



## **DSC Delivery Sub-Group**

Monday 23<sup>rd</sup> January 2023

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)




## 2. Changes in Capture



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

- XRN5602 Releasing of unused capacity under a specific set of circumstances (Modification 0818)
- XRN5604 Shipper Agreed Read (SAR) exceptions process (Modification 0811S)
- XRN5605 Amendments to the must read process (IGT159V)
- XRN5606 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813)
- XRN5607 Update to the AQ correction processes (Modification 0816S)

# XRN5602 Releasing of unused capacity under a specific set of circumstances (Modification 0818)

Customer Class	
Shipper	X
Distribution Network Operators (DNOs)	X
National Grid Transmission	
IGTs	

<b>DSC Service Area:</b>	<b>Service Area 3:</b> Manage updates to customer portfolio
<b>Proposed Funding split</b>	Shipper 90% DNO 10%

<b>Change Type</b>	Regulatory
<b>Priority Score</b>	High

<b>Sponsor Representative</b>	Xoserve
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Change Description
<p>This change has been raised to deliver the requirements set out under Modification 0818. This Modification has been raised to release unused capacity (only where an SMP meets a specific criteria). This will implement a process to deliver the Mod 0818 requirements involving:</p> <ul style="list-style-type: none"> <li>- A DNO can request that a Shipper reduces a SMPs capacity if the SMP meets a strict criteria and is on an area of the network with restricted capacity available to other Registered Users / end consumers.</li> <li>- The relevant Shipper of the SMP will have the opportunity to appeal the reduction in capacity.</li> <li>- If following the appeal process, a capacity reduction is still required, the Shipper should submit a Supply Point Amendment to reduce the capacity from 01 October in the relevant year.</li> <li>- If the relevant Shipper does not submit a successful Supply Point Amendment to reduce the capacity to the DNO agreed values by 31 October, the CDSP will reduce the capacity on their behalf.</li> </ul> <p style="text-align: center;"><a href="#">Link to CP</a></p>

# XRN5604 Shipper Agreed Read (SAR) exceptions process (Modification 0811S)

Customer Class	
Shipper	X
Distribution Network Operators (DNOs)	
National Grid Transmission	
IGTs	

<b>DSC Service Area:</b>	<b>Service Area 1</b> Manage Shipper Transfers
<b>Proposed Funding split</b>	Shipper 100%

<b>Change Type</b>	Regulatory
<b>Priority Score</b>	High

<b>Sponsor Representative</b>	Xoserve
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## Change Description

This change has been raised in to deliver the requirements set out under UNC [Modification 0811S](#), in order to provide a remedy for SARs that have failed to be progressed (exceptions) within a reasonable period, to be proactively managed by the Central Data Services Provider (CDSP).

Both Shippers should attempt to amend the transfer read in line with the SAR within 2 months after it was agreed. Currently only the Proposing User can submit the SAR to the CDSP. If this has not occurred, then under this change, the CDSP can be contacted for support and ensure the new agreed read is recorded centrally.

When the CDSP needs to be contacted for support, the Shipper should provide them with suitable evidence of the new agreed read. The CDSP will then notify the other Shipper of the new agreed read and will, in the absence of any relevant rejection, process the new agreed read centrally.

[Link to CP](#)

# XRN5605 Amendments to the must read process (IGT159V)

Customer Class	
Shipper	X
Distribution Network Operators (DNOs)	
National Grid Transmission	
IGTs	X

<b>DSC Service Area:</b>	<b>Service Area 4</b> Meter Read/Asset processing <b>Service Area 22</b> Specific Services
<b>Proposed Funding split</b>	Shipper 90% IGT 10% (This is the proposed funding split for the implementation of the change)

<b>Change Type</b>	Regulatory
<b>Priority Score</b>	High

<b>Sponsor Representative</b>	Xoserve
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Change Description
<p>This Change Proposal has been raised to deliver the requirements set out under <a href="#">IGT UNC Modification 159V – Amendments to the must read process</a>.</p> <p>This Modification was raised to update the IGT must read process to include timescales for a site to enter the process and to introduce timeframes for procuring and returning a read that align with read validation.</p> <p>For further information please see the Change Proposal.</p> <p><a href="#">Link to CP</a></p>



# XRN5606 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813)

Customer Class	
Shipper	X
Distribution Network Operators (DNOs)	
National Grid Transmission	X
IGTs	

<b>DSC Service Area:</b>	<b>Service Area 8</b> Energy Balancing (Credit Risk Management)
<b>Proposed Funding split</b>	NGT 100% (Expected to be zero cost)

<b>Change Type</b>	Regulatory
<b>Priority Score</b>	High

<b>Sponsor Representative</b>	Xoserve
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## Change Description

This change has been raised to deliver the requirements set out under [UNC Modification 0813 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers](#).

This Modification has been raised to allow the utilisation of Revision of Virtual Last Resort User ('VLRU') and Contingent Procurement of Supplier Demand ('CPSD') mechanisms where a User is subject to UK Government sanctions.

[Link to CP](#)

# XRN5607 Update to the AQ correction processes (Modification 0816S)

Customer Class	
Shipper	X
Distribution Network Operators (DNOs)	X
National Grid Transmission	
IGTs	X

<b>DSC Service Area:</b>	<b>Service Area 2</b> Monthly AQ Processes
<b>Proposed Funding split</b>	Shipper 100%

<b>Change Type</b>	Regulatory
<b>Priority Score</b>	High

<b>Sponsor Representative</b>	Xoserve
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## Change Description

This Change Proposal has been raised to deliver the requirements set out under [UNC Modification 0816 - Update to AQ correction processes](#).

This Modification proposes to add two further 'eligible causes' to the Annual Quantity (AQ) amendment process within TPD G2.3.21 and to prevent AQ amendments being processed where there is no change in value to the AQ.

