



## DSC Delivery Sub-Group

Monday 24th June 2024

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)

# Actions Outstanding June 2024

Title	Meeting Date	Action	Owner	Status	Update	Date Of Latest Update	Target Completion Date
24/0108	45341	<b>2c.ii. XRN5616 – CSEP Annual Quantity Capacity Management (part A)</b> ACTION: CDSP requested if TS could provide some scenarios of low pressure or capacity constraints to share at the next Joint IGT/DN working group on this change to support and allows us to demonstrate that this is managed well and discuss with relevant parties.	DSG (PO & TS)	Open	PO provided an update at the DSG meeting on 20/05/24 advising that this is continuing to be tracked and a further update will be provided at the June DSG on progress.	20/05/2024	24/06/2024
24/0110	45376	2a.i. XRN5732 Inclusion of IGT MPRNs into specified existing DSC Processes. KD requested that further clarification on assessing how CDSP know that there is no misalignment of portfolio to ensure all meter points are captured before getting into deep design.	DSG (PO)	Open	PO advised that this is still being progressing with IGT customers at the moment and requested to c/f for further update in June DSG.	20/05/2024	24/06/2024
24/0111	45376	Item: c DDP Update KD requested an update on XRN5200 and when this will be planned in.	DSG (PO)	Open	PO agreed in the March DSG Meeting that a plan is in place for the parts not migrated to DDP, so we have an agreement on what happens next. Clarification on the Change pack update will provide update on this It was agreed to C/F action to June.	20/05/2024	24/06/2024



## 2. Changes in Change Development



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

2a.i. XRN5793 Platform to support Performance Assurance Committee (PAC)

2a.ii XRN5778 November 2024 Release

# XRN5793 Platform to support Performance Assurance Committee (PAC)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	Xoserve
Change Proposal	<a href="#">Link to CP</a>

## Change Description

This Change Proposal has been raised to secure funding for the CDSP to provision the PAC secure platform for this financial year. This is expected to be funded from the DSC Change Budget.

## DSC Service Area Associated Funding Split

Service Area 15: Value Added Services

SA Split - 80% Shipper and 20% IGT's / DNO's

## Proposed Funding split from Proposer

As Above

# XRN5778 November 2024 Release

Customer Parties	Impacted parties	Change Type	Major Release
Shipper	X	Priority	N/A
Distribution Network Operators (DNOs)	X	Proposer	Xoserve
National Gas Transmission		Change Proposal	<a href="#">Link to CP</a>
IGTs	X		
For Information			

## Change Description

This change proposal has been raised to create a parent XRN for the November 24 Major Release. There are 2 changes within this release:

- XRN 5585 Flow Weighted Average Calorific Value – Phase 2 Service Improvements (FWACV2)
- XRN 5720 Gateway Delivery for RPC backing data (IGT173)

DSC Service Areas Associated

N/A

Proposed Funding split from Proposer

N/A





## **2b. Change Proposal Initial View Representations**

## 2b. Change Proposal Initial View Representations

- None for this meeting.



## **2c. Undergoing Solution Options Impact Assessment Review**



**2c.i. XRN5784 - Modification 0862: Amendments  
to the current Unidentified Gas Reconciliation  
Period arrangements**

**Undergoing Solution Options Impact  
Assessment Review**

# Change Background and Requirements Review

Modification 862 has been raised to amend the Unidentified Gas (UIG) Reconciliation Period from a smear over the previous 12 months to apportionment to the month/s that the energy originated from.

This will mean that, when a reconciliation is triggered for a site, UIG will be reconciled from the month of the relevant Start Read up to and including the month of the relevant End Read. For the avoidance of doubt, the Reconciliation period will be whole months.

The attached document defines the Customer Requirements that have been drafted to deliver the objectives of the modification:



Customer  
Requirements



### **3. Changes in Detailed Design**

## 3a. Design Considerations

3a.i. XRN5720 - Gateway delivery for RPC backing data (IGT173)

3a.ii XRN5615 - Establishing/Amending a Gas Vacant Site Process'



## **3a.i. XRN5720 - Gateway delivery for RPC backing data (IGT173)**

**Customer Test Approach**



# Change Background

IGT Modification 173 was raised to create a uniform and streamlined process across all IGTs and Shippers which will utilise a secure gateway to cascade Relative Price Control (RPC) backing data files from IGTs to Shippers.

