



## **DSC Delivery Sub-Group**

**Monday 19th May 2025**

## 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



## 2. Changes in Change Development



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

- 2a.i. XRN 5914 Amend the Code Cut-Off Date to a Rolling Period (Mod 0886)
- 2a.ii. XRN 5922 Shorten the current code cut-off date (or Line in the Sand) from a 3 to 4-year period to a 2 to 3-year period (Mod 0896)
- 2a.iii. XRN 5923 Updates to the suite of Performance Assurance Report Register (PARR)
- 2a.iv. XRN 5924 Physical Information Exchange (PIX) Ongoing Support Options

# XRN 5914 Amend the Code Cut-Off Date to a Rolling Period (Mod0886)

Customer Parties	Impacted parties	Change Type	Regulatory
Shipper	X	Priority	High
Distribution Network Operators (DNOs)	X	Proposer	SSE
National Gas Transmission		Change Proposal	<a href="#">Link to CP</a>
IGTs	X		
This vote is to approve the change into development			

## Change Description

This Change Proposal has been raised to deliver the requirements outlined in Modification 0886 Amend the Code Cut-Off Date to a Rolling Period. Modification 0886 seeks to amend the Code Cut Off date from an annual change on the 1st April every year, to a monthly rolling date which is effective on the 1st of each month.

Other than a move to a monthly rolling Code Cut-Off date, all other existing rules are to remain the same. Transactions with Code Cut-Off date dependencies will require due dates to be set in the UK Link Manual. Examples of such transactions include; DMQs, RFAs and DUPs. It is anticipated that Shippers will submit their transactions as per the new proposed submission dates as updated into the UK Link Manual.

## DSC Service Area Associated Funding Split

**Service Area 4: Meter Read/Asset processing**  
33% Shipper 67% DNO

## Proposed Funding split from Proposer

The proposer has suggested that this Change Proposal should be **100% Shipper funded**.

# XRN 5922 Shorten the current code cut-off date (or Line in the Sand) from a 3 to 4-year period to a 2 to 3-year period (Modification 0896)

Customer Parties	Impacted parties	Change Type	Regulatory
Shipper	X	Priority	High
Distribution Network Operators (DNOs)	X	Proposer	SEFE
National Gas Transmission		Change Proposal	<a href="#">Link to CP</a>
IGTs	X		
This vote is to approve the change into development			
Change Description			
<p>This Change Proposal has been raised to deliver the Central System changes required as set out within <a href="#">UNC Modification 0896</a>.</p> <p>Modification 0896 seeks to Shorten the current Code Cut-Off Date (or Line in the Sand) from a three to four (3 to 4) year period to a two to three (2 to 3) year period. This will mean there will be a 2-year jump in the Code Cut-Off Date (or Line in the Sand) in the initial year of implementation.</p>			
DSC Service Area Associated Funding Split	<b>Service Area 4: Meter Read/Asset processing</b> 33% Shipper 67% DNO		
Proposed Funding split from Proposer	The proposer has suggested that this Change Proposal should be <b>100% Shipper funded</b> .		

# XRN 5923 Updates to the suite of Performance Assurance Report Register (PARR)

Customer Parties		Impacted parties
Shipper		X
Distribution Network Operators (DNOs)		X
National Gas Transmission		
IGTs		X
This vote is to approve the change into development		

Change Type	Non-Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	<a href="#">Link to CP</a>

Change Description	
<p>The holistic review of the Suite of PARR reports was conducted by PAFA on behalf of PAC to allow PAC to identify any possible changes/improvements they would like to make to support their role further.</p> <p>The PAFA conducted the review and have grouped their recommendations into high medium and low categories. The CDSP was asked to conduct a high-level Impact Assessment (IA) of the proposed changes. Both the recommendations for change and initial cost ranges from the IA can be found on the Joint Office Website <a href="#">here</a>.</p> <p>The purpose of this Change Proposal is to fully analyse, develop and deliver the recommendations stated above, as identified during initial analysis between PAC, PAFA and CDSP.</p>	

DSC Service Area Associated Funding Split	<b>Service Area 9: Customer Reporting</b> 7% NGT, 34% Shipper, 59% DNO and IGT
Proposed Funding split from Proposer	Funding for this change will be provided from the PAC Ring Fenced Budget ( <b>100% Shipper funded</b> ), which is a component of the DSC General Change Investment



# XRN 5924 Physical Information Exchange (PIX) Ongoing Support Options

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
This vote is to approve the change into development	

Change Type	Non-Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	<a href="#">Link to CP</a>

## Change Description

Existing Physical IX vendor support ends in December 2025 and there are a number of options available that required consultation with DSC customers.

This Change Proposal is a vehicle to be transparent with customers and gather feedback on proposals for the future of IX services, taking into consideration a number of factors such as the rollout of Cloud IX and the PSTN/ISDN switch off (which Physical IX relies on) due January 2027.

DSC Service Area Associated Funding Split	Service Area 13: Managed Change 52% Shipper, 7% NTS, 40% DNO, 1% IGTs
Proposed Funding split from Proposer	TBC



## 2b. Change Proposal Initial View Representations

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- None for this meeting.