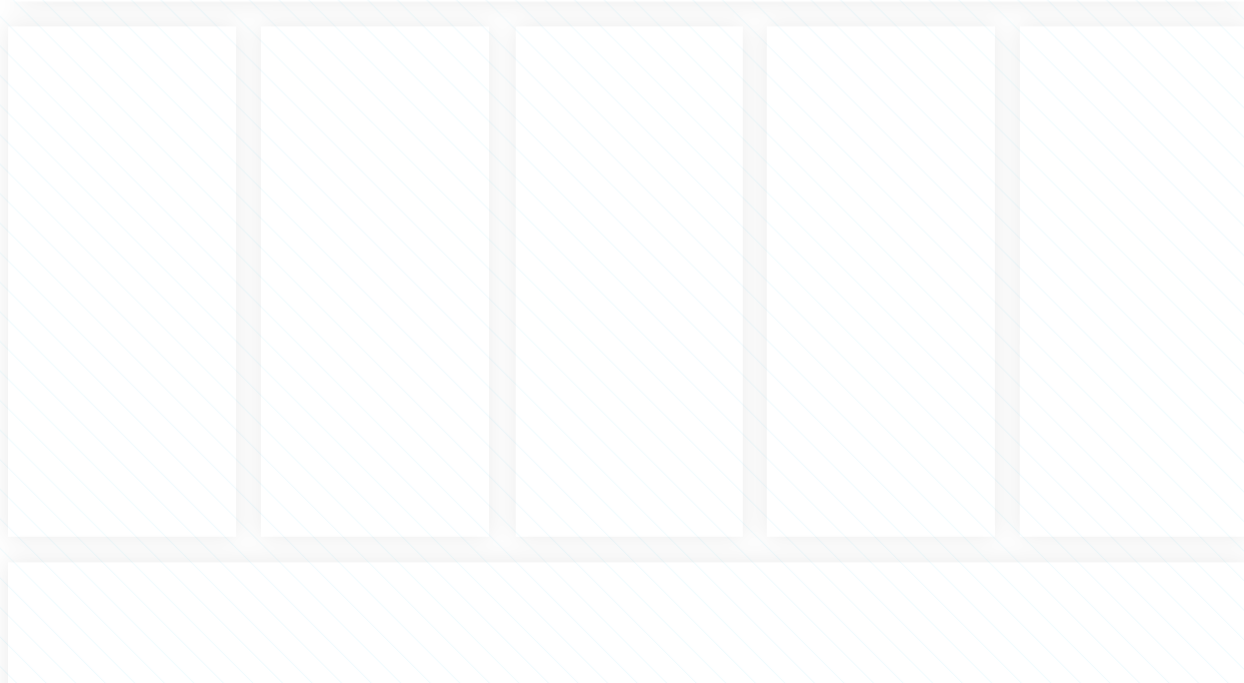
[Link to CP](#)



## **2b. Change Proposal Initial View Representations**

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- XRN





## **2c. Undergoing Solution Options Impact Assessment Review**

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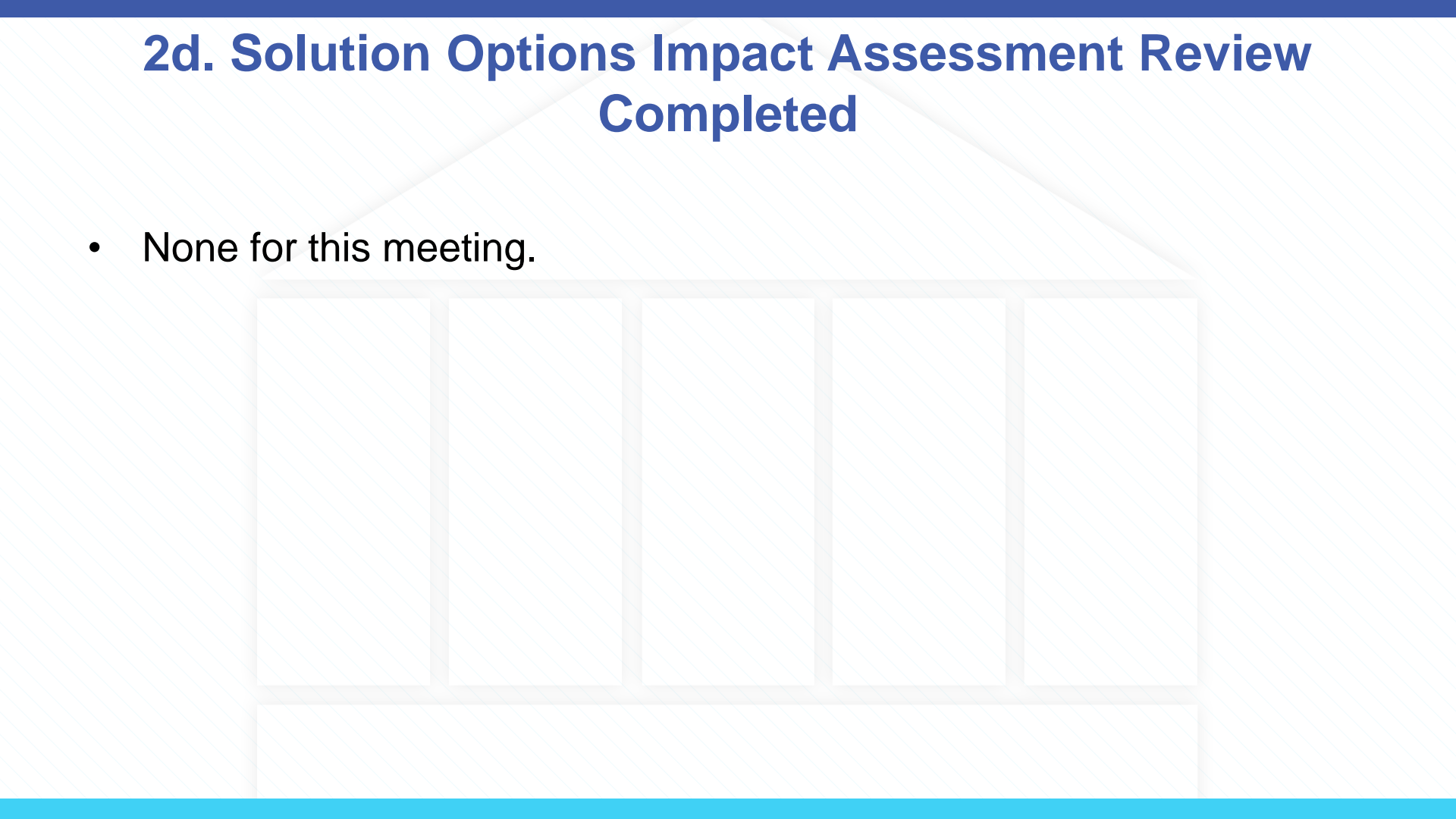
- None for this meeting.