Change XRN5720 is proposed to deliver the objectives of IGT173 by utilising the UK Link Network (this consists of the Information Exchange (IX) and Enhanced File Transfer (EFT)).

The change was approved during the May 2024 Change Management Committee (ChMC), to be part of the November '24 release and the Detailed Design Change Pack, which was presented to this group last month, was approved by ChMC on 12<sup>th</sup> June 2024.

It should be noted that, due to the invoicing timeline, although the process will be implemented in line with the modification on 8<sup>th</sup> November, this means that the first RPC files to be processed through it will be in December for the November billing period.

# Customer Test Approach

It is the intention to make the process available to customers in advance of the Production deployment and this is currently planned to be during October '24.

Please note that during this period of pre-production availability, Xoserve will not be co-ordinating any specific activities but, support will be available should any issues arise for example, missing files.

Interested parties should co-ordinate with each other to plan and carry out any activities seen as required. To this end, the proposer (Kirsty Dudley) would welcome any interested parties to contact them to either take part directly or discuss any the test cases/scenarios being considered.

Further details on the pre-production phase will be shared as the design and build phases progress.



## **3a.ii XRN5615 - Establishing/Amending a Gas Vacant Site Process**

### **Design Considerations**

# XRN5615 Design Considerations

## Background

- XRN5615 'Establishing/Amending a Gas Vacant Site Process' aims to provide a process that allows Shippers to warrant certain sites as being Vacant and, thereby, attracting certain reliefs from charges and performance obligations

## Aim of this presentation

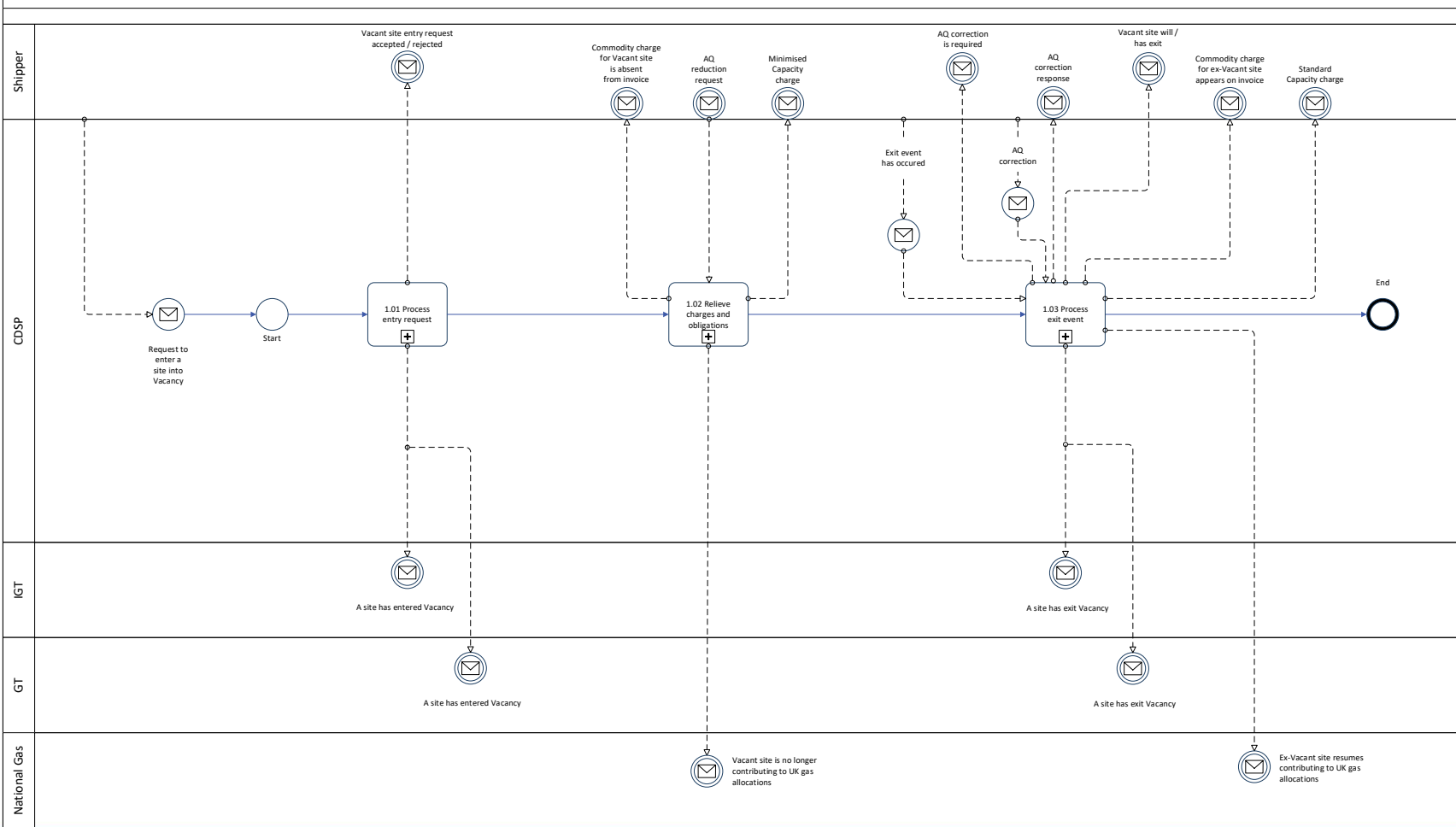
- To highlight noteworthy aspects of the design so far

