



DSC Delivery Sub-Group

Tuesday 22nd April 2025

1b. Previous DSG Meeting Summary and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)



2. Changes in Change Development



2a. Change Proposal – For Initial Overview of the Change

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- 2a.i. XRN5906 Extending the PC4 Read Submission Window (Mod0884)
- 2a.ii. XRN5781.3 Removal of Non-Obligated Entry Capacity from Capacity Neutrality (Modification 0897S)
- 2a.iii. XRN5913 DDP 2025-26 Release 1

XRN5906 Extending the PC4 Read Submission Window (Mod0884)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	OVO Energy
Change Proposal	Link to CP

Change Description

This Change Proposal has been raised to deliver the requirements outlined in Modification 0884. Modification 0884 seeks to amend the Product Class 4 read submission window outlined in UNC TPD M 5.9.4 to allow Shippers more than 25 Supply Point System Business Days after the actual read date to submit a meter read for Settlement. This change intends to amend the Class 4 read submission window for SMPs with a Market Sector Code (MSC) of 'Domestic' to 80 Supply Point System Business Days after the actual read date to submit a meter read to Central Systems. It also intends to amend the Class 4 read submission window for SMPs with a MSC of 'Industrial and Commercial' to 45 Supply Point Systems Business Days after the actual read date to submit a meter read to Central Systems.

DSC Service Area Associated Funding Split

Service Area 4 - Meter Read Asset Processing
33% Shipper and 67% DN Operators

Proposed Funding split from Proposer

50% Shipper and 50% DN Operators – (CDSP recommends unanimous approval)

XRN5781.3 Removal of Non-Obligated Entry Capacity from Capacity Neutrality (Modification 0897S)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	
National Gas Transmission	X
IGTs	
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	National Gas
Change Proposal	Link to CP

Change Description

This Change Proposal has been raised to deliver the requirements outlined in Modification 0897S. CDSP Systems (most notably Gemini) will need to be updated through this change in order to support the Modification in removing Non-Obligated Entry Capacity from Capacity Neutrality Revenues. The Gemini Neutrality functionality will require modification for the Method of Sales to exclude the Non-Obligated Incremental Capacity (NIEC) quantity holder revenues from the calculation. End date the existing Revenue pot and create a new Revenue pot by removing the following Charge Types DFC, IPD and LTC associated to the Revenue pot of Neutrality. The required systems changes should commence as soon as reasonably practicable, taking into consideration the stability of the recently upgraded Gemini System via the Gemini Sustain Plus programme.

DSC Service Area Associated Funding Split

Service Area 14: Gemini Services – 100% NGT

Proposed Funding split from Proposer

N/A

XRN5913 DDP 2025-26 Release 1

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description

Following prioritisation discussions at ChMC, in release/sprint 1 (April - May 2025), we intend to deliver DDP changes to:

Shippers - Core	Shippers – Stretch
Corrected & Uncorrected Reads display in relevant dashboards	AQ Scenario Analysis Reporting
No Reads Industry Performance Analysis	(R6) Meter Read Rejections Enhancements
Industry Read Performance Analysis	
Shipper Portfolio Dashboard Enhancements	
DNs – Core	DNs – Stretch
Further Charging Simulation Reporting Enhancements	Charging Simulation Overview: Longer Time Series Analysis
Charging and AQ insights: SOQ Trend Analysis	

DSC Service Area Associated Funding Split

N/A

Proposed Funding split from Proposer

N/A



2b. Change Proposal Initial View Representations

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- None for this meeting.



2c. Undergoing Solution Options Impact Assessment Review

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- None for this meeting.



3. Changes in Detailed Design

3a. Design Considerations

- 3a.i. XRN5851 - Mod0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope
- 3a.ii. XRN5888 - Minor Release Drop 14 Design Clarification



**3a.i. XRN5851 - Change to the current Allocation
of Unidentified Gas Statement frequency & scope
(Modification 0868)**

Detailed Design Overview

XRN5851 - Change Summary

- XRN 5851 has been raised to support the delivery of CDSP activities associated to Mod 0868 - Change to the current Allocation of Unidentified Gas Statement frequency & scope.
- The proposer for Modification 0868 and subsequent discussions at Distribution Workgroup indicated that the existing Allocation of Unidentified Gas process has been subject to diminishing returns as the areas for investigation by the AUGGE have remained largely consistent, with the current process one of refinement.
- The aim of Modification 0868 is to retain the benefit of having an independent expert to allocate Unidentified Gas (UIG) but also ensure that the existing AUGGE process evolves to meet changing industry requirements.
- Modification 0868 seeks to achieve this by amending the AUG Year to a 3-yearly AUG Period, giving stability to the UIG weighting factors by ensuring the values remain the same for a three-year period. By extending the AUG Year to an AUG Period, the Expert will have time to develop Value-Add Activities
- A Detailed Design Change Pack has been published for information purposes to DSC customers, to outline the activities CDSP will be performing to deliver its associated responsibilities as outlined in Modification 0868

XRN5851 – Design Summary

Objective A: 2025/26 AUG Statement and Table roll-over for 2 years

UNC Modification 0873 which was introduced ahead of this change, states that the 2025/2026 AUG Statement and AUG Table will roll-over for a further two years.

As a result of UNC Modification 0868 also now being approved, This means that the 2025/2026 weighting factors will apply for the following period:

•1st October 2025 until 30th September 2028. (3 AUG Years)

The 2025/2026 AUG weighting factors must be retained in Central Systems and used to allocate and reconcile UIG based on the Class and EUC's throughput for the full three-year period shown above.