## **2c. Undergoing Solution Options Impact Assessment Review**

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- 2ci. XRN5569 - Contact Data Provision for IGT Customers
- 2cii. XRN5924 - Physical Information Exchange (PIX) Ongoing Support Options



## 2ci. XRN5569 – IGT Contact Data Provision

Solution Option  
Change Pack Details

# XRN5569 - Change Summary

- IGT Customers require full visibility of their portfolio's customer contact details. The current "Extract" functionality on the UK Link Portal provides a mechanism to extract these details but it is limited to a single MPRN only. IGT organisations require an extract containing all the MPRNs data within their relevant portfolio in a bulk format.
- For all options, generated portfolio files will be sent to a predefined location. Due to the highly sensitive nature of the data, generated files will be sent out via existing and secure file transfer methods, either EFT/IX or MOVEit, for all suggested solution options.

Field Name
MPRN
Customer Name
Contact Name
Contact Telephone Number
Contact Email address
Customer Email 1
Customer Email 2
Customer Email 3
Customer Email 4
Customer Telephone 1
Customer Telephone 2
Customer Telephone 3
Customer Telephone 4
Customer Mailing Address
Preferred contact Method

# Customer Requirements

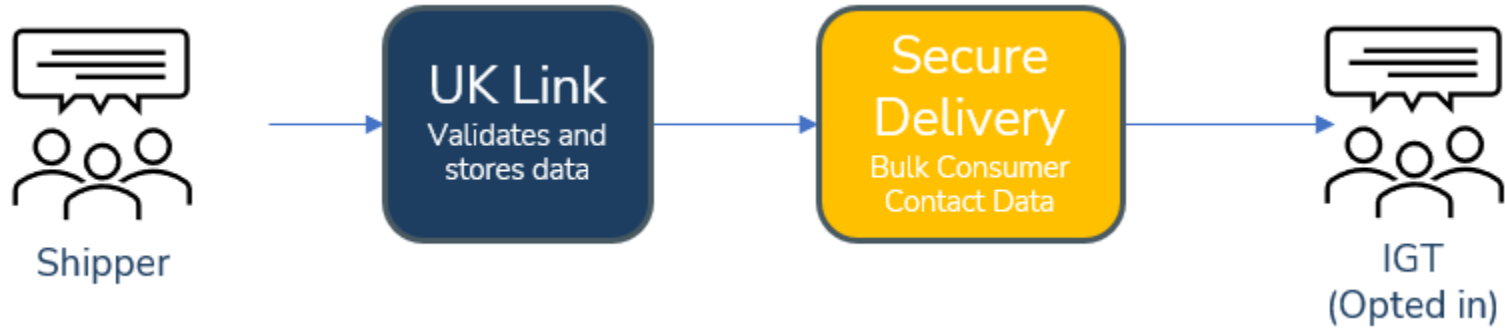
Ref No.	Actor (As)	Requirement Description (I want to...)	Rationale (So that...)	Acceptance Criteria	Priority	Comments
EPIC	IGT	I want Consumer Contact Data information recorded against IGT Supply Meter Points to be provided to me	so that I can use this data to improve the business activities I conduct in line with my regulatory and License obligations	Service made available that provides access to requested data	Must	
CR1.0	CDSP	to access IGT Consumer Contact Data	It can be extracted in order to provide to IGTs	<ul style="list-style-type: none"> <li>- Data available</li> <li>- Data can be extracted, or downloaded, for use in reporting</li> </ul>	Must	Frequency of data extraction is to be agreed
CR1.1	CDSP	to generate a report containing IGT Consumer Contact Data	It can be provided to IGT customers	<ul style="list-style-type: none"> <li>- reporting logic ensures data extracted meets the data output requirements of the customer</li> <li>- report should confirm date of data extract</li> <li>- Frequency of the report should be [monthly]</li> <li>- requested data items are expected to include the following                             <ul style="list-style-type: none"> <li>• MPRN</li> <li>• Customer Name</li> <li>• Contact Name</li> <li>• Contact Telephone Number</li> <li>• Contact Email address</li> <li>• Customer Email 1</li> <li>• Customer Email 2</li> <li>• Customer Email 3</li> <li>• Customer Email 4</li> <li>• Customer Telephone 1</li> <li>• Customer Telephone 2</li> <li>• Customer Telephone 3</li> <li>• Customer Telephone 4</li> <li>• Customer Mailing Address</li> <li>• Preferred contact Method</li> </ul> </li> </ul>	Must	Frequency and timing of this report is to be agreed
CR1.2	CDSP	to validate the IGT Consumer Contact Data at individual MPRN level	so that I can be confident that the data is fit for purpose and reflects the attributes extracted from its source	Validation of data output to confirm MPRN details reflect accurate data held in source system	Must	
CR1.3	CDSP	to publish IGT Consumer Contact Data	IGT customers can receive/collect/download permitted data	<ul style="list-style-type: none"> <li>- Data is presented via a secure delivery mechanism</li> <li>- All IGTs have ability to receive data if they choose</li> <li>- only data relating to permitted IGT Portfolio License holder is shared with IGT</li> </ul>	Must	
CR2.0	IGT	to access/recvie my IGT Consumer Contact Data	I can utilise the data in my business processes	<ul style="list-style-type: none"> <li>- IGT customer can save data</li> <li>- Data is in an agreed format</li> <li>- Data is supplied via secure mechanism</li> <li>- Data has been validated</li> </ul>	Must	
CR3.0	IGT	the report defintion and formatting to be published	I can design my own solution to handle the data correctly	<ul style="list-style-type: none"> <li>- Agreed report definition and format is published and accessible to IGT customers</li> </ul>	Must	
CR4.0	IGT	The ability to decline / request access to my IGT Consumer Contact Data	I can choose to cancel or adopt a service in line with my own businesses needs	<ul style="list-style-type: none"> <li>- Agreed process that confirms how service can be cancelled or adopted by the requesting IGT customer</li> </ul>	Must	