# XRN5615 Design Considerations

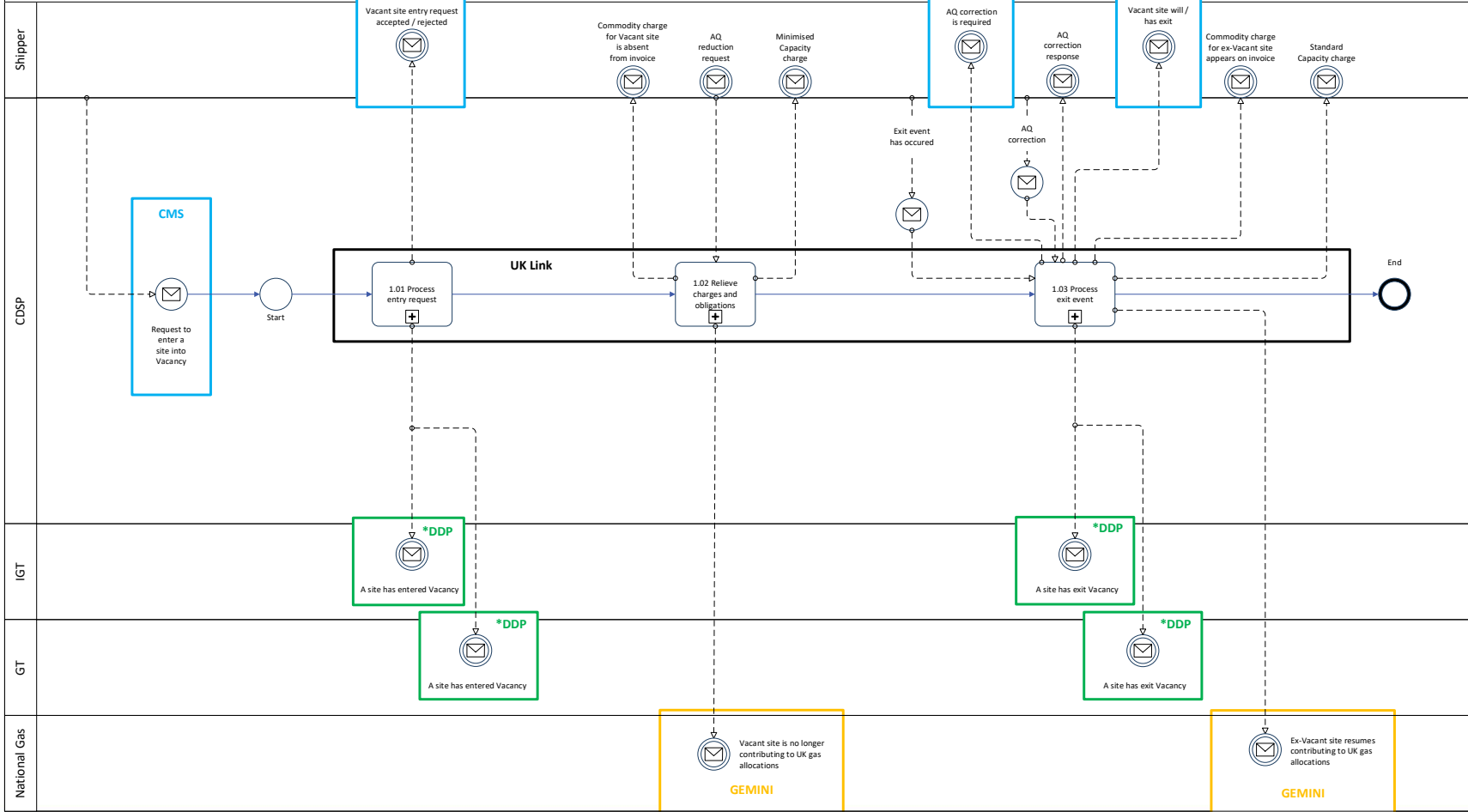
## General design

- Firstly, a view of how the main processes will be deployed on Xoserve systems.

XRN5615 – Vacant site process – High Level Logical Process Map



XRN5615 – Vacant site process – High Level Physical Process M



# XRN5615 Design Considerations

## Site types to be excluded:

### LPG

- These sites are not connected to GT or IGT networks (Vacant sites entry criteria state the site must be connected to a network)

### Prime / Sub metering arrangements

- Total Class 4 Primes = 164, Total Class 4 Subs = 571
- Excluding due to: **Process fit**, the **Complexity** they present, and therefore the **Cost** given their relatively low number
- A Prime site can only be Vacant if all related Subs were Vacant, and some Class 4 Primes could never go Vacant due to a combination of Sub Classes within a configuration
- If a Sub generated a Vacancy exit trigger, where the Prime was Vacant, the process would need to force the Prime out of Vacancy. As Primes and Subs are not always with the same Shipper this could impact a different Shipper
- RGMA processes for Prime and Subs are dealt with manually; the Vacant sites process will add complexity to this



# XRN5615 Design Considerations

## CMS (Contact Management Service)

- New Contact Type '**VAC**'
- Bulk Contact Logging (BCL) file format change
- CMS will validate request and return acceptance or rejection
- CMS will notify if/when an AQ correction is required as part of Vacancy exit
- CMS will notify of Vacancy exit, and Contact will close

# XRN5615 Design Considerations

## UK Link

- Cessation of Commodity charge during Vacancy
  - Absence of site from Commodity invoice (from Vacancy start date)
- Meter Read Performance obligations will be relieved during Vacancy
  - Meter Read obligations
    - No expectation of receiving Meter readings according to the site's Meter Reading Frequency
  - Must Read obligations
