			Environment:	You are here : Home > Deal > Ca	pture > Request Information	n > All Active Requests Report	Deal
ſ	All Active Reque Report	sts						
	Product*:Se	elect		~	Method of Sale*:Select V	Transaction Period*:Se		ear





Capture Request

This is a new API which is scheduled to be available from 25th July 2021. The API will allow you to submit Requests for an Exit Capacity application/auction. This is not applicable to Interconnectors.

Constraints Invoice		
Name:EUST1007 BA: TRA User Role: EXTTO02 Environment: You are here : Home > Deal > Capture > Capture Requests > Add Request Deal Deal	User Name:EUST1007	Messages-28 💽 mini Exit
		Add Request
FIRM Method of DADNEX Transaction Period: 01-Oct-2018 to 30-Sep-2019 Sale: DADNEX	CAPACITY FIRM	Product: NTS EXIT FLAT PRIMARY
BA Abbr. XXXXXXX BA Name: XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		BA Code: XXX
Location: BARRO WBAINSSTOR	to 07-Mar-2019	Sub Transaction Period: 07-Mar-2019
NATIONAL GRID NTS DEFINED PARAMETERS	NATIO	ŀ
Maximum Number of Requests:10 Request Transfer: Carry Forward to Another Auction Type		Minimum Quantity(kWh): 100,000
	ransaction Period	Sub Ti
1ar-2019 0.0066	019 to 07-Mar-2019	07-Mar-2
REQUEST PARA METERS		
No Data Found For Your Query Criteria	No	
)*: Max. Qty(kWh)*: Price(p/kWh)*: Request 1	o Otv(kWh)*:	Request Type*:Select V Mir





Auction Request Information

This API enables you to query for Request Information for an Exit Capacity Daily auction. This shows various pieces of information for each request including the status. In line with the online screen you can query for one, some or all locations. This is not applicable to Interconnectors.

Gemini Exit	D Publish Deal 10		Sme	II Gas ? Call free afi calls are rec	on 0800 111 999 corded and may be monitore		
ontract Product	Publish Deal (User National Street Publish Deal (Constraints	BA: XXX V		User Role	EXITO07 V	
emini Exit	E	nvironment: You are he	re : Home > Deal > Capt	ure > Request Inform Report > Ouerv			De
Auction Reques							
BA Code: XXX Method of WDDN	ххх	BA Name: XXX : 01-Oct-2012 to 30-Sep-201		Request Window	LAT CAPACITY FIRM P 1 14:0:00 to D-0 0:0:]
Sale*: UNDER ALL ADERDEE ALD BR OL ALR BWAS ALR BWAS	NOT JGHSTOR SEMOT	Mariana	Period To*: 30-Sep-201	13 Request	Status*: Allocated New	Query Cle	
Location	Sub Transaction Period	Code Requested Capacit (kWh)	y Capacity (kWh)	A llocated Capacity (kWh)	Flow Start Time	Request Type	
BACTONINT	30-Jum-2013 to 30-Jum-201 26-Sep-2013 to 26-Sep-201			22,000,000 1,000,000	10:00:00 20:00:00	Evergreen Evergreen	~
<	Total(I	kWh); 23.000.00	22.100.000	23.000.000		>	

Correla Limited Registered Office: Lansdowne Gate, 65 New Road, Solihull, B91 3DL

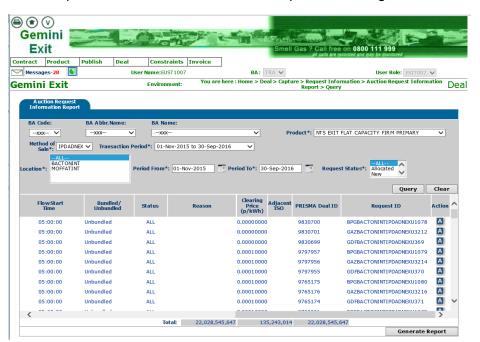
Registered in England and Wales. Company No. 13062055. VAT Registration No. Pending





Auction Request Information for IP Locations

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query for Request Information for an Exit Capacity auction at the Interconnectors. This shows various pieces of information for each request including the status.



Entitlement Report

This API enables you to query your Exit Capacity Entitlement position at one, some or all GB locations. You can query for a date range with the results shown at Gas Day level.

ract Product	Publish Deal	Constraints					
Case Droduct Public h Deal Constraints Messages-0 User Rome: BA: COX V User Rome: User							
mini Exit	Product Publish Deal Constraints terasge=0 User Name: Ba: WX User Role: Ettroop tin E Exit User Name: Ba: WX User Role: Ettroop tin E Exit Environment: You are here : Home > Publish > Reports > User Reports > Entitlement Report > Query Publish Externant: Extro NUNT Period Fromt: O1-jan-2010 Period To: Ji-an-2020 Case Day Extended/ Mit Copectity Name: Extro NUNT Vision Copectity Period To: Ji-an-2020 Case Day Extended/ Mit Copectity Action Original Off-peak Image: 05-Jun-2013 N.A 20,000,000 0 Q 20,000,000 Image: 05-Jun-2013 N.A 20,000,000 Q Q Q000,000 Q						
Entitlements							
Product Type*:	NTS EXIT FLAT CAPACIT	Y Y Business Ass	ciate: vvv				
				010	Perid	od To: 31-Jan-2020	
Type of Bundled*:	Both	⊸					
						Query C	lear
Gas Day		Net Capacity (FWb)	Action		Action		
05-Jun-2013			V		V		
06-Jun-2013	N.A	20,000,000	v	0	V	20,000,000	5
	N A	20,000,000	V	0	V	20,000,000	
07-Jun-2013							
		20,000,000	V	0	V	20,000,000	0
08-Jun-2013	N.A			-			
08-Jun-2013 09-Jun-2013	N.A N.A	20,000,000	V	0	V	20,000,000	5
08-Jun-2013 09-Jun-2013 10-Jun-2013	N.A N.A N.A	20,000,000	V V	0	V	20,000,000	5
08-Jun-2013 09-Jun-2013 10-Jun-2013 11-Jun-2013	N.A N.A N.A	20,000,000 20,000,000 25,000,000	V V	0	V V	20,000,000 20,000,000 25,000,000))
08-Jun-2013 09-Jun-2013 10-Jun-2013 11-Jun-2013 27-Jun-2013	N.A N.A N.A N.A	20,000,000 20,000,000 25,000,000 20,000,000	V V V	0 0 0	V V V	20,000,000 20,000,000 25,000,000 20,000,000	5 5 5
08-Jun-2013 09-Jun-2013 10-Jun-2013 11-Jun-2013 27-Jun-2013 28-Jun-2013	N.A N.A N.A N.A N.A	20,000,000 20,000,000 25,000,000 20,000,000 25,000,000	V V V	0 0 0 0	V V V	20,000,000 20,000,000 25,000,000 20,000,000 25,000,000))))
08-Jun-2013 09-Jun-2013 10-Jun-2013 11-Jun-2013 27-Jun-2013 28-Jun-2013 29-Jun-2013	N.A N.A N.A N.A N.A N.A	20,000,000 20,000,000 25,000,000 20,000,000 25,000,000 25,000,000	V V V V	0 0 0 0	V V V V	20,000,000 20,000,000 25,000,000 20,000,000 25,000,000 25,000,000	
08-Jun-2013 09-Jun-2013 10-Jun-2013 11-Jun-2013 27-Jun-2013 28-Jun-2013 29-Jun-2013 30-Jun-2013	N.A N.A N.A N.A N.A N.A	20,000,000 20,000,000 25,000,000 25,000,000 25,000,000 25,000,000 37,000,000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	- 0 0 0 37,000,000	V V V V V V V	20,000,000 20,000,000 25,000,000 25,000,000 25,000,000	

nationalgrid



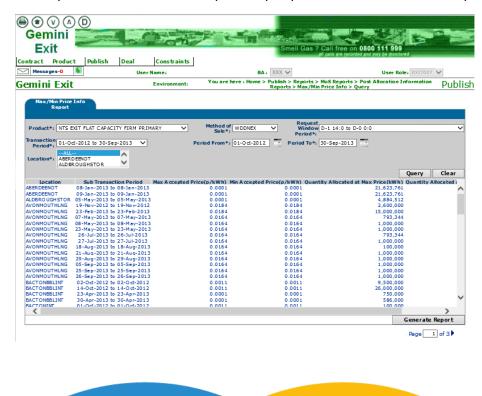
IP Exit Entitlement

This API enables you to query your Exit Capacity Entitlement position at the Interconnectors. You can query for a date range with the results shown at Gas Day level.

