

XOSERVE

DSC Delivery Sub-Group

22nd September 2025





1. General Meeting Administration

1b

[Previous DSG Meeting Minutes](#)

[Action Updates](#)



The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



SECTION 2: Change Development

02

2a. New Change Proposals

2b. Change Proposal Initial View

2c. Undergoing Solution Options
Impact Assessment Review



SECTION 2: Change Development

2a. New Change Proposals

- 2a.i XRN 5968 Identifying improvements to Meter Point Location Address Data processes
- 2a.ii XRN 5969 Amendment to DSC T&Cs to include a requirement to provide data incident nominated contact details
- 2a.iii XRN 5967 DDP Release 3 2025/2026
- 2a.iiii XRN 5972 CDSP provisions to support new Supplier Deed of Undertaking (DoU) Licence Condition (9a)

2b. Change Proposal Initial View

- 2b.i XRN 5950 DSC Invoice Number generation review – Verbal update

2c. Undergoing Solution Options Impact Assessment Review

- None for this meeting



XRN 5968 Identifying improvements to Meter Point Location Address Data processes

Customer Parties	Impacted parties
Shipper	
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non-Regulatory
Priority	Medium
Proposer	Cadent
Change Proposal	Link to CP

Change Description
<p>This Change Proposal seeks to investigate and identify improvements that could be made to address amendments processes, with the objective of ensuring legitimate use of the process is protected so that any address amendments to Supply Meter Point data held on UK Link are accurate and applicable to the Meter Point Location, which the Supply Point Register is in place to administer.</p> <p>Building on the Project Trident Pain Point workshop recommendations which propose a review of address data accuracy and validations, DNs would like to investigate and identify controls and validations that could be put in place which would reduce (with an aim to preventing) inappropriate address changes being applied to the Meter Point Location.</p>

DSC Service Area Associated Funding Split	Service Area 3: Manage updates to customer portfolio
Proposed Funding split from Proposer	100% DNO



XRN 5969 Amendment to DSC T&Cs to include a requirement to provide data incident nominated contact details

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
This vote is to approve the change into development	

Change Type	Documentation
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description
<p>This change is seeking to make an amendment to the DSC Terms and Conditions to introduce a new obligation for all DSC parties to provide a nominated contact for data protection matters. The contact information would be used in the event of a data incident or upon receipt of a data subject access request, supporting timely and compliant responses in line with data protection legislation.</p>

DSC Service Area Associated Funding Split	Service Area 13: Managing Change 52% Shipper, 40% DNOs, 7% NGT, 1% IGTs
Proposed Funding split from Proposer	As per Service Area funding split



XRN 5967 DDP Release 3 2025/2026

Customer Parties	Impacted parties	Change Type	Release
Shipper	X	Priority	Medium
Distribution Network Operators (DNOs)	X	Proposer	CDSP
National Gas Transmission		Change Proposal	Link to CP
IGTs	X		
This vote is to approve the change into development			

Change Description	
<p>The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of DDP Release 3 2025/26 – this aims to provide transparency so the rationale of the priority being applied to DDP scope can be clearly understood.</p> <p>Shippers - Core Sprint Features</p> <ul style="list-style-type: none">• Unique Property Reference Number addition• RMP Status addition• MPRN Installing Shipper addition <p>Shippers – Stretch Features</p> <ul style="list-style-type: none">• Portfolio Plot Address Corrections	<p>DNs – Core Features</p> <ul style="list-style-type: none">• 150 & 60 Day Pricing Notice reports <p>DNs – Stretch Features</p> <ul style="list-style-type: none">• Usability Improvements to Aggregated MPRN Summary dashboard <p>IGT – Core Features</p> <ul style="list-style-type: none">• XRN 5614 Improving IGT SMP New Connections Process

DSC Service Area Associated Funding Split	Funded via annual DSC DDP change delivery costs, which forms part of the General Change Investment within BP25
Proposed Funding split from Proposer	N/A



XRN 5972 CDSP provisions to support new Supplier Deed of Undertaking (DoU) Licence Condition (9a)