    - Vacant site will be prevented from falling into the Must-Read process
- Capacity charge is relieved (only if request is made after 12 months into Vacancy), via Shipper submitting an AQ correction (AQI file) with a new decrease reason

# XRN5615 Design Considerations

## UK Link (contd.)

- UK Link constantly monitors for Vacancy exit triggers – e.g., receipt of a Meter Reading for site
- Resumption of Commodity charge on Vacancy exit
  - Reinstatement of site on invoice
  - Reconciliation process and amendment invoicing takes care of any gas off-taken during Vacancy
- Meter Read Performance obligations resume on Vacancy exit
- Standard Capacity charge will resume on Vacancy exit, by Shipper being invited (via CMS) to submit an AQ correction (AQI file) with a new increase correction reason

# XRN5615 Design Considerations

## Existing UK Link files having new allowable values:

- **AQ Correction (AQI file)**
  - New reason codes for a Vacant AQ increase/decrease
- **AQ Correction Response (AQR file)**
  - New reason codes for a Vacant AQ increase/decrease
  - Supporting Information field will inform Shipper if/when CDSP has performed AQ Correction on Shipper's behalf
- **Core Amendments Invoice Supporting Information (ASP file)**
  - New invoice adjustment reason code
- **AQ Notification [to Shipper] (NRL file)**
  - New reason codes will be automatically included in the file
    - NRL file format does not define the values for this
  - For the avoidance of doubt, the AQ Notification [to DN] (NNL file) does not contain an AQ reason code field and therefore there is no impact

# XRN5615 Design Considerations

## DDP (Data Discovery Platform)

- New
  - Vacant sites report
  - Performance Assurance Committee (PAC) reports (two of them), via PAFA
- Allow for sites entering into, and exiting from, Vacancy
  - on the Read Performance Dashboard
  - on the Read Overview Dashboard
  - in the Must Reads view
  - and allow for two additional AQ Reason Codes