Image: Section of the section of th							
	Publish Deal C	Constraints					
							_
emini Exit	E	invironment: You are	here : Home > P	ublish > Reports > User Re	ports > Entitl	ement Report > Query	ut
Entitlements							
Product Type*	NTS EXIT FLAT CAPACITY	V Business Ass	ociate: XXX				
Location*	BACTO NENT V	Period F	rom*: 01-Jan-2	010	Perio	od To: 31-Jan-2020 🏾 🌁	
Type of Bundled*	Both 🗸						
							lea
Gas Day		Net Capacity (kWh)	Action		Action	OriginalOff-peak (kWh)	
05-Jun-2013	N.A	20,000,000	V.	0	V	20,000,000)
06-Jun-2013	N.A	20,000,000	V	0	V	20,000,000)
07-Jun-2013	N.A	20,000,000	V	0	V	20,000,000)
08-Jun-2013	N.A	20,000,000	V.	0	V	20,000,000	
09-Jun-2013	N.A	20,000,000	V	0	V	20,000,000	,
10-Jun-2013	N.A	20,000,000	V	0	V	20,000,000	
11-Jun-2013	N.A	25,000,000	V	0	V	25,000,000	,
27-Jun-2013	N.A	20,000,000	V	0	V	20,000,000	
28-Jun-2013	N.A.	25,000,000	V	0	V	25,000,000	
29-Jun-2013	N.A	25,000,000	V	0	V	25,000,000	
	N.A	37.000.000	V	37.000.000	v		
30-Jun-2013	N.A	22.000.000	v	0	v	22.000.000	
30-Jun-2013 01-Jul-2013			N.			24,000,000	
	54 A	24,000,000					

Max/Min Price Information – Daily Auction

Following the completion of a daily Exit Capacity auction a number of reports are available in the system. This API enables you to query the Max/Min Price Info report.



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Sold/Unsold – Daily Auction

Following the completion of a daily Exit Capacity auction a number of reports are available in the system. This API enables you to query the Sold/Unsold report.

Gemini		「「「「「「「「「」」	and and the	S CAN B	1
Exit 🥌			Smell Gas ? Call free on 0	800 111 999 and may be monitored	
ntract Product	Publish Deal Constraints				
] Messages-0 🕥	User Name:	BA: XXX	\checkmark	User Role: EXITO07	\sim
mini Exit	Environment:	You are here : Home > Publis	h > Reports > MoS Reports > P rts > Sold/Unsold Report > Que	ost Allocation Information	Publ
Sold/Unsold Report					
Product*: NTS EXIT F	LAT CAPACITY FIRM PRIMARY	Method of Sale*; WDDNEX V	Request Window Period*; D-1 14:0	:00 to D-0 0:0:00	、 、
Period*: 01-0 ct-201	12 to 30-Sep-2013 V	Period From*: 01-Oct-2012	Period To*: 30-Sep-2	013	
Location*: ABER DEEND					
Location*: ABER DEENC ALDBROUG	DT C	Dun shihu Offered	Quantity Sold	Query	Clear
Location*: ABER DEENO	DT DT	Quantity Offered (kWh)	Quantity Sold (kWh)	Query Quantity Unsold (kWh)	Clear
Location*: ABER DEEN ALDBROUG	DT C	Quantity Offered (kWh)	Quantity Sold (kWh)	Quantity Unsold	Clear 0
Location*: ABER DEENC ALDBROUG Location	Sub Transaction Period	(kŴh)	(kWh)	Quantity Unsold	,
Location*: ABER DEENC ALDBROUG Location IBERDEBNOT IBERDEBNOT	Sub Transaction Period 01-0ct-2012 to 01-0ct-2012	(kŴh) 0	(kWh) 0	Quantity Unsold	0
Location*: ABER DEENC ALDBROUG Location ABERD EBNOT ABERD EBNOT ABERD EBNOT	Sub Transaction Period 01-Oct-2012 to 01-Oct-2012 02-Oct-2012 to 02-Oct-2012	(kŴh) 0	" (kW'h) 0 0	Quantity Unsold	0
Location*: ABER DEENC ALDBROUG Location ABERDEBNOT ABERDEBNOT ABERDEBNOT	Sub Transaction Period 01-0ct-2012 to 01-0ct-2012 02-0ct-2012 to 01-0ct-2012 03-0ct-2012 to 03-0ct-2012	(kŴh) 0 0	(kWh) 0 0	Quantity Unsold	0 0 0
Location*: ABER DEENC ALDBROUG	Sub Transaction Period 01-0ct-2012 to 01-0ct-2012 02-0ct-2012 to 02-0ct-2012 03-0ct-2012 to 02-0ct-2012 04-0ct-2012 to 04-0ct-2012 04-0ct-2012 to 04-0ct-2012	(kŴh) 0 0 0 0	(kWih) 0 0 0 0	Quantity Unsold	0 0 0
Location*: ALDBROUG Location NBERDEENOT NBERDEENOT NBERDEENOT NBERDEENOT NBERDEENOT NBERDEENOT	Sub Transaction Period 01-Oct-2012 to 01-Oct-2012 02-Oct-2012 to 02-Oct-2012 03-Oct-2012 to 03-Oct-2012 04-Oct-2012 to 03-Oct-2012 05-Oct-2012 to 05-Oct-2012 05-Oct-2012 to 05-Oct-2012	(kŵh) 0 0 0 0	(kWih) 0 0 0 0 0 0	Quantity Unsold	0 0 0 0
Location*: ALDBROUG ALDBROUG NBERD ENNOT NBERD EENNOT NBERD EENNOT NBERD EENNOT NBERD EENNOT NBERD EENNOT NBERD EENNOT	DT mestron Sub Transaction Period 01-oct-2012 to 01-oct-2012 02-oct-2012 02-oct-2012 to 02-oct-2012 03-oct-2012 04-oct-2012 to 04-oct-2012 04-oct-2012 05-oct-2012 to 05-oct-2012 05-oct-2012 06-oct-2012 to 05-oct-2012 06-oct-2012 06-oct-2012 to 06-oct-2012 06-oct-2012 06-oct-2012 to 06-oct-2012 06-oct-2012 06-oct-2012 to 06-oct-2012 08-oct-2012	' (kŵh) 0 0 0 0 0 0 0 0 0 0	(kWh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Quantity Unsold	
Location*: ALDEROUG ALDEROUG NERD EENOT NERD EENOT NERD EENOT NERD EENOT NERD EENOT NERD EENOT NERD EENOT NERD EENOT NERD EENOT	Sub Transaction Period 1:0ct-2012 to 01-0ct-2012 02-0ct-2012 to 01-0ct-2012 03-0ct-2012 to 03-0ct-2012 04-0ct-2012 to 03-0ct-2012 06-0ct-2012 to 05-0ct-2012 08-0ct-2012 to 06-0ct-2012 08-0ct-2012 to 06-0ct-2012 09-0ct-2012 to 06-0ct-2012	' (kŴh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Quantity Unsold	
Location*: ALDROUG ALDROUG NBERDENOT NBERDENOT NBERDENOT NBERDENOT NBERDENOT NBERDENOT NBERDENOT NBERDENOT NBERDENOT NBERDENOT	DT mestron Sub Transaction Period 01-oct-2012 to 01-oct-2012 02-oct-2012 02-oct-2012 to 02-oct-2012 03-oct-2012 04-oct-2012 to 04-oct-2012 04-oct-2012 05-oct-2012 to 05-oct-2012 05-oct-2012 06-oct-2012 to 05-oct-2012 06-oct-2012 06-oct-2012 to 06-oct-2012 06-oct-2012 06-oct-2012 to 06-oct-2012 06-oct-2012 06-oct-2012 to 06-oct-2012 08-oct-2012	' (kŵh) 0 0 0 0 0 0 0 0 0 0	(kWh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Quantity Unsold	
Location*: ABER DEENC ALDBROUG Location ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT ABERDEENOT	Sub Transaction Period 1:0ct-2012 to 01-0ct-2012 02-0ct-2012 to 01-0ct-2012 03-0ct-2012 to 03-0ct-2012 04-0ct-2012 to 03-0ct-2012 06-0ct-2012 to 05-0ct-2012 08-0ct-2012 to 06-0ct-2012 08-0ct-2012 to 06-0ct-2012 09-0ct-2012 to 06-0ct-2012	' (kŴh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Quantity Unsold	

Transfer Registration

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to register an Exit Capacity Transfer in the system.

	nini 🧱	and the second second	102	101	and the second	Smell	Gas ? Call free on 0	800 111 999		-
ontract		Publish	Deal	Constraint	-	Childh	all calls are recorded		d	
	ges-440	rubiisii		Name:	<u> </u>	ва: 🗸		User Role	EXITO07	1
	i Exit			Environm	ient:	You are here : Home >	Deal > Transfer > Trans			De
Tran	sfer Registratio Add	n-								
	Transferor B	A*: XXX	XXX	XXXXXXX	XXXXXX					
	Transferee B	A*:Selec	t 🗸 s	elect N	Select		\checkmark			
	Produc	ct*:Selec			~					
	Locatio	n*:Selec		~						
	Period From	m*:				Period	то*:			
Transfe	er Quantity(kWh	ı)*:				Transfer Price(p/k)	wh):			
	Contact Nar	me:				Contact Num	ıber:			
Note:"	" indicates that	the field is n	andatory							





View Transfer Registration

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query Exit Capacity Transfers that you have registered on the system.