Customer Parties		Impacted parties	Change Type	Non-regulatory
Shipper			Priority	Medium
Distribution Network Operators (DNOs)		X		
National Gas Transmission			Proposer	Cadent
IGTs		X		
This vote is to approve the change into development			Change Proposal	Link to CP
Change Description				
<p>At this stage, this DSC Change Proposal focuses on ensuring DN and IGT related Deed of Undertaking administrative services being provided by the CDSP are put in place and captured appropriately within the DSC Service Description.</p> <p>Separately, analysis will be carried out and clarification provided to confirm an appropriate solution to support any SoLR Offset Levy invoicing activities that may be required from the CDSP, including whether funds recovered by DNs via the failed suppliers' insolvency events can be returned to consumers via the existing SoLR charge type.</p>				
DSC Service Area Associated Funding Split		At this stage, the changes required to ensure Supplier accession to the new Deed of Undertaking, is to be performed via operational teams funded via Service and Operate (S&O)		
Proposed Funding split from Proposer		Any necessary CDSP changes identified to support invoicing activities will be discussed and confirmed separately with impacted parties		



SECTION 3: Detailed Design

03

3a. Design Considerations

3b. Requirements Clarification



SECTION 3: Detailed Design

3a. Design Considerations

- 3a.i XRN 5906 - Modification 0884 Extending the PC4 Read Submission Window

3b. Requirements Clarification

- None for this meeting

XRN 5906 – Extending the PC4 Read Submission Window (Mod0884)

Background:

Under UNC TPD, in Profile Class (PC) 4, M, 5.9.4, Shippers have 25 Supply Point System Business Days after the read date to submit a read for settlement. Where there is an issue preventing the read from being validated, and that issue is not resolvable within the 25-Day timeframe, the read becomes unusable, as the CDSP systems would reject the meter read.

This is problematic for meter reads that are hard to retrieve from the meter.

Enabling more valid reads to be entered into Settlement would decrease settlement imbalance, and repeated costs for additional site visits, and time and money spent on must-reads.

Requirements Summary:

- To amend the current 25-Day rule to be:
 - 80 Days when the submitted Meter Reading is for a Market Sector Code of 'Domestic'
 - 45 Days when the submitted Meter Reading is for a Market Sector Code of 'Industrial & Commercial'
- To allow the number of Days to be configurable, per Market Sector Code.
- To provide reporting (internal to the CDSP only) that will help monitor Meter Read submission trends, after go-live.

XRN 5906 – Extending the PC4 Read Submission Window (Mod0884)

To Be Process summary:

- Receive Meter Reading
- Is Meter Reading for a **Profile Class 4** site?
 - No – follow existing BAU process
 - Yes – what was the **Market Sector Code** of the site on the **Meter Reading date**?
 - **Domestic.** Have there been more than **80** SPSBDs since the Meter Reading Date?
 - Yes. Reject Meter Reading.
 - No. Accept Meter Reading and Acknowledge acceptance.
 - **Industrial & Commercial.** Have there been more than **45** SPSBDs since the Meter Reading Date?
 - Yes. Reject Meter Reading.
 - No. Accept Meter Reading and Acknowledge acceptance.

XRN 5906 – Extending the PC4 Read Submission Window (Mod0884)

Detailed Design:

2.1 Cyclic Meter Reads

2.1.1 Meter Read submission method(s) by the Customer/Shipper.

No changes to the Meter Read submission method, or format.

2.1.2 CDSP validation of submitted Meter Read

The Market Sector Indicator (MSC) will be introduced to the CDSP Meter Read validation process and will be used to assess which Meter Read submission window length to apply.

The MSC used for validation will be whatever the prevailing MSC was on the Meter Read date.

A Meter Read submission window length of 80 Supply Point System Business Days (SPSBDs) will be used for an MSC of Domestic.

A Meter Read submission window length of 45 Supply Point System Business Days (SPSBDs) will be used for an MSC of Industrial & Commercial.

2.1.3 CDSP acknowledgement/rejection of submitted Meter Read.

No changes to the method or format of the message.

X XRN 5906 – Extending the PC4 Read Submission Window (Mod0884)

Detailed Design:

2.2 Profile Class 4 Non-Daily Metered (NDM) Check-to-Check Reconciliation

2.2.1 NDM Check to Check Reconciliation

Currently, in certain cases, upon receipt of a Check Meter Read, the reconciliation process will wait for a 25 SPSBDs Meter Read window length to elapse to allow for any cyclic Meter Reads for the period to be submitted. This will be changed so that there will be:

- A Meter Read submission window length of 80 Supply Point System Business Days (SPSBDs) for a Domestic MSC.
- A Meter Read submission window length of 45 Supply Point System Business Days (SPSBDs) for an Industrial & Commercial MSC.