# XRN5615 Design Considerations

## What is the likely demand/volume of Vacant site requests?

### (a) Go-Live considerations

- The working assumption is that there will not be a requirement for any bulk load at Go-Live given the requirements of Vacant entry
  - Do the group agree with this assumption?
  - The maximum time between a latest site visit and Vacancy request submission is 3 months. Therefore, the CDSP will reach out again closer to go live to understand potential initial volumes

### (b) Potential/likely regular volumes

- To ensure the system and processes can support the day-to-day industry requirements those requirements need to be understood
- The CDSP encourages parties to connect with us to provide a view as to whether they anticipate using the Vacant process and, if so, how many requests they may make (per day, week, month)
  - Please reach out to us at [uklinkdelivery@xoserve.com](mailto:uklinkdelivery@xoserve.com)

## 3b. Requirements Clarification

- None for this meeting.



## 4. Release Project Updates



## 4. Release/Project Updates

4a. XRN5727 Minor Release 12

4b. XRN5711 June 24 Major Release Update

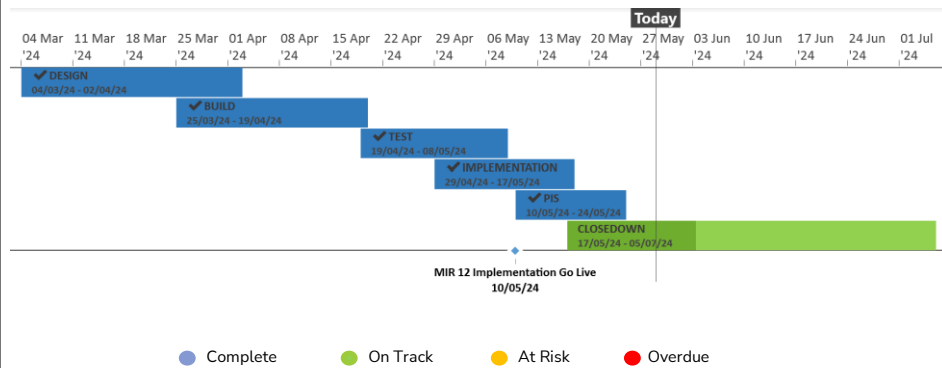
4c. DDP Update



## 4a. XRN5727 Minor Release 12

# XRN5727 – Minor Release 12 - Status Update

Overall Project RAG Status	
RAG Status	
Schedule	
Risks and Issues	
Cost	
Status Justification	
Schedule	<p>Overall release is tracking on target; <b>Green</b>.</p> <p>Minor Release 12 was successfully implemented on 10<sup>th</sup> May. First usage activities are complete, and we have exited the post-implementation support phase with no issues raised. Closedown activities are underway and the CCR will be brought to ChMC to in July.</p> <p>Please note - this change covers only the UK Link aspects of an end-to-end process which also involves Gemini. A decision has been taken to defer the delivery of the Gemini elements of this change which need to be in place for the benefits to be realised until the delivery of the Gemini Sustain+ programme is completed. It has been placed on the Gemini opportunity pipeline to be prioritised and scheduled as appropriate.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>• Implementation successful</li> <li>• PIS complete</li> </ul> <p><b>Decision in June ChMC:</b> None</p>
Risks and Issues	N/A
Cost	Forecast to complete delivery against approved MTB funds
Scope	XRN5582 – Energy Invoice Upload from UK Link to Gemini