## **2d. Solution Options Impact Assessment Review Completed**

## 2d. Solution Options Impact Assessment Review Completed

- None for this meeting.








### **3. Changes in Detailed Design**

## 3a. Requirements Considerations

- 3a.i. XRN4990 - Transfer of Sites with Low Valid Meter Reading Submission Performance from Classes 2 and 3 into Class 4

# XRN4990 - Transfer of Sites with Low Valid Meter Reading Submission Performance from Classes 2 and 3 into Class 4

## Purpose:

To highlight this update to the XRN4990 design (CDSP cancelling a Shipper-initiated Class change and sending an unsolicited X10 record (in the .SCR file)) for representation.

## Background:

Under XRN4990, Shippers will be notified of Supply Meter Points that have failed meter read performance under the obligations set out in UNC Modification [0664](#) & IGT UNC equivalent [IGT145](#). After notification, Shippers will have 20 calendar days in which to reclassify the relevant Supply Meter Points to be effective in Class 4.

If a change to Class 4 is not effective by the 20<sup>th</sup> calendar day, then the CDSP will intervene by progressing a Class Change on the Shipper's behalf. Where the Shipper has an outstanding Class change at the point of the CDSP evaluating the need for a Class change on the Shipper's behalf, the CDSP will take the following action:

- **Scenario #1:** If the Shipper submitted pending Class Change is to Class 2 or to Class 3 then the CDSP will look to cancel this and action the reclassification to Class 4.
- **Scenario #2:** If the Shipper submitted pending Class Change is to Class 4 then the CDSP will look to cancel this and action the reclassification to Class 4 on the Shipper's behalf **IF** this action will result in the change to Class 4 being effective sooner.

# Scenario #1

**Scenario #1:** If the Shipper submitted pending Class Change is to Class 2 or to Class 3 then the CDSP will look to cancel this and action the reclassification to Class 4.

- I. Shipper Class change request comes to CDSP, via SPC C38 (note this Effective Date can be up to 30 days into the future)
- II. CDSP sends X09 acknowledgement (immediately) back to Shipper (within the .SCR)
- III. CDSP, later, evaluates that a CDSP-initiated Class change to Class 4 is required
- IV. CDSP cancels pending Shipper-initiated Class change request
- V. **CDSP sends unsolicited X10 to the Shipper (within the .SCR). The X10 will be sent as accepted, with the proposed Class and Effective Date, so the Shipper is able to match this to their previous Class change request.**
- VI. CDSP reclassifies Supply Meter Point to Class 4
- VII. CDSP sends an unsolicited X09 to Shipper (within the .SCR)

## Scenario #2

**Scenario #2:** If the Shipper submitted pending Class Change is to Class 4 then the CDSP will look to cancel this and action the reclassification to Class 4 on the Shipper's behalf **IF** this action will result in the change to Class 4 being effective sooner.

- I. Shipper Class Change request comes to CDSP, via SPC C38, with an Effective Date 1 (note this Effective Date can be up to 30 days into the future)
- II. CDSP sends X09 acknowledgement (immediately) back to Shipper with Effective Date 1 (within the .SCR)
- III. CDSP, later, evaluates that a CDSP-initiated Class change will be effective sooner than Effective Date 1
- IV. CDSP cancels pending Shipper-initiated Class change request
- V. **CDSP sends unsolicited X10 to the Shipper (within the .SCR). The X10 will be sent as accepted, with the proposed Class and Effective Date 1, so the Shipper is able to match this to their previous request.**
- VI. CDSP reclassifies Supply Meter Point, having the sooner Effective Date 2
- VII. CDSP sends an unsolicited X09 to Shipper with Effective Date 2 (within the .SCR)

# Approach Summary

**Contrast between (BAU) Shipper-initiated Class change cancellation, and XRN4990 (where CDSP does it on the Shipper's behalf for Scenarios #1 and #2)**

## BAU - Shipper requests Class Change cancellation

- Shipper sends SPC C38 (Class change request)
- CDSP returns SCR X09 (acknowledgement)
- Shipper sends SPC C39 (Class change cancel request)
- CDSP returns SCR X10 (acknowledgement)

## XRN4990 - CDSP cancels Shipper Class Change, in order to replace a Class Change

- Shipper sends SPC C38 (Class change request)
- CDSP returns SCR X09 (acknowledgement)
- CDSP cancels pending Shipper-initiated Class change request
- **CDSP sends unsolicited X10**
- CDSP performs Class change (on Shipper's behalf)
- CDSP sends unsolicited SCR X09



## **4. Release/Project Updates**

# 4. Release/Project Updates

- 4a. FWACV
- 4b. February 23 Major Release
- 4c. March 23 Adhoc Release
- 4d. XRN 5541





## **4a. FWACV Progress Update**

## XRN5231 Flow Weighted Average CV

January 2023 ChMC Dashboard	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall RAG status is tracking at <b>Green</b> as the FWACV service went live 1st September and monitoring and tracking of the service will continue for the remainder of PIS.</p> <ul style="list-style-type: none"> <li>Cutover and Transition plan presented to Project Focus Group on 12th July</li> <li>BER was approved at Change Management Committee on 13th July, CCP was signed the 19th July</li> <li>Successfully delivered the awareness session to DN's, positive feedback was obtained all round 27th July</li> <li>Dual Run/ Market Trials completed on 11th August</li> <li>Updated Design Change Pack Baselined and new version published to project stakeholders 17th August</li> <li>FWACV service went live on 1st September</li> <li>PIS commenced on the 1st September and till 28<sup>th</sup> October</li> <li>Completed handover to BAU 28<sup>th</sup> October</li> <li>FWACV passed stage Gate E 15<sup>th</sup> December</li> </ul> <p><b>Next Steps:</b></p> <ul style="list-style-type: none"> <li>Complete closedown activities</li> </ul>		<p>The Gantt chart displays the project timeline from 02/05/2022 to 23/01/2023. Major tasks include UAT (27/12/2021 - 10/01/2022), Dual Run &amp; Market Trials (13/12/2021 - 28/08/2022), PerfQ (16/05/20), Regression Testin (23/05/2022 - 15/07/20), Post Implementation Sup (01/09/2022 - 28/10/2022), and Training, Business &amp; Tech Ops Service Transition Activities (21/01/2022 - 21/10/2022). Milestones are marked with diamonds, including Updated Design &amp; Build Phase, Performance Testing Complete, Regression Test Case Completed, Updated System Test Phase, UAT Complete, IDR Execution, Dual Run Phase Completed, and Go Live.</p>
Risks and Issues	N/a		
Cost	Forecasting costs within approved spend		
Scope	<b>XRN5231 Flow Weighted Average (CV)</b> <b>Gemini consequential change parts A &amp; B</b> - A - PRCMS validation/processing & Part B - LDZ Stock Change and Embedded LDZ Unique Sites		