# Customer Requirements

Ref No.	Actor (As)	Requirement Description (I want to...)	Rationale (So that...)	Acceptance Criteria	Priority	Comments
EPIC	IGT	I want Consumer Contact Data information recorded against IGT Supply Meter Points to be provided to me	so that I can use this data to improve the business activities I conduct in line with my regulatory and License obligations	Service made available that provides access to requested data	Must	
CR5.0	CDSP	to retain a record of each instance whereby IGT Consumer Contact Data has been supplied to an IGT	I can evidence a clear audit trail of data provision to IGT Customers	<ul style="list-style-type: none"> <li>- meet REC Performance Assurance Obligations;</li> <li>Record number of data requests recieved (reports supplied) to the requesting IGT customer</li> <li>Record agreed Use Case relating to data provision</li> <li>Record date Reporting Data was supplied</li> <li>Record Party receiving data</li> <li>Record MPRN(s) that was supplied in extract</li> <li>Clarify Count of MPRNs provided</li> <li>Record date extract was taken</li> </ul>	Must	
CR6.0	CDSP	I want data values used within the validation to be configurable	So that a functional change is not required should these values be changed in the future	Although not limited to, the following variables are configurable by system administrator and/or through a support ticket: -The report frequency [monthly]	Must	The variables defined in the acceptance criteria are those known at this point however the hard coding of any potentially variable values should be avoided and, therefore, any other variables identified should be made configurable to reduce cost and impact of future change
CR7.0	CDSP	I want to have process exception handling processes in place	So that any scenarios that occur which cause the process name(s) process to fail can be managed with minimal customer impacts	Documented and approved exception handling processes in place to cover, but not limited to: - Monitoring - Escalations - Customer notification/communications	Must	Expected to be in place already but should be reviewed to ensure robust and cater for any variances introduced by this change  Use when existing processes are being amended or reused
CR8.0	CDSP	I want the ability to report on the usage of this process	So that the volume and uptake can be monitored and recommendations made on the value of the service	Business owners to be capable of providing volumetrics that can be used to assess the performance of the service	Must	
CR8.1	CDSP	I want a defined query and support request process to be in place	So that if I have any issues I know how to make contact with the CDSP	<ul style="list-style-type: none"> <li>- Documented process for customers to raise queries and/or issues with any stage of the process where they interact with the CDSP</li> <li>- Customers are informed of the process to follow should they experience an issue within the service defined within these requirements</li> </ul>	Must	Expected to be in place already but should be reviewed for any variances introduced by this change. For example, this may be a case of clarifying that customers should utilise the support ticket function on Xoserve.com
CR8.2	Customer	I want all existing functional and process input and output, outside of that specified in the requirements, to be unaffected by changes made to meet these objectives	So that interfaces, not changed to meet the objectives of the change, between external parties and the CDSP are unchanged, reducing the impact on our internal systems and processes	Changes to functionality and/or process are only made to meet the objectives of the change	Must	Standard requirement to address functionality not consciously impacted by these requirements and that the expectation is that the result of any such functionality or process is unaffected by this change