## **4b. XRN5711 June 24 Major Release Update**

# XRN5711 – June 24 Major Release - Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
Status Justification				
Schedule	<p>Overall release is tracking on target; <b>Green</b>, BER was approved in ChMC on 13/03. Build completed on 10/05, testing commenced on 22/04 on track to complete on 21/06, implementation on track for 28/06, with contingency implementation available for 05/07</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>UK Link build completed on 10/05</li> <li>System testing completed on 24/05</li> <li>User acceptance testing commenced on 20/05, on track to complete on 21/06</li> <li>Industry Change Awareness Session to be held on 04/06 for XRN5573B and XRN5675</li> </ul> <p><b>Decision in June ChMC:</b> None</p>	<p>Implementation date of 28<sup>th</sup> June, the contingency date is 5<sup>th</sup> July</p>		
Risks and Issues	<p><b>XRN5675</b> There is a risk that a change request may need to be delivered to cater for an update to the proposed combined read estimation and upload functionality to include the ability to bulk upload readings estimated offline for the 82k Meter Points impacted by the P1 Incident (MOD855). This is required to enable us to correct the settlement positions of the impacted parties through a billing adjustment if it is determined that re-estimating the reads at the point of upload is not preferred. Change Order UKLP-CR-107 in progress to deliver solution to correct the settlement position of the impacted parties.</p>			
Cost	<p>Customer Contingency for XRN5675 - £42,735, Change Order UKLP-107 spend of £32,822.75 allocated against Customer Contingency. Forecast to complete delivery against approved BER</p>			
Scope	<p><b>XRN5573B</b> - Update To The Priority Consumer Process  <b>XRN5675</b> - Implementation of 0836S - Resolution of Missing Messages</p>			



## 4c. DDP Update

# Agenda

1. Roadmap update
2. Latest focus

# Roadmap

2023

2024

Release 3  
Aug - Sep

Release 4  
Oct - Nov

Release 5  
Dec - Jan

Release 6  
Feb - Mar

Release 1  
Apr - May

Release 2  
Jun - Jul

Release 3  
Aug - Sep

Release 4  
Oct - Nov

Release 3 - XRN 5605 (IGT Mod 159V), Shipper Pack Portfolio

Complete

Release 4 - DN portfolio

Complete

Release 5 - XRN 5605 (IGT Mod 159V), XRN 5607 (AQ Corrections)

Complete

Release 6 - DN Portfolio History, IGT MDD

Complete

Release 1 - Hydrogen Trials

In progress

Release 2 - Hydrogen Trials / AQ / Shipper Pack

Next

Release 3 - XRN5615 Vacant Sites

Upcoming

Release 4 - XRN5615 Vacant Sites

Upcoming



## Data Discovery Platform

Key focus - Release 1

### Goals:

- Data model development for Hydrogen Trials to enable dashboards for DSC customers
- DN dashboard development

N.B. Completion and release of dashboards for all DSC customers will conclude in Release 2

### Outcomes:

- Complete data model for Hydrogen Trial dashboards to accommodate all future Hydrogen Trials
- Develop / build the dashboard functionality for DNs

## Data Discovery Platform

## Release 2 Scope

### Goals:

- Complete dashboard development for Hydrogen Trials to enable dashboards for DSC customers (Shippers & IGTs)
- Deploy dashboards for all customer groups
- Design / develop AQ at Risk data model and dashboard
- Design / develop remaining shipper pack story

### Outcomes:

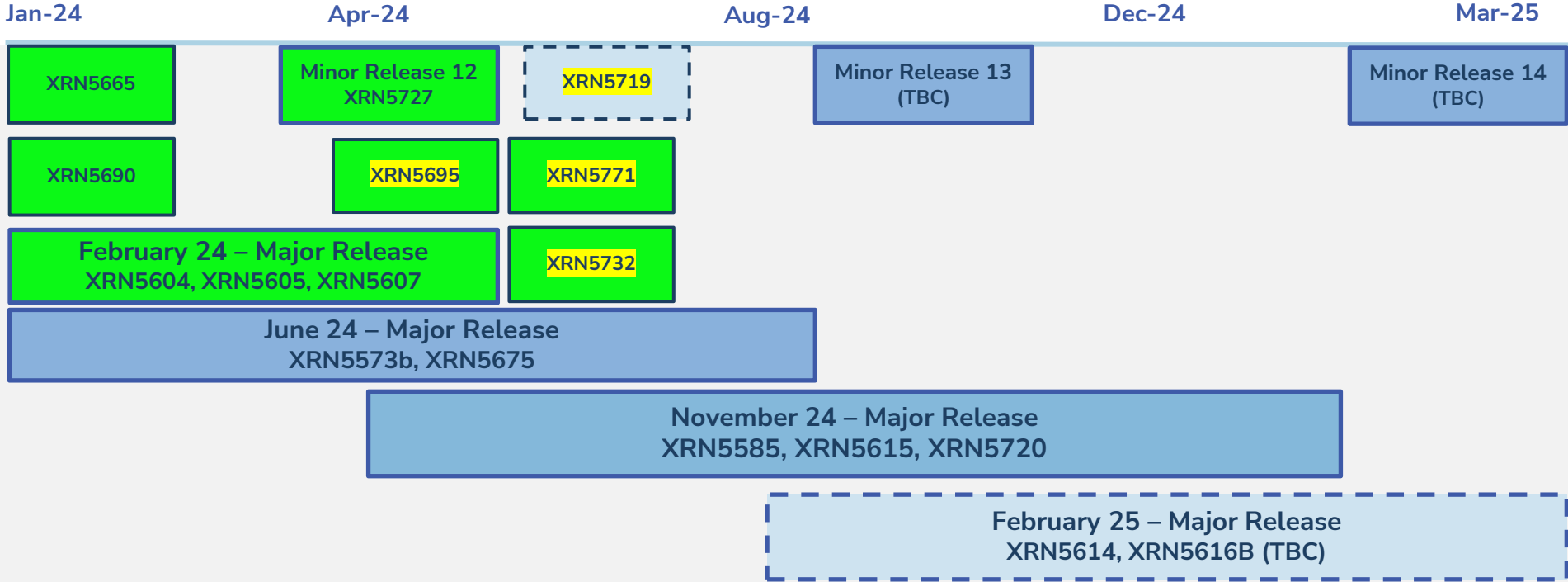
- Complete end to end development for all Hydrogen Trial dashboards to accommodate all future Hydrogen Trials
- Deploy Hydrogen dashboards
- Work on AQ at Risk dashboard
- Work on a further shipper pack story