It istration = NTS EXIT FLAT CA NTS EXIT FLAT CA NTS = XXX 1ALL 1 (01-)an-2018		Environment:	BA: You are here : ated BA Name: XXXX		Us ifer > Transfer Registra BA Name: X0	
istration - ry : NTS EXIT FLAT CA : XXX 11ALL	APACITY FIRM PRIN	MARY V				
NTS EXIT FLAT CA			ated BA Name: XXXX	жх	BA Name: X)	
101-Jan-2018	•		Status:ALL- Period To*: 31-Jan	V	fer Reference ID:	
Transfer Reference ID	Location	Transferor BA	Transferee BA	Period From	Period To	Query Clear Transfer Quantity
	TALLINGBORPS	ххх	ХХХ	13-Apr-2018	30-Apr-2018	(kWh) 52,700,000
2369 L	ANGAGEPS	ххх	ххх	13-Apr-2018	30-Apr-2018	31,700,000
	Reference ID 2370 S		Reference ID Location Transferor BA 2370 STALLINGBORPS XXX	Reference ID Location Transferor BA Transferoe BA 2370 STALLINGBORPS XXX XXX	Reference ID Location Transferer BA Transferee BA Period From 2370 STALLINGBORPS XXX XXX 13-Apr-2018	Reference ID Location Transferrer BA Transferrer BA Period From Period To 2370 STALLINGBORPS XXX XXX 13-Apr-2018 30-Apr-2018





Balancing

Add/Update Nominations

This API enables you to submit Nominations for Entry and Exit Meters by Gas Day. This is not applicable to Interconnectors.

Product Trade Deal Constraints Meter Details Nominations OCM Heasurements Allocations Messages-38 User Name BA: User Name Nominations > Nominations > Update Nominations > Update GEMINI Environment: You are here : Home > Nominations > Nominations > Update Nominations > Update Nominations > Update BA: XXX Rate Schedule: Entry Service Id: XXXXXXXXXXX Eff Start Date: 06:00:00:00:00:00:00:00:00:00:00:00:00:0	⊜ € ⊘ GEMIN	₀ I					ell Gas ? Call free on	0800 111 9		
Messages-38 User Name BA: XXX User Role: [CHIOLS V GEMINI Environment: You are here : Home > Nominations > Nominations > Update Nomination Update Nominations BA: XXX Rate Schedule: Entry Service Id: XX-XX-XXXXXX Eff Start Date: 0.054:200 Eff End Date: 31-061-2020 Update By:: Gas Trades Only Service Id:: Special Meter Id Calorific Value Volume (Mcm) Reg Energy(kWh) Status Reson Image: Im	Product Trac	le Deal	Constraints	Meter Details	Nominations		ali calis are record		nitored	
Update Nominations BA: XXX Rate Schedule: Entry Service Id: XX-XX-XXXXXXX Eff Start Date: 08-0c-2020 Eff End Date: 31-0ct-2020 Update By: Gas Trades Only Query Clear Search:Select		_		1				User	Role: IGMS	319 🗸
BA: XXX Eff Start Date: 08-02-020 Eff End Date: 31-02-2020 Update By: Gas Trades Only Search:Series	GEMINI		Environment:		You are here : Ho	me > Nominations > N	ominations > Update		N	ominatio
Eff Start Date: 08-0d:-2020 Eff End Date: 31-0d:-2020 Update By: Gas Trades Only Search:Seised	Update No	minations								
Search: Spr. Query Clar Activity Special Meter Id Calorific Value Volume (Mcm) Reg Energy(kWh) Status Reason 0 0	BA	: XXX				Rate Schedu	le: Entry	Service I	(d: XX-XX-X)	XXXXX
A civity Special Punction Meter Id Calorific Value Volume (Mcm) Reg Energy(kWh) Status Reason 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Eff Start Date	s 08-Oct-20	20	Eff End Date: 31	-Oct-2020	Update B	y: Gas Trades Only			
	Search	sSelect-							Query	Clear
	Act	vity	Special Function	MeterId	Calorific	Value Volume (Mcm)	Req Energy(kWI	h) St	atus	Reason
			L							~
		I	L							
			L							
			L							
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			L							
			L							
Totals 0										
Total: 0										
			L							Ť
						Total:	Save	0 Cancel	Verify	Next>

Update Renominations

This API enables you to submit Renominations for Entry and Exit Meters by Gas Day. This is not applicable to Interconnectors.

Messages-38	User Name:		BA: XXX V		User Role: IGMS0	19 ¥
	onment:	You are here : Home > N		ominations > Update		omin
					- NC	///////
Update Renominations						
BA: XXX				edule: Entry	Service Id: XX-XX-XX	CXXX
Gas Day: 07-Oct-2020 Search:Select	✓ Ву:		Upda	i te By: Gas Trades Only	Query	Cle
Activity Number*		ter Id 5	Start Time*	Req Energy(kWh)*	Requested	
	L					
	L					
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	L					
	_					
	L					
1 1			Total:	1	0	
				Save	Cancel Verify	Nex





Update INS Nominations

This API enables you to submit/modify an Incentivised Nomination Scheme (INS) nomination.

۲	\bigcirc	\mathbf{O}								
	VIN		Contraction of the	Phase					3. 2	
GLI	VIIINI	0H			Charter and the second s	Small G	as ? Call free on 0	800 111 0	00	and the second second
					1		all calls are recorded		nitored	
Product	Trade	-	Constraints		Nominations OCM	Measurements A	locations			10.00
	ages- <mark>38</mark>			User Name:		BA: XXX 🗸		User	Role: IGMS0	
GEMI	NI		Environment:		You are here : Home >	Nominations > INS > No	minations > Add		No	mination
Add	I INS Nomi	inations								
		BA*: X)	~							
			~~							
			Ga	s Day			Projected EOD Imba	alance (kWh)	-
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-			L				L	Save	Cancel	Clear
								Save	concer	cical

Add/Update IP Nomination

This API enables you to submit/modify Nominations for Interconnectors which will then flow through to the Nomination Matching process.

€ EMIN	⑦ ₪ ,				nell Gas ? Ca		0800	111 999	
duct Trad	le Deal Constraints	Meter Details	Nominations OC			Ns are i	ecorded and mi		
Messages-38		User Name:	Nominations	BA: XXXV				User Role: IGMS	10.44
MINI	Environment:		You are here : Home			Unda	le .		ominat
									Jiiiiac
EU Nominatio	ons Update								
	BA: XXX				BA EIC: X	oxxx	(
Cor	nnection Point:ALL	~			Unit: k	Wh/d			
Interna	Account TSO: XXX XXX	xxx		Internal Acc	ount TSO EIC:	xxx	x		
	Start Date*: 08-Oct-202	0 1			End Date*: 0	1-Nov	-2020		
								Query	Clear
Nomination Type	External Account TSO EIC	External Account	Gas Direction	Meter ID	S	tart	Time	End	Tim
Select V	Select V		Select V		Date				
Select V	Select V		Select V			_	5 🗸		
Select V	Select V		Select 🗸)5 V		
Select V	Select V		Select V			-	15 V		
Select V	Select V		Select V				15 V		
Select V	Select V		Select V			-	15 V		
Select V	Select V		Select V			-)s 🗸		
Select V	Select V		Select V			_	5 V		
Select V	Select V		Select V			-)5 V		
Select V	Select V		Select V)s 🗸 🗸		
Select V	Select V		Select V			-)5 V		
Select V	Select V		Select V				15 V		
<									>





View Renominations

This API enables you to query your Renominations at Entry and Exit meters. This is not applicable to Interconnectors.