## **4b. February 23 Major Release**

# XRN5533 – February 23 Major Release - Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
<b>Status Justification</b>				
Schedule		<p>Overall release is tracking on target; <b>Green</b>, UK Link user testing phase completed on 08/12 as per plan. Currently on track to complete regression testing phase 19/01</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>User acceptance testing complete on 08/12</li> <li>Regression testing in progress, on track to complete on 19/01</li> <li>DDP build for XRN4990 in progress, delivery on track to complete by 20/01</li> <li>DDP testing for XRN4990 in progress, on track to complete by 21/02</li> </ul> <p><b>Decision in January ChMC:</b> None</p>	<p>Implementation date of 25<sup>th</sup> February; with a contingency implementation date of 4<sup>th</sup> March</p>	
Risks and Issues		<p>There is a risk that the solution being delivered under XRN5298 may not work as expected at the point SGN go live with the H100 project. Due to a significant gap between XRN5298 being delivered as part of the Feb 23 release, and the date at which the H100 project itself is scheduled to go live</p> <p>Update – SGN have confirmed that Q4 2024 is when the first H100 connections will go live. Discussions underway regarding options for carrying out additional regression testing closer to the H100 go live</p>		
Cost		Forecast to complete delivery against approved BER		
Scope		<p><b>XRN4900</b> - Biomethane/Propane Reduction  <b>XRN4978</b> - Shipper - Notification of Rolling AQ Value  <b>XRN4989B</b> - Residual AMT activities  <b>XRN4990</b> - MOD0664 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4  <b>XRN4992B</b> - MOD0797 - Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process  <b>XRN5298</b> - H100 Fife Project – Hydrogen Network Trial</p>		



## **4c. March 23 Adhoc Release**

# XRN5575 – March 23 Adhoc Release - Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<p>Overall release is tracking at risk; <b>Amber</b>, Design phase continues for all three XRN's scoped for this release. Build commenced as planned from 28<sup>th</sup> November for 5379 and 5472 but this is at risk due to status of design. Return to green is completion of design as planned and approved detailed project plan for delivery including touch-points with DM and NDM service providers.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>Build continues as planned for 5379 and 5472, build for 5143 due to commence in January 2023</li> <li>Workshops to aide understanding of the changes, in lieu of design completion have completed for 5379 and 5472</li> <li>Engagement with DM service provider continues for 5379 including resolving of design queries</li> <li>Project in startup and initiation phase including development of detailed project plan and project artefacts</li> </ul> <p><b>Decision in December ChMC:</b> None</p>
Risks and Issues	<p>Implementation date of 25<sup>th</sup> March with a go-live of 1<sup>st</sup> April, the contingency implementation date is 1<sup>st</sup> April with a go-live of 1<sup>st</sup> April</p>
Cost	Forecast to complete delivery against approved BER
Scope	<p><b>XRN5143</b> - Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP</p> <p><b>XRN5379</b> - Class 1 Read Service Procurement Exercise (Modification 0710)</p> <p><b>XRN5472</b> - Creation of a UK Link API to consume daily weather data for Demand Estimation processes</p>
RAG Status	



**4d. June 2023 Major Release**

# XRN5562 – June 23 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
<b>RAG Status</b>			
<b>Status Justification</b>			
<b>Schedule</b>	<p>Overall release is tracking Amber, Start up and initiation phase is in progress. Build commenced on 28<sup>th</sup> November and is in progress.</p> <p>Progress update:</p> <ul style="list-style-type: none"> <li>Start Up and Initiation phase is currently in progress all documents being produced including the detailed project plan that underpins the high-level timeline</li> <li>Build phase commenced on 28<sup>th</sup> December on track for completion 10/02/23</li> <li>System Testing scenarios review in progress, approval expected 06/01/23</li> </ul> <p>Return to Green: Approved detailed project plan expected 30<sup>th</sup> December</p> <p><b>Decision in January ChMC:</b> None</p>	<p style="text-align: center;">● Complete   ● On Track   ● At Risk   ● Overdue</p> <p style="text-align: center;">Implementation date of 24<sup>th</sup> June; with a contingency implementation date of 1<sup>st</sup> July</p>	
<b>Risks and Issues</b>	None to raise		
<b>Cost</b>	Forecast to complete delivery against approved BER		
<b>Scope</b>	<p><b>XRN5091 - Deferral of creation of Class change reads at transfer of ownership</b></p> <p><b>XRN5186 - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs</b></p>		





**4e. XRN5541 – Amendment to the UIG  
Additional National Data Reporting**

# XRN5541- Overview

## Amendment to the UIG Additional National Data Reporting

Prior to this change the UIG Additional National Data report did not provide a breakdown of energy by EUC Sub Band, which were introduced as part of Modification UNC 0644 and delivered under XRN4665 'Creation of New End User Categories'. The absence of this breakdown meant that customers were not able to validate UIG allocations as effectively as required, due to the aggregate nature at which the data was being presented.

This change sought to amend the existing version of the UIG Additional National Data report, to provide the requested aggregate energy values for each of the four respective End User Category Sub-Bands, as detailed below, as well as including the total values for EUC03-09:

- Non-Prepayment/Domestic
- Prepayment/Domestic
- Non-Prepayment I&C
- Prepayment I&C

For clarity, the End User Category Sub-Bands are applicable to EUC01 and EUC02 only.

# XRN5541

## New Tab All Energy by Class Breakdown

An additional tab/sheet has now been added to both the weekly and monthly versions of the existing report. This tab includes 61 columns, 15 per Class plus a daily total, and this will ensure the format of the tab is consistent within each iteration.