## 5. Change Pipeline

# Change Delivery Plan

January 24 – March 25



**Delivery Key**

- = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
- = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC
- = Implemented Change / Release

# Delivered Changes - January 2024 – June 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Status
<a href="#">5665</a>	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	N/A	January 24	Adhoc	Delivered
<a href="#">5690</a>	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	N/A	January 24	Adhoc	Delivered
<a href="#">5604</a>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Delivered
<a href="#">5605</a>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Delivered
<a href="#">5607</a>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Delivered
<a href="#">5727</a>	Minor Release 12 - XRN5582 Energy Invoice Upload from UK Link to Gemini	Xoserve	CDSP	N/A	N/A	10 <sup>th</sup> May 24	Minor	Delivered
<a href="#">5695</a>	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	N/A	22 <sup>nd</sup> May 24	Adhoc	Delivered
<a href="#">5771</a>	Amendments to Demand Side Response (DSR) Arrangements – Modification 0866)	NGT	ALL	NGT	N/A	10 <sup>th</sup> June 24	Adhoc	Delivered
<a href="#">5732</a>	Inclusion of IGT MPRNs into specified existing DSC Processes	BUUK	IGT Shipper	TBC	N/A	1 <sup>st</sup> June 24	Adhoc	Delivered

# Change Delivery Plan – June 2024 – March 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">5719</a>	Provision of consolidated Specific Services Invoice and Supporting Information	Xoserve	All DSC Customers	N/A	N/A	June 2024	Adhoc	Indicative
<a href="#">5675</a>	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)	SEFE	Shipper	Shipper	£120k (ROM estimate)	28 <sup>th</sup> June 2024	Major	Firm
<a href="#">5573 B</a>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Shipper DN	£97k	28 <sup>th</sup> June 2024	Major	Firm
<a href="#">5615</a>	Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)	Centrica	Shipper DN IGT	Shipper DN	£685k	8 <sup>th</sup> November 2024	Major	Firm
<a href="#">5720</a>	Gateway delivery for RPC backing data (IGT173)	EON	Shipper IGT	Shipper IGT	£50k	8 <sup>th</sup> November 2024	Major	Firm
<a href="#">5585</a>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	£385k	8 <sup>th</sup> November 2024	Major	Firm

# Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	June '24 - ChMC Update
<a href="#">5546</a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Analysis	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<a href="#">5702</a>	Update to assess the replacement of Facsimile as a form of communication – Modification 08645	NGT	All DSC Customers	TBC	Design	Q1 BP24 - Continue to support Modification development with a view to establish agreed customer requirements and solution options to be progressed
<a href="#">5784</a>	Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN NGT	TBC	Design	Change Proposal presented to May ChMC and approved into process Detailed requirements gathering activities now taking place
<a href="#">5453</a>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Requirements	Workshops and development activities taking place with DNs to scope requirements
<a href="#">5473</a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target August 24
<a href="#">5569</a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Initial analysis shared with Proposer wc 22 <sup>nd</sup> April Further development and clarification of data requirements taking place with IGTs and DNs in June 24. Targeting delivery of viable and agreed solution in August/September 24
<a href="#">5614</a>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Delivery	Detailed Design approved in April ChMC Awaiting outcome of progress re: 5616B, inclusive of cost savings and delivery options – Target July 24 to reach conclusion and agree delivery date
<a href="#">5616</a>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Design	Part A – descoped Part B – Solution Option approved – design to take place, with delivery options (including revised solution) and breakdown of costs to be provided to customers