		-		And a state of the				Smell	Gas ? Call free	on 080	0 111 9	99			
tract	Produc	t I	Deal Me	ter Details	Nominations OCM	1 Mea	surements Allo	ocation					_		
Messag	ges-66816			User Na	me:EUST1007		BA: TR	A 💙			User	Role:	IGMSO	13 💊	1
MIN	I		Envi	ronment:	You	u are here	: Home > Nomin	ations >	Renominations				No	min	ati
R	enominati		XXX					xxx		Gas D	ay*: 20	Sep-20	19		
	Rate Sche			×](866		3.8.4		1			Id*: BG			~	
	Vies	v By*:	ALL	~					Requ	ested Sta	atus:	elect		~	
	5	earch	Select	→ By:											
												and an and the second	ery	Cle	ar
Select	Activity Number	SF	Meter Id	Counterparty BA	Trade/ Non - Trade	Start Time E	Requested nergy(kWh)	Status	Scheduled Energy(kWh)	Status	Number of Steps		First	Actio	m
	000001		*****	xxx	Trade	02	2,109,862	A	2,109,862	A	6	N	R	AV	
	000002			жж	Trade	02	572,393	A	572,393	A	6	N	R	AV	1
	000003		***	XXX	Trade	02	1,811,021	A	1,811,021	A	6	N	R	AV	
	000004		*****		Non -Trade	02	1,620,527	A	1,620,527	A	6	N	R	AV	
	000005		*****	xxx	Trade	02	837,304	A	837,304	A	6	N	R	AV	
	000006		****	жж	Trade	02	993,342	A	993,342	A	6	N	R	ΑV	
	000007		******	xxx	Trade	02	2,072,463	A	2,072,463	A	6	N	R	AV	
	000008			ххх	Trade	02	465,866	A	465,866	A	6	N	R	AV	
	000009		XXXXXXXXXXX		Non -Trade	02	1,708,674	A	1,708,674	A	6	N	R	AV	
	000010		*****	ххх	Trade	02	893,845	A	893,845	A	6	N	R	AV	1
	000011		******	VVV	Trade	02	3 551 976	۵	3 551 876		6	N	R	AV	

View Renomination Details

This API enables you to query the step details of your Renominations at Entry and Exit meters. This is not applicable to Interconnectors.

	BA: XXX Gas Day: 23-Jun-20 I Function: osite Flow: N)19			Activity N	hedule: ENTRY umber: 000001 OBO: XXX licator: I	Mete	e Id:XX-XX-XXXXXX er Id:NBP /Sell:B	
Start Time	Requested Energy (kWh)	Calorific Value	Volume(Mcm)	Req Status	Step Energy(kWh)	Day Rate Mcm/D	% Chng	Commit Time St	amp
05	22, 126, 861	0.0	0.00000	A	22,126,861	0.0000	0.0	22-Jun-201914:40):53







View INS Nominations

This API enables you to view any Incentivised Nomination Scheme (INS) nomination that you have submitted.

GEMIN			
		Smell Gas ? Call free	
duct Tra	ade Deal Constraints Mete	er Details Nominations OCM Measurements Allocations	econded and may be mumbred
Messages-3	38 🚺 User Na	ame: BA: XXX 🗸	User Role: IGMS019 V
MINI	Environment:	You are here : Home > Nominations > INS > Nominations	Nominati
INS No.	minations		
	BA *: XXX		
Eff	Start Date*: 01-Jan-2010	Eff End Date*: 31-Oct-2020	
			Query Clear
	Gas Day 23-Sep-2019	INS Nomination(kW h) 59.064.313	A ctron
	22-Sep-2019	90,731,747	· · · · · · · · · · · · · · · · · · ·
	21-Sep-2019	18,026,512	
	20-Sep-2019	18,771,019	
	19-Sep-2019	9,453,266	
	18-Sep-2019	46,583,275	
	17-Sep-2019	-20,577,765	
	16-Sep-2019	63,965,002	
	16-Sep-2019 15-Sep-2019	63,965,002 59,247,999	
	15-Sep-2019	59,247,999	

View IP Nominations

This API enables you to view any Nominations/Renominations that you have submitted for Interconnectors.

Messages-38 MINI EU Nominati	Environme	User Name: ent: You	ı are here : Home > N		XXX V			ser Role: IGMS0	
						s > EU Nomina	tions	No	ominat
BA: Nominatior Type:					onnection Point: rnal Account TS(EIC:		✓ G	Unit: kV as Direction:	vh/d ∙ALL ➤
	23-Jun-2019	•			End Date*:	31-Oct-2020		Query	Clear
Connectio	n Nomination Type	External Account TSO EIC	External Account	Gas Direction	Start Date & Time	End Date & Time	Nominated Quantity kWh/d	Processed Quantity kWh/d	Confire Quant A
Interconnec UK		XXXXX	ZX111	Output	23-Jun-2019 05:00	23-Jun-2019 04:59	14,653,560	14,653,560	14,6
Interconnec UK		XXXXXX	ZX111	Output	27-Jun-2019 05:00	27-Jun-2019 04:59	9,643,208	9,643,208	9,6
Interconnec UK		XXXXX	ZX111	Output	28-Jun-2019 05:00	28-Jun-2019 04:59	0	0	
Interconnec UK		XXXXX	ZX111	Output	29-Jun-2019 05:00	29-Jun-2019 04:59	43,960,656	43,960,656	43,9
		XXXXXX	ZX111	Output	30-Jun-2019 05:00	30-Jun-2019 04:59	43,960,656	43,960,656	43,9
Interconnec UK			ZX111	Output	01-Jul-2019 05:00	01-Jul-2019 04:59	0	0	
Interconnec UK Interconnec UK	tor DSN		20111						
UK Interconnec	tor _{DSN}								
UK Interconnec	tor _{DSN}								
UK Interconnec	tor _{DSN}								~

Correla Limited





Maintain OCM Renominations (View)

This API enables you to query any unconfirmed Physical and/or Locational Trades that you have in the system.

											_
)⑦(D								
	MINI	Transa and	and a	CP		The states	and the second se	- Jak		Transition of the second	No.
						Smell	Gas ? Call fr	ee on 0800 1	11 999 de monilored		
Product	Trade	Deal	Constraints	Meter Details	Nominations OCM	Measurements	Allocations				
Mes	sages- <mark>38</mark>			User Name:		BA: XXX 🗸			User Role: IG	MS019 🗸	_
GEM]	INI		Enviro	inment: .	You are I	here : Home > OCM	> Maintain OCM	Renominations		OCM	M
	Maintain C	СМ									
	Renominat	ions									
	BA*	: . <u>XXX</u>					Gas Day*:	08-Oct-2020	-		
	Trade Type	A	~				Buy/Sell:	All V			
	Search	:Select	— У Ву								
									Query	Clear	
											ļ
											- 1

Maintain Physical Renominations (Update)

This API enables you to confirm OCM Physical Trades.

Product Trade Deal Constraints Meter Details Nominations OCM Measurements Allocations	
✓ Messages-38 User Name:: BA: XXX ✓ User Role: IGMS019 ✓	
GEMINI Environment: You are here : Home > OCM > Maintain OCM Renominations	OCM
Maintain OCM Renominations	
BA*: . XXX Gas Day*: 08-0ct-2020	
Trade Type:Al V Buy/Sell:Al V	
Search:Select V By	_
Query Clear	
Correla Limited	
Redistered ()ttice: Lansdowne (Fate by New Road Solibulit RyL3D	
Registered Office: Lansdowne Gate, 65 New Road, Solihull, B91 3DL Registered in England and Wales. Company No. 13062055. VAT Registration No. Pen	





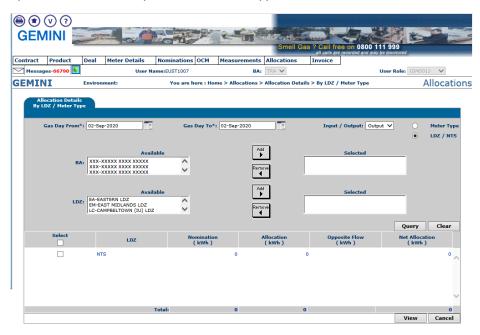
Shipper EOD Noms (Hour Bar)

This API enables you to query your end of day Nominations split by hour bar.

sages-38 🚺	User Name:	minations OCM Measurements BA: XXX V	Allocations	
NI Em		BA; XXX 🗸		
	· · · · · · · · · · · · · · · · · · ·	7007		User Role: IGMS019 🗸
OD / INS Imbalance	vironment: Tou are n	nere : Home > Nominations > INS > BA	EOD / INS Imbalance	Nomin
: XXX			Gas Day: 23	
Time	Scheduled Noms Net Imbalance (kWh)	Prevailing INS Nomination(kWh)	INS Default	Query Cle Difference(kWh)
00:00 D-1	27,616,439	0	Y	27,616,4
17:00 D-1	150,534,458	0	Y	150,534,4
18:00 D-1	150,534,458	0	Y	150,534,4
19:00 D-1	150,534,458	0	Y	150,534,
20:00 D-1	151,145,865	0	Y	151,145,8
21:00 D-1	151,145,865	0	Y	151,145,8
22:00 D-1	27,616,439	0	Y	27,616,
23:00 D-1	27,616,439	0	Y	27,616,
01:00 D-1	27,395,287	0	Y	27,395,
02:00 D-1	27,395,287	0	Y	27,395,3
03:00 D-1	27,395,287	0	Y	27,395,3
05:00 D	27,395,287	0	Y	27,395,2
06:00 D	27,395,287	0	Y	27,395,3
07:00 D	27,395,287	0	Y	27,395,3
08:00 D	27,337,594	0	Y	27,337,
09:00 D	27,337,594	0	Y	27,337,
10:00 D	21,476,174	0	Y	21,476,
11:00 D	21,315,466	0	Y	21,315,
12:00 D	21,320,524	0	Y	21,320,
	12,528,394	0	Y	12,528,
13:00 D				

View Allocation Details by LDZ and Meter Type

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query Allocation data by LDZ and Meter Type.