# Solution Overview



Key

■ As-is steps

■ New step

# Option Comparison

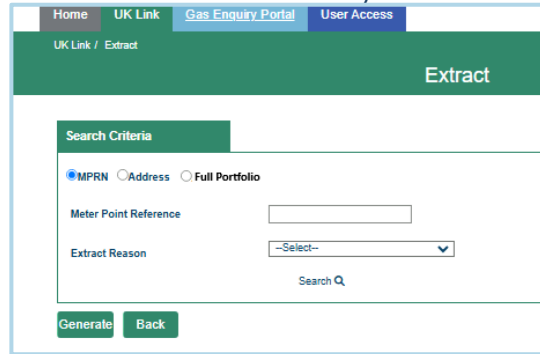
#	Description	Systems and process impacts	Cost Estimate Ranges	Option Pros	Option Cons
1	UK Link Portal & SAP ISU	<b>UK Link Portal:</b> <u>Option 1a:</u> New radio button on existing "Extract" screen <u>Option 1b:</u> New Screen for "Extract Full Portfolio" to retrieve the contact portfolio details. <b>Control-M:</b> New process to send out the contact portfolio details. <b>SAP ISU:</b> Webservice to register the contact portfolio details to SAP ISU and notify the user	Delivery: Option 1a £135k to £170k  Option 1b £135k to £180k	<ul style="list-style-type: none"> <li>• Easy access via the UK Link portal.</li> <li>• Can supply data extraction reason</li> <li>• Can fulfil requests daily.</li> </ul>	<ul style="list-style-type: none"> <li>• The new radio button option will require some additional logic to give access to individual IGTs</li> </ul>
2	Only SAP ISU	<b>Control-M:</b> New process to send out the contact portfolio details. <b>SAP ISU:</b> Webservice to register the contact portfolio details to SAP ISU and notify the user	Delivery: £105k to £145k	<ul style="list-style-type: none"> <li>• Similar approach to the daily delta file that IGTs are sent already</li> <li>• Removes need for front end development</li> </ul>	<ul style="list-style-type: none"> <li>• No extraction reason can be provided</li> <li>• Regular delivery schedule must be agreed to limit design complexity</li> </ul>
3	Only SAP BW/BO	<b>SAP BW/BO:</b> New Report to be created and scheduled for each of the IGTs opted into the service	Delivery: £95k to £125k	<ul style="list-style-type: none"> <li>• Specialist reporting tool for UK Link data</li> <li>• Automatically keeps history of past reports sent</li> <li>• Removes need for front end development</li> </ul>	<ul style="list-style-type: none"> <li>• No extraction reason can be provided</li> <li>• Regular delivery schedule must be agreed to limit design complexity</li> </ul>
4	Contour(CMS) & SAP ISU	<b>Contour:</b> Webservice to register the contact portfolio details to SAP ISU and notify the user <b>Control-M:</b> New process to send out the contact portfolio details.	Delivery: £180k to £290k	<ul style="list-style-type: none"> <li>• Specialist platform for customer contact</li> <li>• Integration points with ISU already exist and can be built upon</li> </ul>	<ul style="list-style-type: none"> <li>• Dependency on Contour</li> <li>• Regular delivery schedule must be agreed to limit design complexity</li> </ul>

# Solution Option 1 Overview

- The current extract functionality could be extended for the IGT's to now request full BRO contact data for their portfolio.
- Start and Stop Service provision will be enabled by using the user role mapping on the UK Link Portal for Option-B. For Option-A, this will be managed via additional code logic as the functionality will be built on an existing portal page.
- A synchronous proxy will send the request to SAP ISU where a response from SAP ISU will be provided back to the user notifying of the success or failure of the request registration.
- The full portfolio extract will then be generated and sent to the requesting organisation.
- Request information will be stored in SAP ISU for any tracking and future reporting purposes
  - Suggested information to include:
    - Full Portfolio Requested By
    - Extract Reason
    - Full Portfolio Requested Date & Time
    - Full Portfolio Response Provided Date & Time
    - File Name
    - Total MPRN Count

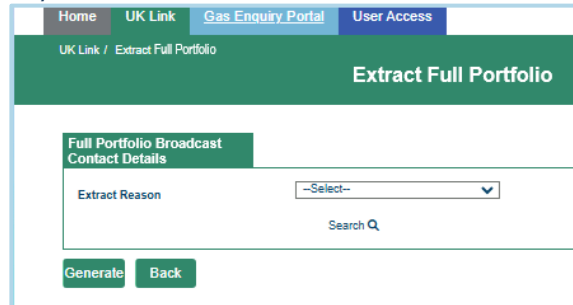
# Solution Option 1 – UK Link Portal & SAP ISU

- Option 1A: UK Link DNO Portal > Extract screen. New radio button option in existing Extract screen to be provided for “Full Portfolio” data extraction with an extract reason for IGT users only.



The screenshot shows the 'UK Link / Extract' screen. At the top, there is a navigation bar with links: Home, UK Link, Gas Enquiry Portal, and User Access. Below the navigation bar, the page title is 'UK Link / Extract' and the main heading is 'Extract'. The 'Search Criteria' section contains three radio buttons: 'MPRN' (selected), 'Address', and 'Full Portfolio'. Below the radio buttons, there is a text input field for 'Meter Point Reference' and a dropdown menu for 'Extract Reason' with the text '--Select--'. A 'Search' button with a magnifying glass icon is located below the dropdown menu. At the bottom of the form, there are two buttons: 'Generate' and 'Back'.

- Option 1B: UK Link DNO Portal > Extract Full Portfolio screen. New Screen to be provided for “Full Portfolio” data extraction with an extract reason for IGT users only.



The screenshot shows the 'UK Link / Extract Full Portfolio' screen. At the top, there is a navigation bar with links: Home, UK Link, Gas Enquiry Portal, and User Access. Below the navigation bar, the page title is 'UK Link / Extract Full Portfolio' and the main heading is 'Extract Full Portfolio'. The 'Full Portfolio Broadcast Contact Details' section contains a dropdown menu for 'Extract Reason' with the text '--Select--'. A 'Search' button with a magnifying glass icon is located below the dropdown menu. At the bottom of the form, there are two buttons: 'Generate' and 'Back'.

# Solution Option 2 – Only SAP ISU

- Generate a full portfolio file for the IGT's opting into the new service, following a similar approach as the daily delta file (IDL) sent to IGTs.
- This would include an enable/disable service for IGTs including parameters such as start and end dates, report frequency, status and other defined parameters. The data will be validated when generating the report.
- Register request information in ISU for any tracking and future reporting purposes:
  - Full Portfolio Requested By
  - Full Portfolio Response Provided Date & Time
  - File Name
  - Total MPRN Count

## Limitations:

1. No extraction reason can be provided as this file is outbound only.
2. A consistent delivery schedule will need to be agreed upon for all the IGTs opting into the service to limit the design complexity.