2.3 Configurability

2.3.1 The Meter Read submission window length for an MSC of Domestic will be configurable.

2.3.2 The Meter Read submission window length for an MSC of Industrial and Commercial will be configurable.

2.3.3 These window parameter values will be used for both the Cyclic Reads and the NDM Check-to-Check Rec. processes.

X XRN 5906 – Extending the PC4 Read Submission Window (Mod0884)

Detailed Design:

2.5 Indirect impacts of this change

For information. As this change could allow more accepted PC4 Meter Reads over a longer submission window length, it follows that there will be an increase in the number of:

- Reconciliations (and associated Billings & Supporting information)
- AQ calculations

2.6 Performance Assurance Committee (PAC) reporting

Note that the Performance Assurance Committee (PAC) have not required any new or amended reporting under Mod0884.

XRN 5906 – Extending the PC4 Read Submission Window (Mod0884)

Next Steps:

- The DDCP was issued for formal consultation on 15th September 2025.
- The DDCP will be submitted for approval into delivery to Change Management Committee in October 2025.



Section 4: Release/Project Updates

04

4a. February 2026 Major Release

4b. June 26 Major Release

4c. XRN 5971 MiR 15

4d. DDP

February 2026 Major Release Updated Scope

Release	February 2026 Major Release
Implementation Date	27 th February 2026

XRN	Title	Proposer	Benefitting	Funded by	Estimated Cost	BER Approval
XRN5702	Update to assess the replacement of Facsimile as a form of communication (Modification 0864S)	NGT	All	Shipper	£150-£250k	October ChMC
XRN5872	Updates to the Annual Quantity (AQ) amendment process (Modification 0876S)	Sefe Energy	Shipper, DN, IGT	Shipper	£140-£190k	October ChMC
XRN5906	Extending the PC4 Read Submission Window (Mod0884)	Ovo Energy	Shipper, DN, IGT	Shipper, DN	£70-£110k	October ChMC
XRN5914	Amend the Code Cut-Off Date to a Rolling Period (Mod0886)	SSE Energy Supply	Shipper, DN, IGT	Shipper	£47-£90k	November ChMC
XRN5922	Shorten the current code cut-off date (or Line in the Sand) from a 3 to 4-year period to a 2 to 3-year period (Modification 0896)	Sefe Energy	Shipper, DN, IGT	Shipper	Included within XRN5914	November ChMC
				Total	£407-£640k	

Notes	XRN5702 was approved into February Scope at April ChMC (09/04/25)
Decision	Approval of XRNs 5872, 5906, 5914 & 5922 into February Scope (XRN5906 subject to Ofgem approval)

February 2026 Major Release Updated Scope

Release Status

- XRN5702 was approved into February 26 scope at April's ChMC; XRN's 5872 (MOD0876S), 5906 (MOD0844), 5914 (MOD0886) & 5922 (MOD0896) were presented as scope candidates at July's ChMC, it was highlighted that all 4 candidates were subject to MOD approval.
- MODs 0876S (5872), 0886 (5914) & 0896 (5922) have been approved as at 22nd August; approval of MOD 0884 (5906) is expected at the end of September.

Next Steps

- A BER for will be submitted for approval at October's ChMC comprising XRN's 5702, 5872 & 5906.
- An updated BER will be submitted in November including XRN's 5914 & 5922, as both of these changes are due to complete Design in early October.

*Please note – As per Solution Option Change Packs - Minimal system change is anticipated to be required for XRN's 5872, 5906, 5914 & 5922.



February 2026 Major Release Updated Scope

Individual Change Status & Timeline:

- XRN5702 – Detailed Design approved at ChMC (8th January 2025); approved into February 2026 Scope at ChMC (9th April 2025).
 - Next Steps – BER to be presented for approval at October ChMC.
- XRN5872 – Solution Option 2 approved at ChMC (13th August 2025); associated MOD 0876S approved by Panel 22nd August 2025.
 - Next Steps – Detailed Design to be published 15th September; BER to be presented for approval at October ChMC
- XRNs 5914/5922 – Solution Options to be reviewed at ChMC (10th September 2025), associated MODs 0886/0896 were approved by Ofgem 22nd August.
 - Next Steps – Detailed Design to be published (for information) 13th October 2025; updated BER to be presented for approval at November ChMC.
- XRN5906 – Solution Options published (for information) 18th August; associated MOD 0844 Ofgem approval expected end of September.
 - Next Steps – Detailed Design to be published (for information) 15th September, BER to be presented for approval at October ChMC (subject to Ofgem MOD approval).