System Nomination Balance

This API enables you to query the System Balance for a Gas Day.

duct Trade D	eal Constraints Meter Details	Nominations OCM Measu	all calls are recorded and m	ay be allowed
Messages-38	User Name:		XXX 🗸	User Role: IGMS019 🗸
MINI	Environment:	You are here : Home > Nomination	s > Balance > System Balance	Nominati
System Balano	te de la companya de			
	Gas Day*: 23-Jun-2019	ī		Query Clear
		Requested Energy (kWh)	Scheduled Energy (kWh)	Action
	Input Balance:	2,086,555,609	2,086,555,609	
	Output Balance:	2,093,309,540	2,093,309,546	
	Net Balance:	-6,753,931	-6,753,937	

System Status Information

This API enables you to query system level data.

	\sim									
۲	ାର୍ଡ୍ର									
GEN	/INI 🖥	No.			AN AN	C-Line and the	there are a			Trainer I
	*				- LAST		mell Gas ? Call		111 999	
Contract	Product	Trade	Deal	Constraints	Meter Details	Nominations OCM	all calls	are recorded and n	ay be monitored Invoice	
Messag	ges- 🔽	1		User Name:	-	BA: XXX V	, reason enteres		User Role:	IGMS001
		l ironment:	00.00 N			e > Nominations > Balance	- > Curture Chatra 7	-f		Nomination
GEMIN	AT EUA	ironment:	PROD_N	2_GEM T	ou are nere : nome	e > Nominations > Balanc	e > System Status I	nrormation - n	story	Nomination
s	System Status									
	Information									
				Undat	te Time : 18:05:56	5				
					Sas Day : 09-Oct-2	020				
					Demand : 212.9					
					inepack: 341.1					
					PCLP 1: 348.6					
					PCLP 2: 341.1					
					SAP: 1.3048					
				s	MP BUY: 1.3433					
				SI	MP SELL: 1.2663					
				D-1 D	emand :				_	
				Cor	nments :					
								`		
										View History
L										-



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System Status History

This API enables you to query system level data and the history of that data.

Messages-38 MINI System St	Environme	U	ser Name		ations OCM	Measurer	ments Alloc	ations	
System St	Environme		ser namle			BA: XXX			User Role: IGMS019 🗸
		int:	You are b	ere:Home>	Nominations	> Balance > 5	äystem Statu	s Information - Histo	Nominat
Information -	History								
					Gas Day*:	23-Jun-2019			
									Query Clear
Creation Time	Current Demand	Opening Linepack	PCLP 1	PCLP 2	SAP	SMP BUY	SMP SELL	D-1 Demand	Comments
00:04	178.9	345.1	348.2	0.0	0.9469	0.9846	0.9092		
01:04	178.9	346.6	354.1	0.0	0.9469	0.9846	0.9092		
02:02	181.1	345.2	350.6	0.0	0.9469	0.9846	0.9092		
03:03	181.1	345.8	351.2	0.0	0.9585	0.9962	0.9208		
04:06	181.1	345.5	351.0	0.0	0.9585	0.9962	0.9208		
05:07	180.3	343.4	349.6	343.4	0.9585	0.9962	0.9208		
06:03	180.1	343.4	348.0	343.4	0.9585	0.9962	0.9208		
07:04	180.1	343.4	348.0	343.4	0.9585	0.9962	0.9208		
08:03	179.9	343.4	342.8	343.4	0.9585	0.9962	0.9208		
09:05	180.1	343.4	342.9	343.4	0.9585	0.9962	0.9208		
10:15	179.0	343.4	344.7	343.4	0.9585	0.9962	0.9208		
11:05	177.9	343.4	345.0	343.4	0.9585	0.9962	0.9208		
12:02	176.7	343.4	346.2	343.4	0.9585	0.9962	0.9208		
13:03	179.4	343.4	343.5	343.4	0.9547	0.9924	0.917	188.0	
14:03	182.3	343.4	341.8	343.4	0.9585	0.9962	0.9208		

Shipper Preliminary Balance

This API enables you to query your Balance position for a Gas Day.

		Sm	ell Gas ? Call free on 0800 1 all calls are recorded and ma	111 999 y be monitored
duct Trade Deal	Constraints Meter	Details Nominations OCM Measuremen	nts Allocations	The second se
Messages-38	UserNam	e: BA: XXX 🗸		User Role: IGMS019 🗸
MINI Env	ironment:	You are here : Home > Nominations > Balance >	Business Associate Balance	Nominati
Balance Gas Day*: 07-0ct-2020	• BA: XXX			Query Clear
		Requested (kWh)	Scheduled (kWh)	Action
Input Balance(kWh)	Transport Input	0	0	⊻,
	Storage Input	0	0	V
	Trades Buy	0	0	
	O CM NBP Buys	0	0	V
	OCM Physical	0	0	
		0	0	
	Total Input:			
Output Balance (kWh) DI		0	0	
Output Balance(kWh) DM		0	0	V
Output Balance (kWh) Dł	ICs/DMAs/Shrinkage	-	-	_
Output Balance (kWh) Di	Non-Daily Metered	0	0	
Output Balance (kWh) Dł	Non-Daily Metered Storage Output	0	0	V V

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Shipper Preliminary Balance across Date Range

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query your Balance position for a Gas Day or range of Gas Days.

<u>_</u> ⊙							
GEMINI	-		A State	C. Salar	First Card		A Brann &
		-02	Contraction of the second	Carls Street	Smell Gas ? Call fre		199
Contract Product	Deal I	Meter Details	Nominations OCM	Measurements Al		recorded and may be m	onitored
Messages-66816	1	User M	ame:EUST1007	BA: T	ra 🗸	Use	Role: IGMS013 V
EMINI	Environme	ent:	You are here : Hon	e > Nominations > Bai	ance > Business Associate	Balance	Nominations
Business Associa Balance	te						
			Available	Add		Selected	
Gas Day*: 06-Mar-20	019	BA*-	XXXXX XXXX XXXXX XXXX		XXX-XXXX XXXXX XXX		
		XXX-XXXX X		Remove			
		1			3		Query Clear
			Requeste	d (kWh)	Scheduled	(kWh)	Options
Input Balance(kWh)	Tra	ansport Input	0		0		V
		Storage Input	0		0		V
		Trades Buy	0		0		V
	c	OCM NBP Buys	0		0		V
		OCM Physical	0		0		V
		Total Input:	0		0		
Output Balance(kWh) DMCs/DM	IAs/Shrinkage	0		0		V
	Non-	Daily Metered	0		0		V
	S	torage Output	0		0		V
		Trades Sell	0		0		V
	(OCM NBP Sells	0		0		V
		OCM Physical	0		0		V
	UG Uni	dentified Gas	0		0		V
		Total Output:	0		0		
		Net Balance:	0	0	0	[0
1						LDZ Noms	Trade Summary

Shipper Imbalance

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query your Imbalance position for a Gas Day or range of days.