# Solution Option 3 – Only SAP BW/BO

- Requested portfolio details kept in the SAP BW system to generate a full portfolio file for the IGT's opting in to the new service.
- New regular BO Report to run for all IGTs who have opted in to this service to generate the defined report structure for each of the MPRNs per IGT portfolio.
- History functionality in BW enables providing historic report run report details, status, recipients etc. Each Report details can be viewed in full to validate the total MPRN Count sent in the report.

## Limitations :

1. No extraction reason can be provided as this is only an outbound full portfolio response.
2. Additional effort will be required if this needs to be extended to GTs in future

# Solution Option 4 – Contour & SAP ISU

- Receive Extract broadcast contact details request from CMS to generate a full portfolio file for the IGT's availing this new service.
- New service will be created to receive this request in ISU from Contour. A response will be provided back to the user notifying of the success or failure of the request registration.
- New process scheduled to run at a time to be defined to retrieve the broadcast customer contact details and generate the report for each of the MPRNs per IGT portfolio.
- Register request from Contour(CMS) to ISU for any tracking and future reporting purposes:
  - Full Portfolio Requested By
  - Extract Reason
  - Full Portfolio Requested Date & Time
  - Full Portfolio Response Provided Date & Time
  - File Name
  - Total MPRN Count

## Limitations :

1. Dependency on Contour(CMS).
2. A consistent delivery schedule for the report sent out from SAP ISU will need to be agreed upon for all the IGTs availing this new service to limit the design complexity.





## 2cii. XRN5924 - Physical Information Exchange (PIX) Ongoing Support Options

### Solution Overview

# XRN5924 - Change Summary

There is a code requirement for the CDSP to provide an Information Exchange (IX) service which is critical to the successful operating practices of many industry participants within the UK gas market.

The CDSP currently offers two products under the IX service, these are Physical (PIX) and Could (CIX) offerings. The current vendor support for PIX ends in December 2025 and there is an increasing risk of supply with the technology that underpins this.

XRN5924 has been raised as a vehicle to be transparent with customers and gather feedback on the CDSPs proposal for the future of the IX service, which takes into consideration a number of factors such as the ongoing rollout of Cloud IX and the PSTN/ISDN switch off (which PIX relies on).

# XRN5924 - Background

The PIX offering uses physical servers placed in UK datacenters and operates over the sunsetted Public Switched Telephone Network (PSTN) and will be switched off by 31 January 2027, with BT recommending all users to switch over to an IP solution by the end of 2025.

In response to the above, the CDSP developed and introduced a modern cloud-based replacement (CIX) for the PIX offering, and this was made available to customers in May 2024 with an expectation of all PIX customers transitioning to CIX.

Through engagement with PIX users, many cite internal resource constraints or conflicting priorities as blockers for the delay in moving to the CIX offering. Importantly, a lot of the delays can be apportioned to there being no industry-imposed deadline, which has created a stalled transition.

# XRN5924 - Solution Summary

## Solution Option 1: End PIX Support in line with existing arrangements

This solution option is proposing that support for the legacy PIX service is not continued post December 2025 and an update is made to the UK Link Manual to remove the PIX offering from the IX service. This is guided by several core considerations:

- **Technical Risk and Service Degradation**  
Ongoing decommissioning of PTSN/ISDN tech will increase the risk of an unstable solution and reduced options on vendor/skilled technicians to support, driving up costs.
- **Rising Costs Spread Over a Shrinking Customer Base**  
As the user base continues to shrink, costs per customer will increase exponentially, making the service uneconomical. Any increase will be fully passed through to remaining legacy PIX users.
- **Strategic Misalignment and Opportunity Cost**  
Supporting separate offerings creates architectural complexity and supports fragmentation, which can cause issues and increase DSC Change Delivery and Investment costings.
- **Risk of Perpetual Delay**  
Without a clear and enforceable sunset of the PIX service, users will continue to delay moving to the enduring CIX offering and fosters a “wait and see” culture which exacerbates the risk of PIX customers being stranded with no IX functionality.
- **Readily Available Alternative**  
CIX has been fully functional since May 2024 with a number of large users adopting the cloud offering with minimal disruption, some migrating in as little as 4WD. The CDSP continue to reiterate our capability to move all PIX customers to CIX by the end of 2025.

# XRN5924 – Additional Information

It is believed that this proposal represents a balanced and responsible course of action that fulfils our service obligations while ensuring a continued commitment for minimising regret spend.

The Solution Option Change Pack has been issued via the UK Link Manual Distribution list that includes all users of IX services. It is encouraged that feedback is provided on the approach outlined via representation response from as many IX users as possible.

We also encourage **a)** the industry to articulate any reasons as to why the proposal is not sufficient time to migrate to CIX, and **b)** feedback from those users that have already migrated to CIX.



### 3. Changes in Detailed Design

## 3a. Design Considerations

- None for this meeting.

## 3b. Requirements Clarification

- None for this meeting.