XRN5868 – June 25 Major Release - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs
	Status Justification		
Schedule	<p>The scope & BER of June 25 Major Release were approved at the ChMC Meetings on 08/01/25 & 12/03/25 respectively.</p> <p>Overall release is tracking to target; project implemented as scheduled on 27/06.</p> <p>Progress Update:</p> <ul style="list-style-type: none">PIS on track to complete - 15/08/25 <p>Communications Update:</p> <ul style="list-style-type: none">Successful Implementation – 27/06/25PIS Exit – 15/08/25CCR to be shared at ChMC – 08/10/25	<div><div><div><div><div>03 Mar '25</div><div>17 Mar '25</div><div>31 Mar '25</div><div>14 Apr '25</div><div>28 Apr '25</div><div>12 May '25</div><div>26 May '25</div><div>09 Jun '25</div><div>23 Jun '25</div><div>07 Jul '25</div><div>21 Jul '25</div><div>04 Aug '25</div><div>18 Aug '25</div><div>01 Sep '25</div><div>15 Sep '25</div><div>29 Sep '25</div></div><div>Start 03/03</div><div>Finish 04/10</div></div><div><div><div>✓ START UP / INITIATION 03/02 - 30/05</div><div>✓ DESIGN 02/09 - 09/05</div><div>✓ BUILD 28/04 - 21/05</div><div>✓ TEST 05/05 - 26/06</div><div>✓ IMPLEMENTATION 19/05 - 27/06</div><div>✓ POST IMPLEMENTATION SUPPORT (PIS) 30/06 - 15/08</div><div>CLOSEDOWN 18/08 - 03/11</div></div><div><div>Overall Timeline</div><div>Implementation Go Live Complete 27/06</div></div></div><div><div><div>● Complete</div><div>● On Track</div><div>● At Risk</div><div>● Overdue</div></div><div>Implementation date 27th June, contingency date 4th July</div></div></div></div>	
Risks and Issues	69676 - June 25 PIS Extension - PIS may be extended because of a request for an additional UIG smear and AMS invoice run		
Costs	Forecast to complete against approved BER		
Scope	XRN5846 – New allowable value (M - Thermal Mass) for Meter Type Code (H100) XRN5784 – Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements		



XRN5971 – Minor Release 15 - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs
	Status Justification		
Schedule	<p>The scope of Minor Release 15 was presented for information at the ChMC meeting on 13/08/25.</p> <p>Overall release is tracking to target; project is planned implement on 05/12/25.</p> <p>Progress Update:</p> <ul style="list-style-type: none">Changes as part of this release are planned to start build 22/09/25 <p>Decision in September ChMC: None</p>	<div><p>● Complete ● On Track ● At Risk ● Overdue</p><p>Implementation date 5th December, contingency date 12th December</p></div>	
Risks and Issues	N/A		
Costs	UK Link costs covered under Service and Operate funding - CMS chargeable costs (£40k) to be supplied to ChMC for IGT approval in due course		
Scope	XRN5732 – Inclusion of IGTs in a specified process (ISU element) XRN5890 – Proactive reporting of MAP ID		

X Release 4 Proposed Scope

Data Discovery Platform	Release 4 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio Enhancements: <ul style="list-style-type: none">•New Site Detail Report for Portfolio Version•Addition of 'Last Inspection Date' to Meter Details report AQ: <ul style="list-style-type: none">•Formula Year AQ Snapshot	Charging Simulation: <ul style="list-style-type: none">•Simulation Report Improvements: Extended Reporting Period Dynamic Column Heading Billing month Day Period Identifier Portfolio Detail <ul style="list-style-type: none">•Combined Asset & Address Detail report	
Stretch	AQ: <ul style="list-style-type: none">•Negative Consumption Report	Simulated Charge Dec to Apr <ul style="list-style-type: none">•Extend to Include April updated Movements	

X 2025-26 DDP Roadmap: Release Timeline

Roadmap	Apr-May '25	Jun-Jul	Aug-Sep	Oct-Nov	Dec '25-Jan'26	Feb-Mar
Release 1 2025/26: Read Enhancements & Shipper Portfolio	Complete					
Release 2 2025/26: Shipper No Meter, Portfolio Gains/Losses & Plot Addresses		Complete				
Release 3 2025/26: Shipper Portfolio Enhancements (UPRN, RMP, MPR Installer) Networks 150 & 60 Pricing reports IGT New Connection Process			In Development			
Release 4 2025/26: Portfolio Detail Reports Shipper & Network, AQ, Charging Simulation,				Scope Proposal		
Release 5 2025/26: TBC					Not Started	
Release 6 2025/26: TBC						Not Started