iEN	/INI			1		Gas ? Call free on 080	0 111 999	
tract	Product	Deal	Meter Details	Nominations OCM		all calls are recorded and		
	ges-66790	Dear		lame:EUST1007	BA: TRA V	Invoice	User Role: IGM:	5013 🗸
MIN		vironmen	t:	You are here : Home	> Allocations > Shipper Balance >	Single Shipper Energy Imba	lance	Allocat
	BA*:	-XXX 🗸	Ascending	XXX Descending	~	Gas Day From*:		
			O Ascending O C	vescending		Query	Bulk Download	Clear
	Gas Day			Inputs Wh)	Total Outputs (k Wh)	Imbalance (kWh)	Action	
	01-Sep-2019	9		132,663,476	129,580,943	3,082,533	V	
	31-Aug-2019	9		137,351,738	137,581,081	-229,343	V	
	31-Aug-2019 30-Aug-2019			137,351,738 147,592,719	137,581,081 150,532,800			
	-	9				-229,343	V	
	30-Aug-2019	9		147,592,719	150,532,800	-229,343 -2,940,081	V.	
	30-Aug-2019 29-Aug-2019	9 9 9		147,592,719 146,331,570	150,532,800 147,358,625	-229,343 -2,940,081 -1,027,055	V V	
	30-Aug-2019 29-Aug-2019 28-Aug-2019	9 9 9		147,592,719 146,331,570 140,802,041	150,532,800 147,358,625 140,811,203	-229,343 -2,940,081 -1,027,055 -9,162	V V V	
	30-Aug-2019 29-Aug-2019 28-Aug-2019 27-Aug-2019	9 9 9 9		147,592,719 146,331,570 140,802,041 140,695,390	150,532,800 147,358,625 140,811,203 144,512,875	-229,343 -2,940,081 -1,027,055 -9,162 -3,817,485	V V V	
	30-Aug-2019 29-Aug-2019 28-Aug-2019 27-Aug-2019 26-Aug-2019	9 9 9 9		147,592,719 146,331,570 140,802,041 140,695,390 127,926,601	150,532,800 147,358,625 140,811,203 144,512,875 127,753,808	-229,343 -2,940,081 -1,027,055 -9,162 -3,817,485 172,793	V V V V	

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Shipper Total Energy Forecast

This API enables you to query your Total NDMA forecast for a Gas Day.

Messages-38						
		User Name:	BA: XXX 🗸	User	Role: IGMS01	
MINI	Environment:	You are he	re : Home > Nominations > Demand Attribution > B	A Total Energy Forecast	No	minati
				Change Since Last nom	Que ry NDM Non	Clear
BA	Creation Date	Creation Time	Total Forecast (kWh)	(%)	Upda	
	22-Jun-2019	11:00:40	33,344,231	99.0	Ŷ	
XXX	22-Jun-2019	13:01:18	33,237,997	-0.3	Y	/
XXX	22-Jun-2019 22-Jun-2019	13:01:18 16:01:06	33,237,997 33,217,148	-0.3 -0.1	Ŷ	,
XXX XXX XXX	22-Jun-2019 22-Jun-2019 23-Jun-2019	13:01:18 16:01:06 00:02:10	33,237,997 33,217,148 33,074,909	-0.3 -0.1 -0.4	Y Y Y	,
XXX XXX XXX	22-Jun-2019 22-Jun-2019 23-Jun-2019 23-Jun-2019	13:01:18 16:01:06 00:02:10 10:00:49	33,237,997 33,217,148 33,074,909 33,048,816	-0.3 -0.1 -0.4 -0.1	Y Y Y	,
XXX XXX XXX XXX XXX XXX XXX XXX	22-Jun-2019 22-Jun-2019 23-Jun-2019	13:01:18 16:01:06 00:02:10	33,237,997 33,217,148 33,074,909 33,048,816 33,230,091	-0.3 -0.1 -0.4	Y Y Y	,
XXX	22-Jun-2019 22-Jun-2019 23-Jun-2019 23-Jun-2019 23-Jun-2019	13:01:18 16:01:06 00:02:10 10:00:49 13:01:19	33,237,997 33,217,148 33,074,909 33,048,816	-0.3 -0.1 -0.4 -0.1 0.5	Y Y Y Y	

View Shipper Allocation UIG Share

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query UIG share by LDZ and Exit Zone.

	Tanan Bonnan	and the	ALE		The stars was			
		and a second sec	1427			call free on 080 calls are recorded and		
tract Product	Deal	Meter Details Nom	ninations OCM	Measurements		oice		
Messages-66790	S	User Name:El	UST1007	BA:	TRA 🗸		User Role: IG	MS013 🗸
MINI	nvironment:	You are	here : Home > All	ocations > Reports	> Shipper Allocation U	IG Share Report >	QUERY	Allocat
Shipper Allocatio Share Repo								
Snare Kepoi	.							
BA*:	XXX	✓ Gas Day*: 02-Set	ep-2019	LDZ*: EA - E	ASTERN LDZ	Exit Zone:A	lee.	
							Quer	y Clear
Shipper		Exit Zone	Meter Type	EU	c cla	iss Alloca	tion Factor U	JIG Share(kWh)
XXX	EA1	DC		EA:E1809B	Class (1	0.17	-116
XXX	EA1	DC		EA:E1809B	Class (1	0.17	-74
XXX	EA1	DF		EA:E1807W03	Class (2	32.41	-2,814
XXX	EA1	NA		EA:E1801B	Class (3	46.41	-460
XXX	EA1	NA		EA:E1801B	Class (14	94.64	-2,140
XXX	EA1	NA		EA:E1802B	Class (3	46.41	-1,466
XXX	EA1	NA		EA:E1802B	Class (14	109.77	-3,993
XXX	EA1	NA		EA:E1803B	Class (3	44.06	-719
XXX	EA1	NA		EA:E1803B	Class (14	107.52	-1,287
XXX	EA1	NA		EA:E1803W01	Class (3	44.06	-417
XXX	EA1	NA		EA:E1803W01	Class (14	107.52	-1,250
XXX	EA1	NA		EA:E1804W01	Class (14	43.76	-1,429
	EA1	NA		EA:E1804W02	Class (3	43.60	-589
	EA1	NA		EA:E1804W02	Class (14	43.76	-163
xxx	EA1	NA		EA:E1804W03	Class (14	43.76	-188
xxx xxx				EA:E1804W04	Class (14	43.76	-89
xxx xxx	EA1	NA						
XXX XXX XXX XXX Note: UIG is effecti	EA1						Total UIG Shi	are : -135,631

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View Shipper UIG Values

This API enables you to query your UIG share at LDZ level for a Gas Day.

	⊘@@ emini	0 🔿						L?			•	nation	al grid
Contract	Product	Deal	Meter		Nominations	ОСМ	Measureme	BA: TRA V	ns Inve	bice	lle	r Role: IGMS0	12 4
GEMI		vironmen	t:TC14			me > Al		ports > Shipper	Allocation U	IG Share Rep			Allocation
Ship	per Allocation Share Report BA*: AAQ		~	Car Davis	08-Mar-2021		LDZ*:	Select	V	Exit Zone:	ALL		~
	Sort By: Exit		_		Descending	1110	LDZ-1	Select	•	Exit Zone:	- ALL-	Query	Clear

View Shipper Input Claims

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to query any Input Claims for a Gas Day.

		1497		Smell Gas ? Ca	all free on 0800 1 alls are recorded and ma	111 999	
ntract Product Dea	l Meter Details	Nominations OCM	Measurements Al				
Messages-66816 🚺	User Nar	ne:EUST1007	BA: T	ra 🗸		User Role: IGMS013	\sim
MINI Envir	onment:	You are here : Hom	e > A llocations > Pre	Closeout Claims > Sh	ipper Input Claims	Allo	cat
Pre Closeout Claims Shipper Input Claims							
	XXX	v	xxx 🗸	Gas Day*: 30-Jul-2	019 Mete	r ID*: XXXXXX	L
Search:Select V	Ву						-
Measured Quantity (Laute 2. 0	the other inc	d Input Quantity (kwi		Total Energy Claime		Clear
Measured Quantity (Net			Iotal Energy Claime	su (kwn): 0	
Shipper	Nominated Quantity (kWh)	/ Current Allocated (kWh)	Quantity Claim	ed Quantity (kWh)	Agent	Action	
XXX	(·····)	0	0	o <u>x</u>	<u>xx</u>	A	
XXX		0	0	ž	(XX	Α	
<u>xxx</u>		0	0	o <u>X</u>	XXX	Α	
XXX		0	0	X	<u>IXX</u>	A	
XXX		0	0	o 🖄	<u>xx</u>	A	
XXX		0	0	X	(XX	A	
XXX		0	0		<u>(XX</u>	A	
WWW		0	0	-	<u>(XX</u>	A	
XXX		0	0	• -	<u>(XX</u>	A	
xxx		0	0	X	<u>XXX</u>	Α	
xxx xxx		v				A	
xxx		0	0		<u>(XX</u> (XX	A	

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Update Shipper Input Claims

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to modify the Claimed Quantity for a Gas Day.