## 4. Release/Project Updates

## 4. Release/Project Updates

- 4a. February 25 Major Release
- 4b. June 25 Major Release
- 4c. Minor Release drop 14



## 4a. February 25 Major Release

# XRN5818 – February 25 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<div>Overall release is tracking on target; Green, BER approved at ChMC on 11/09, pending completion of closedown.</div> <div>Progress Update:<ul style="list-style-type: none"><li>Implemented – 28/02/2025</li><li>PIS Completed – 14/03/2025</li></ul></div> <div>Upcoming Communications (Indicative):<ul style="list-style-type: none"><li>CCR (ChMC Deck) – 07/05</li></ul></div> <div>Decision in May ChMC: Approval of CCR</div>		
	<div><p>Implementation date of 28<sup>th</sup> February, the contingency date is 07<sup>th</sup> March.</p></div>		
	Risks and Issues		
	Cost		
Scope	XRN5614 -Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations		



## 4b. June 25 Major Release

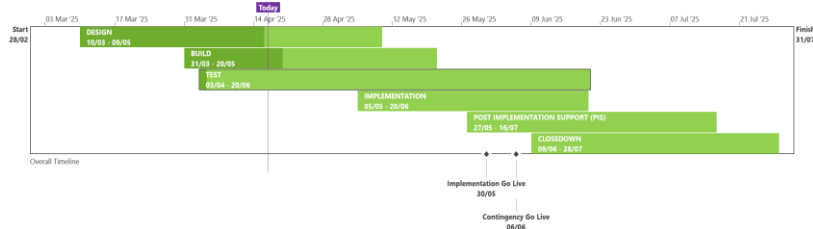
# XRN5868 – June 25 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>The scope &amp; BER of June 25 Major Release were approved at the ChMC Meetings on 08/01/25 &amp; 12/03/25 respectively.</p> <p>Overall release is tracking to target; Green, Start-up &amp; Initiation in progress to complete 19/05</p> <p><b>Progress Update:</b></p> <ul style="list-style-type: none"> <li>Start-up &amp; Initiation in progress to complete -19/05/25</li> <li>Build to commence – 05/05/25</li> </ul> <p><b>Communications Update:</b></p> <ul style="list-style-type: none"> <li>Customer Awareness Session – TBC</li> <li>GONG Outcome – 26/06/25</li> <li>Implementation Outcome – 27/06/25</li> </ul>		
	<p>Implementation date of 27<sup>th</sup> June, the contingency date is 4<sup>th</sup> July.</p>		
Risks and Issues	69676 - June 25 PIS Extension - PIS may be extended because of a request for an additional UIG smear and AMS invoice run		
Cost	Forecast to complete delivery against approved BER		
Scope	<p>XRN5846 – New allowable value (M - Thermal Mass) for Meter Type Code (H100)</p> <p>XRN5784 – Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements</p>		



## 4c. Minor Release drop 14

# XRN5888 – Minor Release 14 - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking to a <b>Green</b> status. Out of the 2 changes that form MiR 14 XRN5549 is currently in Build phase which commenced 31/03. XRN5769 will commence Design on 28/04.</p> <p>The original scope of MiR 14 was presented for information in February ChMC. A detailed design change pack has been issued for XRN5769 for information only (14/04)</p> <p>The timeline is confirmed for both XRNs associated to MiR 14. The project started its build phase w/c 31/03 and will move into Test on 28/04. Implementation for both changes is on track for 30/05, with contingency implementation available for 06/06.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"><li>Minor release 14 changes have moved into build and test is to start on 28/04 for XRN5549.</li></ul> <p><b>Decision in April ChMC:</b> None</p>	<div></div> <div><div>● Complete</div><div>● On Track</div><div>● At Risk</div><div>● Overdue</div></div> <p>Implementation date of 30<sup>th</sup> May, the contingency date is 6<sup>th</sup> June.</p>	
	Risks and Issues	N/A	
Cost	Forecast to complete delivery against approved MTB funds		
Scope	XRN 5769 – Changes required to Broadcast Service (Minor ones) XRN5549 – Automation of the UK Link and Gemini Mismatch analysis and correction process		