The below shows the columns for Class 4, as an example, and this includes the daily total column:

	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Class 4	Sum
	EUC01BND	EUC01BNI	EUC01BPD	EUC01BPI	EUC02BND	EUC02BNI	EUC02BPD	EUC02BPI	EUC03	EUC04	EUC05	EUC06	EUC07	EUC08	EUC09		
EA 01/10/2022	33,343,164	1,012,289	1,861,322	2,544	919,209	1,548,511	22,890	838	1,584,905	1,686,313	1,254,295	1,474,418	1,447,346	1,853,676	486,548	77,145,085	
02/10/2022	32,266,745	1,005,899	1,831,321	2,531	879,392	1,626,754	22,523	881	1,602,678	1,706,594	1,520,967	1,520,967	1,450,560	1,864,471	487,974	76,880,772	
03/10/2022	33,869,526	1,347,925	1,901,855	3,388	979,599	2,330,194	23,391	1,263	2,113,625	2,236,872	1,655,040	2,116,635	1,781,401	2,293,353	543,457	85,706,290	
04/10/2022	28,312,723	1,167,896	1,609,337	2,938	882,159	2,056,305	19,794	1,112	1,899,027	2,037,516	1,550,916	2,038,497	1,732,626	2,244,461	533,551	75,930,230	
05/10/2022	30,366,739	1,232,590	1,717,569	3,102	918,546	2,150,322	21,122	1,167	1,973,733	2,107,515	1,583,353	2,067,398	1,750,665	2,262,545	537,215	80,340,113	
06/10/2022	31,508,459	1,269,493	1,777,677	3,197	938,579	2,206,519	21,863	1,198	2,018,159	2,148,828	1,604,664	2,083,453	1,760,688	2,272,590	539,251	82,167,457	
07/10/2022	32,943,428	1,224,385	1,826,785	3,084	971,924	2,078,890	22,464	1,133	1,922,962	2,040,548	1,504,202	1,931,484	1,702,271	2,191,733	529,796	82,663,619	
08/10/2022	41,194,365	1,201,720	2,271,686	3,030	1,048,785	1,796,830	27,939	977	1,789,565	1,884,102	1,340,676	1,558,341	1,504,649	1,911,151	498,760	90,041,182	
09/10/2022	41,518,840	1,234,904	2,322,287	3,111	1,029,289	1,944,682	28,560	1,058	1,859,355	1,953,920	1,356,747	1,623,377	1,519,383	1,933,081	502,694	91,080,297	
10/10/2022	44,136,943	1,676,360	2,442,812	4,225	1,160,284	2,820,371	30,041	1,535	2,495,895	2,599,940	1,812,481	2,261,139	1,871,603	2,383,768	561,776	103,853,973	
11/10/2022	50,984,898	1,897,330	2,803,450	4,783	1,280,462	3,157,535	34,475	1,718	2,760,771	2,847,171	1,938,456	2,357,477	1,931,733	2,576,733	573,990	115,324,160	
12/10/2022	45,053,604	1,705,752	2,490,872	4,300	1,176,821	2,866,790	30,634	1,560	2,533,027	2,636,812	1,829,274	2,273,986	1,879,618	2,520,202	563,405	103,378,093	
13/10/2022	41,695,394	1,597,768	2,314,298	4,027	1,118,041	2,702,652	28,467	1,469	2,404,816	2,515,733	1,767,686	2,226,885	1,850,220	2,488,310	557,434	97,962,058	
14/10/2022	45,130,770	1,590,021	2,458,727	4,008	1,186,786	2,624,877	30,242	1,428	2,358,325	2,444,031	1,720,959	2,090,485	1,802,930	2,417,682	550,674	104,080,760	
15/10/2022	42,989,427	1,245,937	2,365,701	3,142	1,078,970	1,856,562	29,098	1,011	1,842,665	1,934,008	1,372,709	1,577,644	1,517,827	2,033,922	501,568	94,409,955	

\* Values included in the report are for illustrative purposes only

# XRN5541

## Implementation and Funding

The change was implemented on 15<sup>th</sup> December 2022 and the additional tab, as detailed within the previous slides, is now present in the report.

The Change Completion Report (CCR) was presented to, and approved by, Change Management Committee on 11<sup>th</sup> January 2023. The CCR confirmed, as previously stated, that no additional funding was required to action the change.

# XRN5541- Overview

## Amendment to the UIG Additional National Data Reporting

Prior to this change the UIG Additional National Data report did not provide a breakdown of energy by EUC Sub Band, which were introduced as part of Modification UNC 0644 and delivered under XRN4665 'Creation of New End User Categories'. The absence of this breakdown meant that customers were not able to validate UIG allocations as effectively as required, due to the aggregate nature at which the data was being presented.

This change sought to amend the existing version of the UIG Additional National Data report, to provide the requested aggregate energy values for each of the four respective End User Category Sub-Bands, as detailed below, as well as including the total values for EUC03-09:

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	EUC01BND	EUC01BNI	EUC01BPD	EUC01BPI	EUC02BND	EUC02BNI	EUC02BPD	EUC02BPI	EUC03	EUC04	EUC05	EUC06	EUC07	EUC08	EUC09		
EA 01/10/2022	33,343,164	1,012,289	1,861,322	2,544	919,209	1,548,511	22,890	838	1,584,905	1,686,313	1,254,295	1,474,418	1,447,346	1,853,676	486,548	77,145,085	
02/10/2022	32,266,745	1,005,899	1,831,321	2,531	879,392	1,626,754	22,523	881	1,602,678	1,706,594	1,520,967	1,520,967	1,450,560	1,864,471	487,974	76,880,772	
03/10/2022	33,869,526	1,347,925	1,901,855	3,388	979,599	2,330,194	23,391	1,263	2,113,625	2,236,872	1,655,040	2,116,635	1,781,401	2,293,353	543,457	85,706,290	
04/10/2022	28,312,723	1,167,896	1,609,337	2,938	882,159	2,056,305	19,794	1,112	1,899,027	2,037,516	1,550,916	2,038,497	1,732,626	2,244,461	533,551	75,930,230	
05/10/2022	30,366,739	1,232,590	1,717,569	3,102	918,546	2,150,322	21,122	1,167	1,973,733	2,107,515	1,583,353	2,067,398	1,750,665	2,262,545	537,215	80,340,113	
06/10/2022	31,508,459	1,269,493	1,777,677	3,197	938,579	2,206,519	21,863	1,198	2,018,159	2,148,828	1,604,664	2,083,453	1,760,688	2,272,590	539,251	82,167,457	
07/10/2022	32,943,428	1,224,385	1,826,785	3,084	971,924	2,078,890	22,464	1,133	1,922,962	2,040,548	1,504,202	1,931,484	1,702,271	2,191,733	529,796	82,663,619	
08/10/2022	41,194,365	1,201,720	2,271,686	3,030	1,048,785	1,796,830	27,939	977	1,789,565	1,884,102	1,340,676	1,558,341	1,504,649	1,911,151	498,760	90,041,182	
09/10/2022	41,518,840	1,234,904	2,322,287	3,111	1,029,289	1,944,682	28,560	1,058	1,859,355	1,953,920	1,356,747	1,623,377	1,519,383	1,933,081	502,694	91,080,297	
10/10/2022	44,136,943	1,676,360	2,442,812	4,225	1,160,284	2,820,371	30,041	1,535	2,495,895	2,599,940	1,812,481	2,261,139	1,871,603	2,383,768	561,776	103,853,973	
11/10/2022	50,984,898	1,897,330	2,803,450	4,783	1,280,462	3,157,535	34,475	1,718	2,760,771	2,847,171	1,938,456	2,357,477	1,931,733	2,576,733	573,990	115,324,160	
12/10/2022	45,053,604	1,705,752	2,490,872	4,300	1,176,821	2,866,790	30,634	1,560	2,533,027	2,636,812	1,829,274	2,273,986	1,879,618	2,520,202	563,405	103,378,093	
13/10/2022	41,695,394	1,597,768	2,314,298	4,027	1,118,041	2,702,652	28,467	1,469	2,404,816	2,515,733	1,767,686	2,226,885	1,850,220	2,488,310	557,434	97,962,058	
14/10/2022	45,130,770	1,590,021	2,458,727	4,008	1,186,786	2,624,877	30,242	1,428	2,358,325	2,444,031	1,720,959	2,090,485	1,802,930	2,417,682	550,674	104,080,760	
15/10/2022	42,989,427	1,245,937	2,365,701	3,142	1,078,970	1,856,562	29,098	1,011	1,842,665	1,934,008	1,372,709	1,577,644	1,517,827	2,033,922	501,568	94,409,955	

\* Values included in the report are for illustrative purposes only

# XRN5541

## Implementation and Funding

The change was implemented on 15<sup>th</sup> December 2022 and the additional tab, as detailed within the previous slides, is now present in the report.

The Change Completion Report (CCR) was presented to, and approved by, Change Management Committee on 11<sup>th</sup> January 2023. The CCR confirmed, as previously stated, that no additional funding was required to action the change.

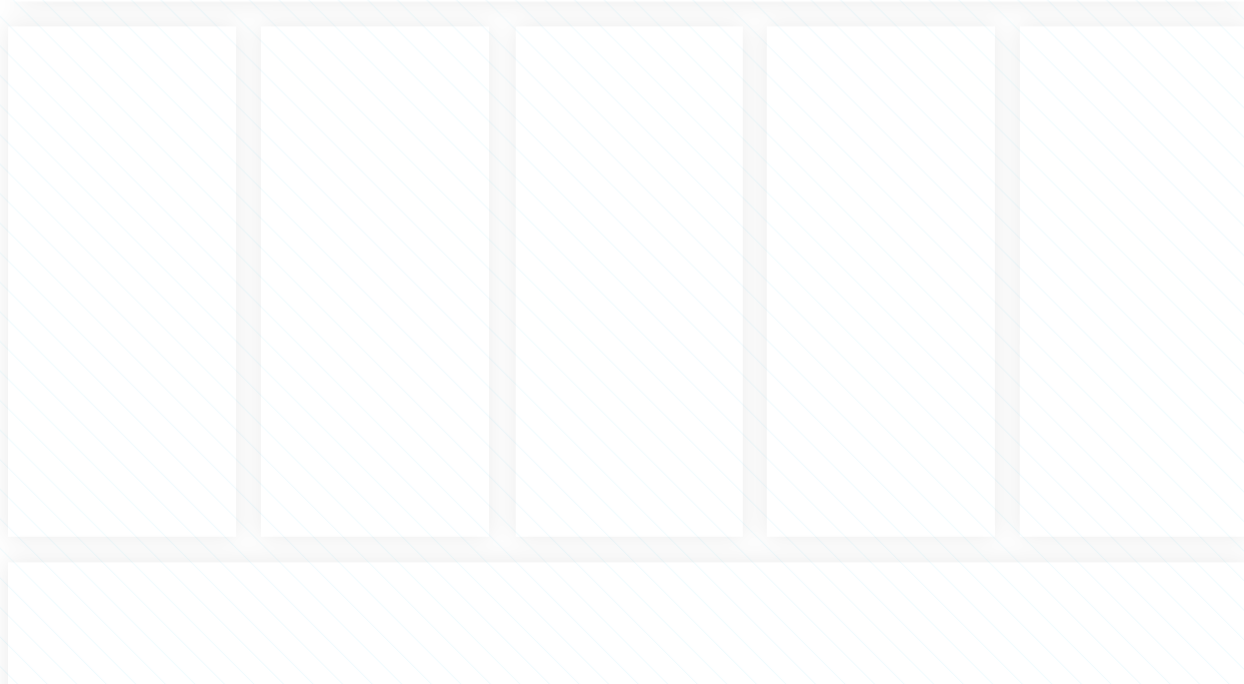


## **5. Change Pipeline**



# 5. Change Pipeline

- 5a. Change Pipeline



# Change Delivery Pipeline

August 22 – December 23

July 22

November 22

February 23

June 23

November 23

CSSC Go-Live

No Major Release

XRN5595

February 23 - Major Release (XRN5533)

XRN4900, XRN4978, XRN4990, XRN4989, XRN4992b, XRN5298

XRN5565

March 23 - AdHoc Release (XRN5575)

XRN5379, XRN5143, XRN5472

XRN5231

June 23 - Major Release (XRN5562)

XRN5091, XRN5186, **XRN5482 (tbc)**

XRN5529

XRN5561

XRN5555

November 23 – Major Release

XRN5515

XRN5236

XRN5541

XRN5469

XRN5573A

XRN4713

## Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative Implementation Date – Changes are scoped for delivery – Funding and Implementation Date not yet approved by ChMC