Modify Shipper Input Claims		01 BA1 TRU a are here : Home > Allocations > Pre Gas Day: 01-32		User Role: [Allocatio
Modify Shipper Input Claims Unauthorised Inpu	Neter ID: AMTCST		e Closeout Claims > Shipper I	nput Claims	Allocatio
Claims Unauthorised Inpu	Meter ID: AMTCST	Gas Davi 01-1			
Unauthorised Inpu		Gas Davi 01-1a			
		Cas Davi 01-1a			
Shipper		Total Energy Claimed (kWh): 36,70		easured Quantity (kWh): 36,709,722
	Nominated Quantity (kWh)	Current Allocated Quantity (kWh)	Claimed Quantity (kWh)	Ager	nt
XXX		0 0		0 XXX	-
					<u>×</u>
		stal: 36,709,722	36,709	,722	
Unauthorised Input Qu			Unauthorised Input Quanti	tu i	
	Agent		(kWh)	9	
XXX				0	<u>e</u>
					-
		Unauthorised Input Total:		0	
		Grand Total:	36,709		

View Storage Output Claims

This API enables you to query any Storage Output Claims for a Gas Day.

EMINI		Done		II Gas ? Call free on	0800 111 999	5	
er Details Nom	inations OCM Measur	rements Allocations	- Contraction	all calls are record	led and may be monitor	red	
Messages-1996		r Name:	BA: XXXV		Licer Rol	e: IGM5030 🗸	
MINI	Environment:		e > Allocations > Pre Closeout (Claims > Storage Output		Alloca	-+i
MITHT	Environment.	rou are here : nom	e > Anotations > Pre closeour	claims > storage output	Claima	Alloca	au
Pre Closeout Clair Storage Output Cla Agent*: XXX		~	XXX V Gas Da	ay*: 01-Sep-2019	• Meter ID*: Al	.D85x	
Search:Select		Interruptible	Meter No: ALDBXF	Measured Quar	ntity (kWh): 10,405	Query Clea	ar
			Net	Claimed Quantity			
Shipper	Firm/Interruptible	Nominated Quantity (kWh)	Current Allocated Quantity (kWh)	Claimed Quantity (kWh)	Agent	Action	
Shipper	Firm/Interruptible	Nominated Quantity	Current Allocated Quantity (kWh)	(kWh)	-	Action	
		Nominated Quantity (kWh)	Current Allocated Quantity (kWh)	(kWh)	-		,
XXX		Nominated Quantity (kWh)	Current Allocated Quantity (kWh)	(kwh)	xxx xxx	A	,
XXX XXX		Nominated Quantity (kWh)	Current Allocated Quantity (kWh)	(kwh) (xxx xxx	A	
XXX XXX XXX		Nominated Quantity (kWh)	Current Allocated Quantity (kWh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kwh) (xxx xxx xxx	A	
XXX XXX XXX XXX XXX		Nominated Quantity (kWh)	Current Allocated Quantity (kWh) C Current Allocated Quantity C Current Al	(kwh) (xxx xxx xxx xxx xxx xxx	A A A	,
XXX XXX XXX XXX XXX XXX		Nominated Quantity (kwh)	Current Allocated Quantity (KWh) C Current Allocated C C C C C C C C C C C C C C C C C C C	(kwh) (kwh) (c) (c) (c) (c) (c) (c) (c) (c	xxx xxx xxx xxx xxx	A A A A	,
XXX XXX XXX XXX XXX XXX XXX		Nominated Quantity (kwh)	Current Allocated Quantity (KWh) c c c c c c c c c c c c c c c c c c c	(kwin) (xxx xxx xxx xxx xxx xxx	A A A A	,
XXX XXX XXX XXX XXX XXX XXX XXX	F F F F F F	Nominated Quantity (kWh)	Current Allocated Quantity (KWh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kwh) (kwh) (((((((((((((XXX XXX	A A A A A	,
XXX XXX XXX XXX XXX XXX XXX XXX XXX XX	F F F F F F	Nominated Quantity (kWh) (((((((((((((((((((Current Allocated Quantity (KWh) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kwih) (kwih) (((((((((((((> XXX XXX XXX > XXX		^

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Update Storage Output Claims

This is a new API which is scheduled to be available from 25th July 2021. This API enables you to modify the Storage Output Claimed Quantity for a Gas Day.

Messages-566			BA: TRA P	nvoice		
1	User Name		BA: TRA M		ser Role: 1GMS0	Allocati
Modify Storage Output Claims Meter II	ALNCSX	Gas Day	1 13-Jul-2005	Measured Quantity (kWh)	25,625,423	
Firm Meter No	**	Interruptible Meter No	ALNCXI			
Shipper	Firm/Interruptible	Nominated Quantity (kWh)	Current Allocated Quantity (kWh)	Claimed Quantity (kWh)	Agent	

Daily Cashout Tolerance Breakdown

This API enables you to query the Cashout Tolerance Breakdown for a Gas Day.

GEMINI 🚃			Smell Gas ? Call fr	00 00 0800 111 999	
duct Trade Deal	Constraints Meter Detail	s Nominations OCM	Allocations	re recorded and may be monitored	
Messages-38	User Name:		BA: XXX 🗸	User Role; IGM	5019 🗸
MINI E	nvironment: Yo	u are here : Home > Allocati	ons > Cashout > Cashout Toleranc	e Breakdown	Allocat
Cashout Tolerance Breakdown					
Shipper*: XXX				Gas Day*: 23-Jun-20 Query	Clear
	Tolerance(KWh): 0 nom Fcast(KWh): 32,981,386		cast Deviation(KWh): 11,778 lloc NDMA Load(kWh): 32,969,608		
Meter Type	DMC Type	Percentage	Total Msmts/Allocs (kWh)	Tolerance Quantity (kWh)	Action
BL		0.000	5,853,139	0.000	V
BN		0.000	0	0.000	V
DC	L	0.000	27,041,827	0.000	V
DC	N	0.000	19,601,415	0.000	V
DC	s	0.000	0	0.000	V
DF		0.000	3,005,817	0.000	V
DI		0.000	0	0.000	V
		0.000	3,036,778	0.000	V
os		0.000	0	0.000	V
o s se		0.000	188,329,568	0.000	V
		0.000			
SE		0.000	625,000	0.000	V

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Register Physical/Locational Trades

This API enables you to register Physical and Locational Trades.

	Deal Meter Details	Nominations OCM Mea	surements Allocation	ns Inv	oice		
Messages-66808 🕥	User	Name:	BA: XXX 🗸			User Role:	IGMS030 🗸
MINI	Environment	: Ye	ou are here ; Home > OC	M > Physic	al / Locat	ional Trades	C
Physical / Location	hal						
Trades							
Market Operator*:	IEN V IEN	V ICE ENDEX GAS SPOT	LTD	✓ G	as Day*:	05-Sep-2016	
Batch ID:	Select 🗸						
						Qu	iery Clear
Bid ID	Bid Bid Type Originator	Bid Timestamp	Location	Buy/ Sell	Start Time	Traded Quantity (kWh)	Price (p/kWh)
604215	L 000136	05-SEP-2016 21:11:08		в	0	1,465,355	0.0341
604201	L 000136	05-SEP-2016 20:48:12		в	23	8,059,453	0.1706

Register Title Swaps

This API enables you to register Title Swaps.

Contract Product Deal Heter Details Nominations OCM Hessurements Allocations Invoice Messages:7226 User Rome:EUSTIO07 EA FRAMe User Role: Invoice GEMINI Environment:TC14 You are here : Home > OCH > Title Swap Trades > Register Register Title Swap: Harket Operator*: IEN IEN IEN IEN IEN IEN IEN IEN IEN Image: Invoice Image: Invoice<		€ V 0 @ Gemini)		T.P.		nationa	lgrid
GEMINI Environment:TC14 You are here : Home > OCH > Title Swap Trades > Register Register Title Swaps Narket Operator*: IEN V IEN V ICE ENDEX GAS SPOT LTD V Gas Day*: 10-Mar-2021						Invoice	Licer Poles TOMEN12	24
Market Operator*: IEN V IEN V ICE ENDEX GAS SPOT LTD V Gas Day*: 10-Mar-2021						Title Swap Trades > Regi		
Market Operator*: IEN V IEN V ICE ENDEX GAS SPOT LTD V Gas Day*: 10-Mar-2021		Register Title Swaps						
Shipper Bought/Sold Traded Quantity (kWh) Shipper Bought/Sold Traded Quantity (kWh)	Ma	arket Operator*1 IEN	I V IEN	V ICE ENDEX GAS SPOT L	TD V	Gas Day ⁸ : 10-Mar-2	021	
		Shipper	Bought/Sold	Traded Quantity (kWh)	Shipper	Bought/Sold	Traded Quantity (kWh)	
								^
								- 11
Register < Prev Next > Clear Canc					Ro	aistar C Pray	Next > Clear	Cancel

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nationalgrid



Gas Trades Breakdown

This API enables you to query the various trades you have in the system.