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	May '24 ChMC Update
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Workgroup extension until July 2024 – continue to support regulatory development and provide update to June ChMC on status change



# DSC Change Pack Consultation Plan

(2 month view)

June - 24

July - 24

August - 24

\*June 2024 - No Change Packs anticipated at time of drafting update for ChMC

XRN5615  
Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)

XRN5616B  
CSEP Annual Quantity Capacity Management

## Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



## 6. AOB





## Annex – For Information



## **7. DSC Change Management Committee Update**

ChMC 12<sup>th</sup> June 2024 Meeting

# Change Management Committee Update – 12.06.24 ChMC Meeting

The Change Management Committee post meeting update can be found [here.](#)



## 8. REC Change Update

# REC Change

## REC Change Key Messages:

### R0080 - Improvements to 'Failed to Deliver' CSS Messages

- DCC Design and DIA completed 01/24.
- Party IA completed 02/24. Identified different options to meet the requirements, these including manual and automated solutions
- Consultation response due 04/06. Planned response and additional discussions with REC Code Manager

### R0092 - DCC Service Level Agreements for the Switching Incentive Regime and R0092a – DCC Service Level Agreements for the Switching Incentive Regime (Alternative)

- Determined to be GRDA impacting as we need to be sure that any changes to the SLAs do not impact our service.
- Consultation responded to on 09/04/24. Clarification call attended 11/04/24.
- DCC appealed recommended rejection of 92 but were unsuccessful. Awaiting confirmation that R0092 will be rejected and R0092a will be implemented in Nov 24 as per RECCo's recommendation

## May Impact Assessments:

Returned: N/A

Ongoing: DIA for R0120 - Search GES API using Meter Serial Number

Expected in June : Potential IA for change to replace R0153 - Catering for Registration Events where the Incumbent Supplier deactivates prior to a Switch becoming effective and potential Party IA for R0169 - Introduction of End of Gate Closure notifications

## REC Related XRN's:

XRN 5546 - Resolution of Address Interactions between DCC and CDSP

Sessions to be attended with the DNS to work through some examples and agree next steps.

Proof of concept ongoing to determine the impacts and processes for updating the addresses



# REC Change

## REC Change Key Messages:

### R0094 - Clarify obligations on gas meter exchanges that occur close to CoS

- PIA responded to in 12/23, discussion around DIA early this year
- Comments on legal text sent to Code Manager post review of Party IA (closed out 20/04/24). Legal text been re drafted, awaiting further confirmation on scope and concerns
- Consultation response due 01/06. Ongoing discussions with the Code Manager around the details of proposed solution

### R0142 Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials

- CDSP impact, Final Change Report approved on 28/02/24. Monitoring until June implementation

### R0148 Introduction of classification-based access model into the REC in support of Open Data

- Consultation returned in February
- Technical solution discussions ongoing with Code Manager and RECCo
- RECCo deciding what route to take Change. Xoserve are keen to keep engaging with RECCo and their Code Manager to ensure the correct solution is implemented

## GES Key Updates:

### R0056 - EES/GES Additional Service Request for Housing Associations to be added to the Data Access Matrix &

R0087 - MAP GES data access – Internal and Code Manager discussions ongoing regarding solutions and progression. Contacted customers to confirm requirements.

R0116 – TPI access to the Meter Asset Manager data via the GES - Withdrawn on 16/05

## Key Terms:

GRDA – Gas Retail Data Agent.

IA – Impact Assessment.

DIA – Detailed Impact Assessment.

SPIA – Service Provider Impact Assessment

PIA – Preliminary Impact Assessment

Party IA – Party Impact Assessment

RPS – REC Professional Services

DCC – Data Communications Company



## 9. Portfolio Delivery

## 9a. Portfolio Delivery Overview POAP

- The POAP is available [here](#).