 = Delivered on Target Implementation Date

## Change Pipeline - Delivery Plan - July 2022 - February 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
<a href="#">5515</a>	HyDeploy Close Down	NGN	Shipper DN	DN DeCarb	N/A	18 <sup>th</sup> July 2022	AdHoc	Delivered
<a href="#">5231</a>	FWACV Service – MOD 0793S	SGN	DN NG	DN NG	£1.198m	1 <sup>st</sup> September 22	AdHoc	Delivered
<a href="#">5529</a>	UNC Derogation process – MOD 0800	NGN	N/A	N/A	N/A	1 <sup>st</sup> October 22	N/A	Delivered
<a href="#">5565</a>	CDSP as the Scheme Administrator for the Energy Price Guarantee for Domestic Gas Consumers – MOD 0824	NGN	Shipper	Shipper	£1m – 1.5m	1 <sup>st</sup> October 22	AdHoc	Delivered
<a href="#">5469</a>	Increase Frequency of FSG Payments	Cadent	DN	DN	£63.3k	3 <sup>rd</sup> October 22	AdHoc	Delivered
<a href="#">5561</a>	Reform of Gas Demand Side Response (DSR) Arrangements – MOD 0822U	National Grid	NGT Shipper	NGT	N/A	17 <sup>th</sup> October 22	AdHoc	Delivered
<a href="#">5236</a>	Reporting Valid Confirmed Theft of Gas in central systems – MOD 0734	Gazprom	Shipper	Shipper	£74k	Oct / Nov 22	CMS Rebuild Release 1	Delivered (Not Live)
<a href="#">5541</a>	Amendments to the UIG Additional National Data Reporting	Scottish Power	Shipper	Shipper	N/A	23 <sup>rd</sup> December 22	AdHoc	Delivered
<a href="#">4900</a>	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Firm
<a href="#">4978</a>	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25 <sup>th</sup> February 23	Major	Firm
<a href="#">4990</a>	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25 <sup>th</sup> February 23	Major	Firm
<a href="#">4989</a>	Online end to End Credit Interest process - Defect 1063 (Part C)	CDSP	Shipper	Shipper	N/A	25 <sup>th</sup> February 23	Major	Firm
<a href="#">4992</a>	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25 <sup>th</sup> February 23	Major	Firm
<a href="#">5298</a>	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Firm
<a href="#">5595</a>	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25 <sup>th</sup> Feb 23	Major	Firm

# Change Pipeline

## March 2023 – June 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">5379</a>	Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling)	Xoserve	Shipper DN	Shipper	£150k	1 <sup>st</sup> April 2023	AdHoc	Firm
<a href="#">5143</a>	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN only	£75k	1 <sup>st</sup> April 2023	AdHoc	Firm
<a href="#">5472</a>	Creation of a UK Link API to consume daily weather data for Demand Estimation	CDSP	Shipper DN	Shipper DN	£75k	1 <sup>st</sup> April 2023	AdHoc	Firm
<a href="#">5091</a>	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24 <sup>th</sup> June 23	Major	Firm
<a href="#">5186</a>	MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	24 <sup>th</sup> June 23	Major	Firm
<a href="#">5482</a>	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper	£300k	June 23 (tbc)	Major	Indicative

# Change Backlog Details - Continued

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">4713</a>	Actual read following estimated transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	January 2023	AdHoc	Indicative
<a href="#">5316</a>	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	Tbc	Tbc	N/A
<a href="#">5454</a>	SoLR Reporting Suite	EDF	Shipper	Shipper	Tbc	Tbc	Tbc	N/A
<a href="#">5531</a>	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	Tbc	Tbc	Tbc	N/A
<a href="#">5535</a>	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	All DSC Customers	Shipper	Tbc	Tbc	Tbc	N/A
<a href="#">5545</a>	Hydrogen Trial Visualisation Dashboard	Northern Gas	All DSC Customers	DN Decarb	Tbc	Tbc	Tbc	N/A
<a href="#">5546</a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	Tbc	N/A
<a href="#">5547</a>	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	Tbc	February 2023	Tbc	N/A
<a href="#">5555</a>	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	January 2023	Adhoc	Indicative
<a href="#">5567</a>	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	Tbc	Tbc	Tbc	N/A
<a href="#">5569</a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	Tbc	N/A
<a href="#">5573</a>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS) – Urgent	Xoserve	All DSC Customers	Part A – N/A Part B - Tbc	Part A – N/A Part B - Tbc	Part A - October 2022 Part B - Tbc	Part A – AdHoc Part B - Tbc	Part A – Firm Part B – N/A
<a href="#">5584</a>	Procurement of Climate Change Methodology for Demand Estimation Purposes	Xoserve	DN Shipper	DN Shipper	Tbc	Mid 2023	AdHoc	Indicative
<a href="#">5585</a>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Tbc	N/A

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">4914</a>	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Major	N/A
<a href="#">5144</a>	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
<a href="#">5187</a>	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NEXAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	Tbc	N/A
<a href="#">5345</a>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Tbc	N/A
<a href="#">5453</a>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Tbc	N/A
<a href="#">5471</a>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Tbc	N/A
<a href="#">5473</a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Tbc	N/A