X Release 3

Data Discovery Platform	Release 3 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio Enhancements: <ul style="list-style-type: none">•Unique Property Reference Number addition•RMP Status addition•MPRN Installing Shipper addition	Charging Simulation: 150 & 60 Day Pricing Notice reports	Portfolio: XRN 5614 Improving IGT SMP New Connections Process
Stretch	Asset <ul style="list-style-type: none">•Portfolio Matrix report for MAM & MAP combinations	Charging Simulation: Usability Improvements to Aggregated MPRN Summary dashboard	

Update:

- All core and Stretch feature on track for delivery at the end of September



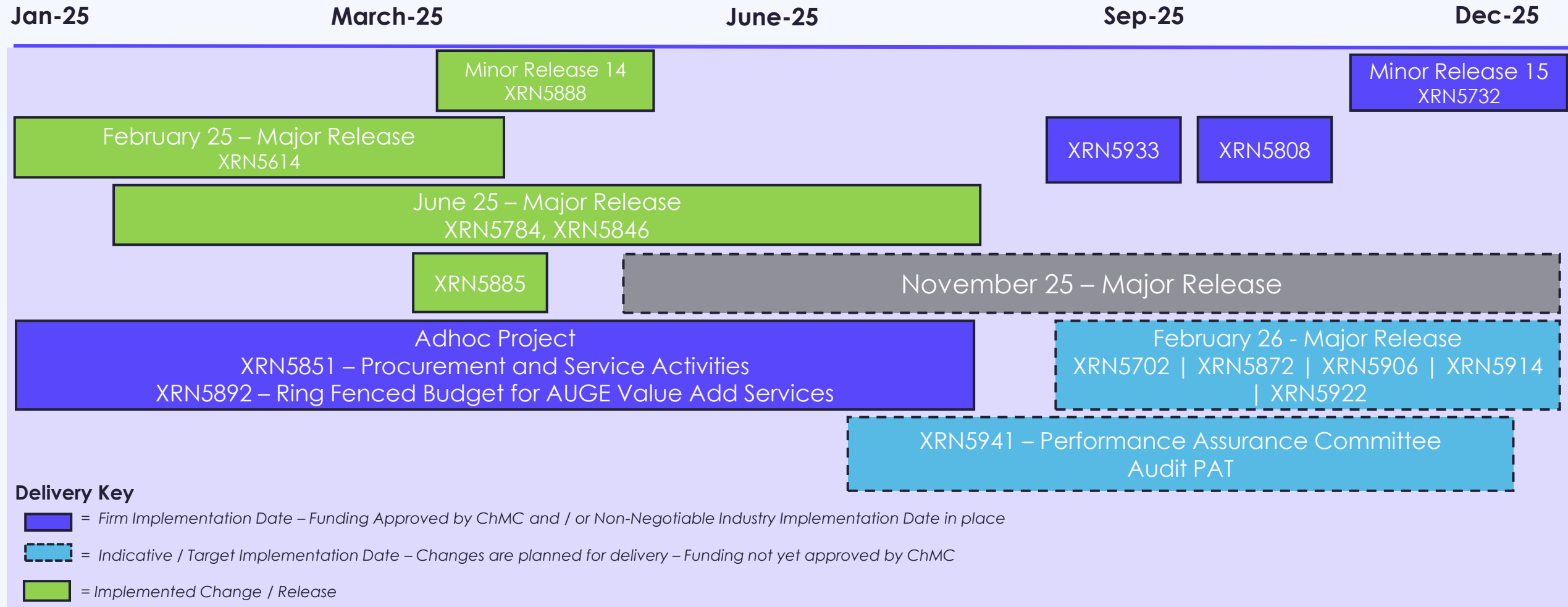
Section 5: Change Pipeline

05

Change Pipeline

X 2025 Forward View - Change Delivery Plan

January 25 – December 2025



Slide produced 22nd August

X Change Delivery Plan – January 2025 – December 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5614</u>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Firm
<u>5885</u>	Cease Provision of SC9 Files to Distribution Networks (DNs)	Cadent	DN	N/A	N/A	28 th April 2025	Adhoc	Firm
<u>5549</u>	Automation of the UK Link and Gemini mismatch analysis and correction process	Xoserve	CDSP	N/A	N/A	30 th May 2025	Minor	Firm
<u>5769</u>	Changes required to Broadcast Service (minor changes	Xoserve	DN IGT	N/A	N/A	30 th May 2025	Minor	Firm
<u>5784</u>	Mod0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN	Shipper	£115k	27 th June 2025	Major	Firm
<u>5846</u>	Update to the Meter product table in UK link to support the Thermal Mass Meter type code	Xoserve	All	TBC	£100k	27 th June 2025	Major	Firm
<u>5933</u>	Business Plan Information Rules Independent Assurance	Xoserve	All	All	£80k	September 2025	Adhoc	Firm
<u>5851</u>	Mod0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope	SEFE	Shipper	Shipper	TBC	October 2025	Adhoc	Firm
<u>5892</u>	Ring-fenced DSC Budget to support Allocation of Unidentified Gas Value-Add Activities	SEFE	Shipper	Shipper	TBC	October 2025	Adhoc	Firm
<u>5808</u>	Providing Notification to DN and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	N/A	October 2025	Adhoc	Indicative
<u>5732</u>	Inclusion of IGT MPRNs into specified existing DSC Processes	BUUK	IGT	IGT	£40k	December 2025	Minor	Indicative
<u>5941</u>	Performance Assurance Committee – Audit PAT	Xoserve	Shipper DN IGT	Shipper DN IGT	£300K	TBC	Adhoc	Indicative

X Change Delivery Plan – January 2026 – June 2026

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5702	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£230k *ROM est.	27 th February 2026	Major	Firm
5872	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£190k	27 th February 2026 *subject to modification approval	Major	Indicative
5906	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£100k *ROM est.	27 th February 2026 *subject to modification approval	Major	Indicative
5914	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period	SSE	Shipper DN IGT	Shipper	£100k *ROM est.	1 st April 2026 *subject to modification approval	Adhoc / Major	Indicative
5922	Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SEFE	Shipper DN IGT	Shipper	£50K *ROM est.	1 st April 2026 *subject to modification approval	Adhoc / Major	Indicative