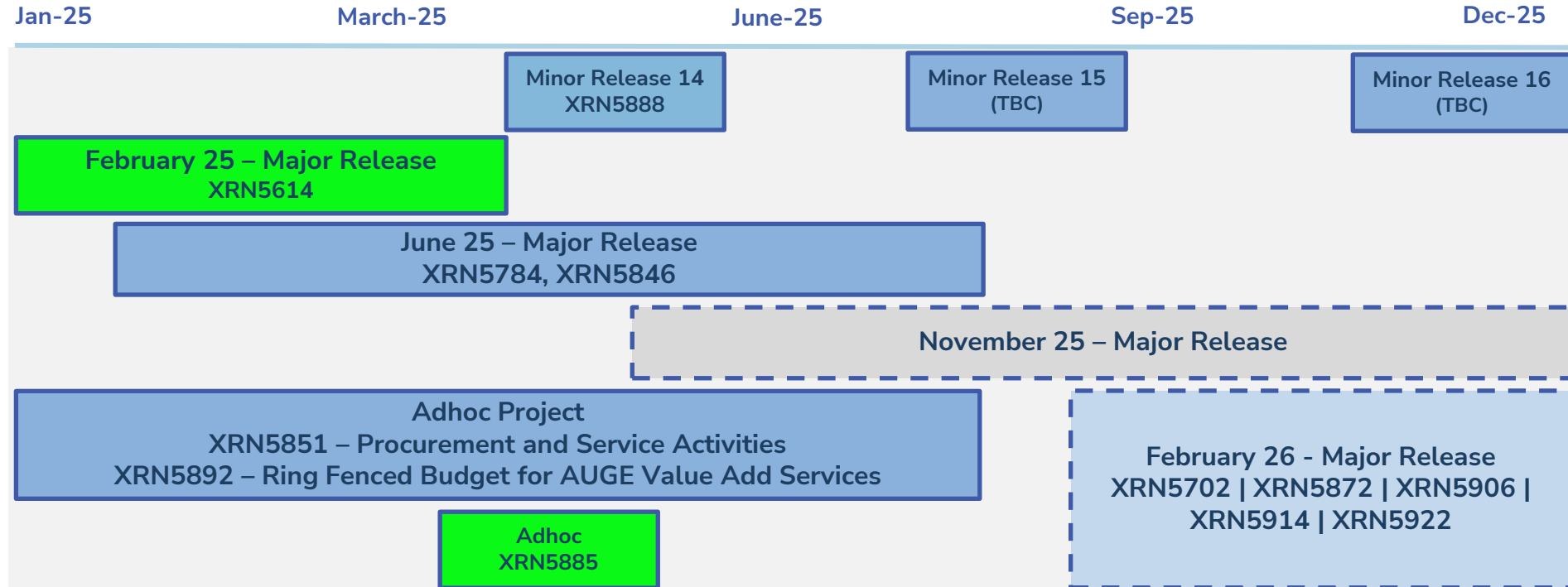




## 5. Change Pipeline

# 2025 Forward View - Change Delivery Plan

January 25 – December 2025



## Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC

 = Implemented Change / Release

# Change Delivery Plan – January 2025 – December 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#"><u>5614</u></a>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 <sup>th</sup> February 2025	Major	Firm
<a href="#"><u>5885</u></a>	Cease Provision of SC9 Files to Distribution Networks (DNs)	Cadent	DN	N/A	N/A	28 <sup>TH</sup> April 2025	Adhoc	Firm
<a href="#"><u>5549</u></a>	Automation of the UK Link and Gemini mismatch analysis and correction process	Xoserve	CDSP	N/A	N/A	May 2025	Minor	Indicative
<a href="#"><u>5769</u></a>	Changes required to Broadcast Service (minor changes	Xoserve	DN IGT	N/A	N/A	May 2025	Minor	Indicative
<a href="#"><u>5784</u></a>	Mod0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN	Shipper	£115k	27 <sup>th</sup> June 2025	Major	Firm
<a href="#"><u>5846</u></a>	Update to the Meter product table in UK link to support the Thermal Mass Meter type code	Xoserve	All	TBC	£100k	27 <sup>th</sup> June 2025	Major	Firm
<a href="#"><u>5851</u></a>	Mod0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm
<a href="#"><u>5892</u></a>	Ring-fenced DSC Budget to support Allocation of Unidentified Gas Value-Add Activities	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm

# Change Delivery Plan – January 2026 – June 2026

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5702</u>	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£230k *ROM est.	27 <sup>th</sup> February 2026	Major	Firm
<u>5872</u>	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£240k *ROM est.	27 <sup>th</sup> February 2026 *subject to modification approval	Major	Indicative
<u>5906</u>	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£100k *ROM est.	27 <sup>th</sup> February 2026 *subject to modification approval	Major	Indicative
<u>5914</u>	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period	SSE	Shipper DN IGT	Shipper	£100k *ROM est.	1 <sup>st</sup> April 2026 *subject to modification approval	Adhoc / Major	Indicative
<u>5922</u>	Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SEFE	Shipper DN IGT	Shipper	£50K *ROM est.	1 <sup>st</sup> April 2026 *subject to modification approval	Adhoc / Major	Indicative
XXXX	Mod0890 – Update to AQ Correction Processes - Request for Adjustments (RFA) AQ Change	Centrica	Shipper DN	TBC	TBC	26 <sup>th</sup> June 2026 * Subject to modification approval	Major	Indicative

# Change Backlog – ‘In Progress’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	May '25 - ChMC Update
<a href="#"><u>5923</u></a>	Updates to the suite of Performance Assurance Report Register (PARR)	CDSP	Shipper DN IGT	Shipper	Requirements	New Change Proposal at request of PAC. Added to change backlog for development activities to begin following ChMC approval.
<a href="#"><u>5473</u></a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target Q1 2025 update for DSC customers at DSG
<a href="#"><u>5569</u></a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Solution Options under development – Target February IGT consultation ahead of May '25 Change Pack
<a href="#"><u>5806</u></a>	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource
<a href="#"><u>5808</u></a>	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Design	Engagement with DNs and IGTs held. Requirements baselined October 2024, internal business requirements approved 9 <sup>th</sup> December. Solution Option 2 (Manual Checks) agreed and proceeding into Design
<a href="#"><u>5810</u></a>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Requirements	Change Proposal raised by Cadent – Solution analysis and ongoing collaboration taking place between CDSP and DN representatives Requirements signed off on 18 <sup>th</sup> December with subject matter experts. Solution and designs under development – target May consultation.