\*Mod0651 : 03.01.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC

## XRN5231 Flow Weighted Average CV

January 2023 ChMC Dashboard	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall RAG status is tracking at <b>Green</b> as the FWACV service went live 1st September and monitoring and tracking of the service will continue for the remainder of PIS.</p> <ul style="list-style-type: none"> <li>Cutover and Transition plan presented to Project Focus Group on 12th July</li> <li>BER was approved at Change Management Committee on 13th July, CCP was signed the 19th July</li> <li>Successfully delivered the awareness session to DN's, positive feedback was obtained all round 27th July</li> <li>Dual Run/ Market Trials completed on 11th August</li> <li>Updated Design Change Pack Baselined and new version published to project stakeholders 17th August</li> <li>FWACV service went live on 1st September</li> <li>PIS commenced on the 1st September and till 28<sup>th</sup> October</li> <li>Completed handover to BAU 28<sup>th</sup> October</li> <li>FWACV passed stage Gate E 15<sup>th</sup> December</li> </ul> <p><b>Next Steps:</b></p> <ul style="list-style-type: none"> <li>Complete closedown activities</li> </ul>		<p>The Gantt chart displays the project schedule from 02/05/2022 to 23/01/2023. Key milestones and tasks are shown as bars with completion dates:</p> <ul style="list-style-type: none"> <li>UAT: 27/12/2021 - 10/09/2022</li> <li>Dual Run &amp; Market Trials: 13/12/2021 - 28/08/2022</li> <li>PerfQ: 16/05/20</li> <li>Regression Testin: 23/05/2022 - 15/07/20</li> <li>Post Implementation Sup: 01/09/2022 - 28/10/2022</li> <li>Training, Business &amp; Tech Ops Service Transition Activities: 21/01/2022 - 21/10/2022</li> <li>Updated Design &amp; Build Phase Completed (I,1)</li> <li>Performance Testing Complete (L2): 24/06/2022</li> <li>Regression Test Case Completed (Exit Report Approved) (L2): 15/07/2022</li> <li>Updated System Test Phase Completed (Exit Report, Approved) (L2): 01/08/2022</li> <li>UAT Complete (All Scope) (L2): 10/08/2022</li> <li>IDR Execution: 12/08/2022 - 16/08/2022</li> <li>Dual Run Phase Completed (Exit Report Approved) (L2): 26/08/2022</li> <li>Go Live: 01/09/2022</li> <li>Closedown: 06/10/2022 - 21/12/2023</li> </ul>
Risks and Issues	N/a		
Cost	Forecasting costs within approved spend		
Scope	<b>XRN5231 Flow Weighted Average (CV)</b> <b>Gemini consequential change parts A &amp; B</b> - A - PRCMS validation/processing & Part B - LDZ Stock Change and Embedded LDZ Unique Sites		



## 6. AOB





## **Annex – For Information**



## **7. DSC Change Management Committee Update**

ChMC 11.01.23 Meeting

# Change Management Committee Update – 11.01.23

## ChMC Meeting



Microsoft Edge  
PDF Document



## **8. DSG Defect Summary**



# DSG

Defect Summary  
Report for January 2023

# Defect Summary Statistics

	Newly Discovered Defects						TOTAL	GRAND RELEASE TOTALS
	D1	D2	D3	D4	D5	Not Set		
Urgent Fix (D1/D2)	0	0	0	0	0	0	0	0
R7.40	0	0	0	1	0	0	1	1
On Hold	0	0	0	7	1	3	11	11
Requires CR	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	3	42	0	34	79	79
<b>TOTAL OPEN</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>50</b>	<b>1</b>	<b>37</b>	<b>91</b>	<b>91</b>
Resolved	9	227	599	690	28	22	1575	1713
Fix Deployed - Pending Data Correction	0	0	0	2	0	0	2	2
<b>TOTAL CLOSED</b>	<b>9</b>	<b>227</b>	<b>599</b>	<b>692</b>	<b>28</b>	<b>22</b>	<b>1577</b>	<b>1715</b>
<b>GRAND TOTAL</b>	<b>9</b>	<b>227</b>	<b>602</b>	<b>742</b>	<b>29</b>	<b>59</b>	<b>1668</b>	<b>1806</b>

# Closed Defects between 1<sup>st</sup> Dec & 31<sup>st</sup> Dec 2022

Defect ID (RTC)	Deployed/ Closed on	Description	Amendment Invoice Impacting
68478	Resolved	Class 3 - RGMA process DUMP XRN-4627	No
64671	Resolved	Bill adjustment trigger is not getting billed completely, where trigger period is greater than 1 year and is spanning across EUC change in between a month	No

# Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
68473	DRS In Progress	Metering	For NDM sites when class change replacement read is loaded prior to estimated class change+ shipper transfer read, next volume & next read date is not populated
68453	DRS In Progress	RGMA	Class 1 & 2 - Energy and Volume is copying to commodity profiles for Greenfield back billing scenarios
68449	DRS In Progress	RGMA	Class 1 & 2 - Incorrect Commodity Billing for Brownfield back billing scenario
68376	DRS Completed	RGMA	UKLP: SAP: RGMA: Volume and energy populated incorrect for RGMA final read
68374	DRS Completed	Metering	RGMA D+6/D+10 scenario Estimate got same read as previous
68370	DRS Completed	Metering	LD01 resolution process does not work when switch involves class change from 4 to 3
68344	Ready for Internal Testing	Metering	REC flag is immediately updated after uploading a Replacement read on class 3 start date (class change from class 2 to class 3)
68343	DRS Completed	Metering	Effective TTZ is not getting calculated correctly for NDM prime sites as per XRN5072 logic.
68342	DRS Completed	Metering	Reads under EUC band are processed in incorrect manner for Class 3 prime sites
68340	Ready for Internal Testing	Metering	Incorrect volume/energy is populated for FINX read loaded after estimated transfer reads due to the last actual read being an inserted/replaced actual read



# Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
68266	Ready for Internal Testing	Metering	Duplicate site visit read is being accepted for same date in NDM sites causing the original site visit read with correct volume/energy to be set to inactive
68180	DRS Completed	Metering	Incorrect volume calculation for class 3 sites between class change date and first cyclic read received post class change to class 3 for Meter-Corrector sites
68059	DRS Completed	Metering	Auto-resolution of LD01 exception fails for prime sites when Shipper transfer occurs on D date and LDZ change occurs on D-1 date
67938	UAT Execution	Metering	Incorrect volume/energy is calculated for actual read loaded after estimated transfer read due to the last actual read on the site being an inserted actual read
67319	UAT Execution	Metering	When a Site Visit read is inserted between 2 actual reads in DM sites, the Site Visit read insert is not populating next read date in SFN table
67274	Ready for Internal Testing	Metering	In class 4 site CA is not getting applied from CMS end for one day and In class 2 site CA is not getting applied where adjustment end date is Shipper end date.
66624	Fix Deployed - Pending Data Correction	Metering	When Shipper transfer is performed for a Prime site on D date and read is submitted by the outgoing shipper on D-1 day, the read is incorrectly loaded as an ACTIVE read
66623	DRS Completed	Metering	In Class 4 Prime-sub sites, When Shipper transfer is performed for sub site on D date followed by loading an actual read through read submission(RD1) file ,within transfer window(D to D+5), the transfer read estimation is not getting triggered
64731	Fix Deployed - Pending Data Correction	RGMA	SAP - RGMA: Transfer reads created incorrectly as non-opening read instead of opening & closing read. Rec and billing impact for Class 4 sites.
63690	Ready for Internal Testing	Metering	Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated



## 9. Portfolio Delivery

# 9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