			Card and	Smell Gas ? Call free of all calls are reco	n 0800 111 999	pred
duct Trade Dea	l Constraints	Meter Details Nominatio	ns OCM	leasurements Allocations		
Messages-38		User Name:		BA: XXX 🗸	User Ro	le: IGMS019 V
MINI	Environment:	You are here : H	lome > OCM >	Trade Details > OCM / OTC Trade Bre	eakdown Summary	C
OCM / OTC Trade						
Breakdown Summar	v					
Gas Day*	: 23-Jun-2019		BA*:)	xx		
Search	:Select	✓ By: Marke	t Operator:	ALL V	ALL	~
						Query Clear
Trading	SAP			Scheduled Energy (kWh)		
Partner	Y/N	Buy	Status	Sell	Status	Net Energy
XXX	N	22,126,861	А	20,954,577	A	1,172,284
AAA						
XXX	N	732,678	A			732,678
	N	732,678	A	2, 198, 033	A	732,678
xxx				2, 198, 03 3 1, 465, 355	A	
<u>xxx</u> <u>xxx</u>	N	1,465,355	A			-732,678
XXX XXX XXX	N	1,465,355	A	1,465,355	A	-732,678
<u>xxx</u> <u>xxx</u>	N N N	1,465,355 1,318,820	A	1, 465, 355 732, 678	A	-732,678 -146,535 -732,678
	N N N	1,465,355 1,318,820 0	A A A	1, 465, 355 732, 678 732, 678	A A A	-732,678 -146,535 -732,678 -732,678

Meter to Zone Relationship

This API enables you to query the mapping between a Meter and an LDZ.

MINI	Environment:	You are here : He	ome > Meter Details > Mete	rs > LDZ To Meter Relat	ionship	Meter De
LDZ to Meter Rela						
	n*: 07-Oct-2020		LDZ Name: Fourdoun Mo	ther Station		
	By:Select ✔ Value	:				
Meter ID		leter Name	Meter Type	Effective Date	Q Active Indicator	uery Clear
TVLDM CAT2	FOR DOUN MOTHER STA		DC	29-Jul-2019	Y	V

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Price Information History

This API enables you to query Price Information for a Gas Day.

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	MIN			Charles -		Contraction of the local division of the loc	And a state of the	La Cal	1 2 5	
GE		and the second	and the second	A Rot		The street st	and a second			-
						Smell Ga	as ? Call free on all calls are recorded	1800 111 995 and may be monit	wed	
Product	Trade	Deal	Constraints	Meter Details	Nominations OCM	Measurements All	locations			
Mes Mes	isages- <mark>38</mark>			User Name:		ba: XXX 🗸		User Ro	le: IGMS019 N	1
GEM1	[NI		Envi	onment:	You a	re here : Home > OCM >	Price Information H	istory		OCN
	Price Infor Histor	mation								
		Gas Dav*	08-Oct-2020	-		Search:Select	V By:	-		
	Marchart		Select V		Select	~				
	Market	operator+	select V	Select	• Select-	V				
									Query	Clear

View WCF/SF Values

This API enables you to query the Weather Correction Factor (WCF) and Scaling Factor for an LDZ.

	ade Deal	Constraints	Meter Details	Nomination					
Messages-		onmenti	User Name: You are here	: Home > Alloca		x Y	F / CWV / SF > Quer	User Role: IGM	Allocati
	CWV / SF						,, .	,	Allocat
WCF /	CWV / SP								
	Gas Day*:	23-Jun-2019		LDZ*	EA - EASTERN LDZ	~	Search	By:ALL	~
								Query	Clear
	LDZ	Allo	cated(A)/ casted(F)	cwv	CWV Received Time	SNCWV	Weather Correction Factor	Creation Date	Creation Tim
A - EASTERN A - EASTERN		A		16.290 16.29	07:31 23:01	16.03 16.03	0.2600	24-Jun-2019 24-Jun-2019	19:32 00:01
λ - EASTERN		F		16.30	15:01	16.03	0.2700	23-Jun-2019	21:00
A - EASTERN	LDZ	F		16.30	15:01	16.03	0.2700	23-Jun-2019	16:01
A - EASTERN		E		16.29	12:01	16.03	0.2600	23-Jun-2019	13:01
A - EASTERN A - EASTERN		F		16.37 16.37	08:01 23:01	16.03 16.03	0.3400	23-Jun-2019 23-Jun-2019	10:00
A - EASTERN		÷.		16.31	15:02	16.03	0.2800	22-Jun-2019	16:01
A - EASTERN	I LDZ	F.		16.30	12:01	16.03	0.2700	22-Jun-2019	13:01
A - EASTERN	LDZ	F		16.29	08:01	16.03	0.2600	22-Jun-2019	11:00

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Confirm Multilocational Trades (Update)

This API enables you to confirm OCM Trades for multiple locations.

	⊚ ⑦ emini				T			nationa	l grid
Contract	Product	Deal	Meter Details	Nominations OCM	Measurements	Allocations	Invoice		
Mess:	iges- 72766		User	Name:EUST1007	BA:	tra 🗸		User Role: IGMS013	\sim
GEMI	NI		Environment:	TC14	You are here :	Home > OCM > Ma	intain OCM Renominatio	ns	OCM
	Maintain OCN Renomination	5							
	BA*:	Select	✓Select	✓Select		~	Gas Day*: 10-Mar-20	21 *	
	Frade Type:	All	~				Buy/Sell:All	~	
	Search:	Select	∨ Ву						
								Query	Clear

View Shipper Trade Details

This API enables you to query gas trade details for a Gas Day.

duct Tra	de Deal Cons						alls are recorded an	d may be monitored	1	
Messages-38			eter Details	Nominations OCM	BA: XX	ements Allocation	15	User Dala	IGM5019 V	
MINT		ironment:	Name.	You are here : I		> Trade Details > 0	CM / OTC Trade			(
OCM / O Det										
	BA*: XXX Matched:Selec						Gas I Requested St	atus:Select		
	Order By: Buy BA		✓ ● Ascend	ing 🔘 Descending						
Numb	er of rows: 73									
		Buy					Sell	Q	uery Clear	r
ВА	Requested Energy	Buy Requested Status	Reason Code	Scheduled Energy	ВА	Requested Energy	Sell Requested Status	Q Reason Code	Scheduled	r
BA XXX	Requested Energy 20,954,577	Requested			BA XXX	Requested Energy 20,954,577	Requested	Reason	Scheduled	r
	Energy	Requested Status		Energy		Energy	Requested Status	Reason	Scheduled Energy	r
XXX	Energy 20,954,577	Requested Status A		Energy 20,954,577	xxx	Energy 20,954,577	Requested Status A	Reason	Scheduled Energy 20,954,577	r
xxx xxx	Energy 20,954,577 22,126,861	Requested Status A A		Energy 20,954,577 22,126,861	XXX XXX	Energy 20,954,577 22,126,861	Requested Status A A	Reason	Scheduled Energy 20,954,577 22,126,861	r
xxx xxx xxx	Energy 20,954,577 22,126,861 732,678	Requested Status A A A		Energy 20,954,577 22,126,861 732,678	xxx xxx xxx	Energy 20,954,577 22,126,861 732,678	Requested Status A A A	Reason	Scheduled Energy 20,954,577 22,126,861 732,678	r
<u>XXX</u> <u>XXX</u> <u>XXX</u> <u>XXX</u>	Energy 20,954,577 22,126,861 732,678 1,465,355	Requested Status A A A A		Energy 20,954,577 22,126,861 732,678 1,465,355	XXX XXX XXX XXX	Energy 20,954,577 22,126,861 732,678 1,465,355	Requested Status A A A N	Reason	Scheduled Energy 20,954,577 22,126,861 732,678 1,465,355	
XXX XXX XXX XXX XXX	Energy 20,954,577 22,126,861 732,678 1,465,355 1,318,820	Requested Status A A A A A A	Code	Energy 20,954,577 22,126,861 732,678 1,465,355	XXX XXX XXX XXX XXX	Energy 20,954,577 22,126,861 732,678 1,465,355	Requested Status A A A N	Reason	Scheduled Energy 20,954,577 22,126,861 732,678 1,465,355	r
xxx xxx xxx xxx xxx xxx xxx xxx	Energy 20,954,577 22,126,861 732,678 1,465,355 1,318,820 0	Requested Status A A A A A R	Code	Energy 20,954,577 22,126,861 732,678 1,465,355	xxx xxx xxx xxx xxx xxx xxx	Energy 20,954,577 22,126,861 732,678 1,465,355	Requested Status A A A N	Reason	Scheduled Energy 20,954,577 22,126,861 732,678 1,465,355	r

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