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	May '25 ChMC Update
<a href="#"><u>5616</u></a>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Tbc	Agreed following September ChMC that change would be placed on hold whilst data cleansing activities were progressed – change to be revisited in January with DNs / IGTs
<a href="#"><u>5546</u></a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<a href="#"><u>5471</u></a>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#"><u>5701</u></a>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Continue to support regulatory development and provide update to ChMC once status of Modification changes

# DSC Change Pack Consultation Plan

(2 month view)

May – 25

June - 25

July – 25

XRN5569 - Contact Data Provision for IGT Customers

XRN5872 - Mod0876S Updates to the Annual Quantity (AQ) amendment process

XRN5810 - Theft of Gas (ToG) DN Calculation Tool

## Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



## 6. AOB





## Annex – For Information



## **7. DSC Change Management Committee Update**

ChMC Wednesday 7<sup>th</sup> May Meeting

# Change Management Committee Update – 07.05.25 ChMC Meeting

The Change Management Committee post meeting update can be found [here.](#)



## 8. REC Change Update

# REC Change Overview

On the next few pages are the usual slides on the ongoing Changes/Issues and updates. We would like to draw your attention to the following updates which we will discuss at the meeting.

## **R0080 - Improvements to 'Failed to Deliver' CSS Messages**

- Change was assessed as not being relevant as we have not exhausted the long retry queue. We are engaging with DCC to see if there are alternative options to release the communications in the event that an incident is experienced. Once we have the view from DCC we will consult with ChMC by writing out as this will define the risk element for the change.

## **R0148 - Introduction of classification-based access model into the REC in support of Open Data**

- DIA ongoing, response due early May

## **R0178 - Improvements to CSS Business Process Logic**

- RTS discussed proposed solution at Technical Change Workshop (TCW) in Feb 25, DIA ongoing with CSS. Response due end of April. Party IA to follow.

## **I0198 - Metering Asset Manager (MAM) Communication Method Register (previously, Gas MEMs move towards a single interface for key market messages)**

- Unsure how Change is going to progress, Party IA ongoing & due to closeout on 30/04/25

## **I0218 - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications**

- DIA is expected end of May to confirm if there are any Xoserve system impacts, RPA DIA ongoing.

## **I0219 - Stranded RMPs in Defunct Suppliers**

- To allow sites that are at terminated status to move to another Shipper/Supplier in a market exit instance. Will replace Derogation 15 (which has been extended to April 2025). No longer being included in R0178, Xoserve supporting the Code Manager on any cross-code impacts.

# REC Change

## **R0080** Improvements to 'Failed to Deliver' CSS Messages

- Implementation date 27/06/25

## **R0120** Search GES API using Meter Serial Number

- Verbal update due on call

## **R0148** Introduction of classification-based access model into the REC in support of Open Data

- DIA ongoing

## **R0163** Theft Detection Incentive Scheme (TDIS) Reporting Periods

- Change withdrawn

The following Changes are currently with DCC and the Code Manager:

## **R0169** Introduction of End of Gate Closure notifications

- DCC design and DIA ongoing, response due 30/09. Party IA to follow.

## **R0178** Improvements to CSS Business Process Logic

- DCC IA ongoing, party IA to follow

## **R0246** Domestic Premises Indicator Clarifications

- Xoserve to review Change

### **March Impact Assessments:**

**Returned:** None.

**Ongoing:** DIA for **R0148** Introduction of classification-based access model into the REC in support of Open Data

**Expected:** **R0178** Improvements to CSS Business Process Logic

### **Monitoring Until Delivery**

**R0080** - Improvements to 'Failed to Deliver' CSS Messages

## REC Issues List

[I0172](#) - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

[I0173](#) - Improvements to the Theft Detection Incentive Scheme (TDIS)

[I0174](#) - Mandating ETTOS follow up

[I0175](#) - Introducing a Reasonable Endeavours Scheme within the REC

[I0176](#) - Creation of an Energy Theft Detection and Resolution Body

[I0186](#) - Non-dual fuel Gas PSR customer

[I0196](#) - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP (withdrawn)

[I0197](#) - Introducing a process to provide updates during fault resolutions

[I0198](#) - Gas MEMs move towards a single interface for key market messages

[I0200](#) - Improving address management targets

[I0218](#) - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

[I0219](#) - Stranded RMPs in Defunct Suppliers

[I0223](#) - Reconciliation of Unallocatable Transactions Review

## REC Key Terms

**GRDA** – Gas Retail Data Agent.

**IA** – Impact Assessment.

**DIA** – Detailed Impact Assessment.

**SPIA** – Service Provider Impact Assessment

**PIA** – Preliminary Impact Assessment

**Party IA** – Party Impact Assessment

**DCC** – Data Communications Company

**CSS** – Central Switching Service

**FCR** – Final Change Report

**ETTOS** - Energy Theft Tip Off Service

**CM** – Code Manager (Includes RPA, RTS & RPS)

**TEP** – Technical Expert Panel

**RPA** – REC Performance Assurance (Deloitte)

**RTS** – REC Technical Services (Capgemini)

**RPS** – REC Professional Services (Gemserv)

**RFI** – Request for information

**PAB** – Performance Assurance Board

**CAB** – Change Advisory Board

**TCW** – Technical Change Workshop



## 9. Portfolio Delivery



## 9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).