5940	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	TBC	£200K *ROM est.	26 th June 2026 * Subject to modification approval	Major	Indicative
5924	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	TBC	31 st June 2026	Adhoc	Firm

Change Backlog – ‘In Progress’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	September '25 - ChMC Update
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target Q2 2025 update for DSC customers at DSG
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Solution Assessment	Solution Option issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision and agreement on how to progress.
<u>5805</u>	Alternative Solution to address instances where VBA macros are present in DN Templates	WWU	DN	DN	Solution Assessment	Solution options being consulted with DNs ahead of a preferred solution being progressed.
<u>5806</u>	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Solution Assessment	Prototype solution being trialled with one DN party ahead of finalising functionality and sharing with all DN parties. Workshop to be arranged to distributed and agree solution design.
<u>5949</u>	New Priority Consumer Category related to Community Heating	NGT	All DSC Customers	TBC	Requirements	New Change Proposal raised in July – entering development phase with ongoing discussions taking place between Ofgem, NGT, DNs and DESNEZ to agree scope and requirements.
<u>5950</u>	DSC Invoice Number generation review	CDSP	Shipper DN NGT	TBC	Requirements	New Change Proposal raised in July – Impact Assessment taking place across DSC Invoices to clarify which invoices are within scope of the change.
<u>5955</u>	Private networks duplicate MPRNs - options for long-term fix	Cadent	DN	DN	Requirements	New Change Proposal to support introducing a solution that enables sites on Private Networks to be recorded and used in CDSP validation processes.

X Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	September '25 ChMC Update
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	TBC	Agreed following August bi-party CSEP meeting that change will remain on hold whilst data cleansing activities were progressed.
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	TBC	TBC	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	TBC	TBC	Continue to support regulatory development and provide update to ChMC once status of Modification changes
<u>5923</u>	Updates to the suite of Performance Assurance Report Register (PARR)	CDSP	Shipper DN IGT	Shipper	TBC	TBC	Placed on hold and awaiting conclusion of PAC Audit PAT before this will be revisited.



DSC Change Pack Consultation Plan

(two month view)

Sep – 25

Oct - 25




Nov – 25

XRN5940 - Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation

XRN5732 - Inclusion of IGT MPRNs into specified existing DSC Processes

XRN5906 - Extending the PC4 Read Submission Window (Mod0884)

Delivery Key

-  = Design Change Pack for Consultation
-  = Solution Option Change Pack for Consultation
-  = For Information Change Pack



Section6: AOB

06

Any Other Business



Section 7: Annex

07

7a. ChMC Update – [Link here](#)

7b. Rec Update – [Link here](#)

7c. POAP – [Link here](#)