NB: CDSP operational processes will be updated to reflect this.

XRN5851 – Design Summary

Objective B: AUG Statement & Table

The Allocation of Unidentified Gas Statement and Table will be published every three years instead of on an annual basis. The new three-year period will be called an AUG Period.

Development of the first AUG Statement and Table will take place from 1st October 2025 up to and including 30th September 2028.

The role of the AUG Expert will be to produce the first AUG Statement and Table which will apply for the first AUG Period. This first AUG Statement and Table will apply from 1st October 2028 until 30th September 2031.

Alterations to existing CDSP operational process:

- the concept of AUG weighting factors to be applied in Central Systems is an unchanging requirement, however **the period that the AUG weighting factors will apply for will change from one year to three years.**
- CDSP representation at AUG Sub-Committee and UNCC will continue in line with current arrangements
- CDSP to **support the AUG Expert in the production of three indicative AUG Statements**
- The CDSP will also **provide data for a data refresh in January of Year 3** so the AUG Expert can apply the most up-to-date data to the AUG Statement and Table.
- **CDSP to produce two Interim Progress Review of the AUG Period Report.**
- **CDSP to produce a Final Review of the AUG Period Report** towards the end of Year 3 of the AUG Period - This aligns with the current frequency of CDSP reporting performed to support the Annual Review of AUG Year.

***NB: CDSP operational processes will be updated to reflect the above alterations.**

XRN5851 – Design Summary

In addition to the functional and non-functional activities CDSP are responsible to deliver for Modification 0868, two further activities relating to procurement of budgeting have been included in the Detailed Design Change Pack for awareness purposes;

Objective C: Procurement

- CDSP to procure an AUG Expert on behalf of Code Parties based on the requirements outlined in Modification 0868 and the Framework for the Allocation of Unidentified Gas Expert.
- CDSP to procure an AUG Expert on 0868 scope as soon as practicable. New AUG Expert to be in place no later than 1st October-25 as this is the start of the start of the development window for the first AUG Statement and Table.
- To support procurement, a Stakeholder Evaluation Panel made up of external industry representatives will work with the CDSP on the Procurement exercise and regular updates will be provided at the relevant industry forums
- The industry will be notified when the successful candidate has been appointed as the new AUG Expert.
- In the event that a new AUG cannot be appointed, the CDSP shall seek advice on next steps from the UNCC.

Objective D: AUG Value-Add Activities & Contract Variations

- The AUG Expert will have the option to propose AUG Value-Add Activities during the AUG Period.
- The UNCC will have to approve AUG Value-Add Activity Final Proposals prior to the AUG Expert beginning work.
- A separate DSC Change Proposal ([XRN5892](#)) has been raised for the AUG Value-Add Activities Ring-Fenced Budget



3a.ii. XRN 5888 - Minor Release 14 Design Clarification

Detailed Design

Background

DNOs and IGTs have the ability to request end consumer contact details via the Extract Request service under one of five defined Use Cases. These are:

1. Unplanned interruptions including purge and relights.
2. Planned interruptions including reinstatement of ground (for example mains replacement).
3. Gas Safety Regulation (GSR) cut-offs.
4. Appointments for Multiple Occupancy Buildings (e.g. riser replacements).
5. Guaranteed Standards of Performance compensation payments.

Based on the feedback gathered from customers, an improvement has been identified in the way the Extract Service within the UKLink Portal operates while displaying the results from the address search. This will enhance the customer experience while utilising the Broadcast Services.

Detailed Design Summary

The XRN5888 Detailed Design Change Pack contains further details of the change and is summarised here.

Solution:

Extract Search Outcome Screen

The Extract Search Outcome screen will be changed to display the Extract Request search results in the following order: Meter Point reference, House number, Street or building name, Principal Street, City and Postcode.

Extract Request Results Ordering

This change will change the proxy interface invoked by the UKLink Portal to pull the address data from UKLink (SAP ISU) so that the search results will be passed back to the Portal in the desired order, as follows:

- Sort the address results alphabetically by the “Postcode” field first. This will ensure all addresses from the same postcode are grouped together for ease of navigation.
- The results will then be sorted by the “Principal Street” field. This will be done in alphabetical order, and group all addresses from the same street together for ease of navigation.
- Finally, the results will be sorted by “House Number” field in ascending order.

This ordering of address results will enhance the user experience of the extract service for DN’s and iGTs which is further utilised for the broadcasting purposes.

Solution Mock Up

Solution Mock Up:

Solution Option Requirements (Ordered by Postcode, then Principal Street, then House Number - Ascending)					
MPRN	House Number	Street or building Name	Principal Street	City	Postcode
MPRN0024	1	Plot 8	JEREMY GROVE	SOLIHULL	AB0 1AK
MPRN0003	2	Plot 10	JEREMY GROVE	SOLIHULL	AB0 1AK
MPRN0016	3	Plot 6	JEREMY GROVE	SOLIHULL	AB0 1AK
MPRN0006	4	Plot 12	JEREMY GROVE	SOLIHULL	AB0 1AK
MPRN0004	5		JEREMY GROVE	SOLIHULL	AB0 1AK
MPRN0011	5a		JEREMY GROVE	SOLIHULL	AB0 1AK
MPRN0020		Plot 7	JEREMY GROVE	SOLIHULL	AB0 1AK
MPRN0028	1		SOLIHULL ROAD	SOLIHULL	AB0 1AK
MPRN0026	2		SOLIHULL ROAD	SOLIHULL	AB0 1AK
MPRN0009	2a		SOLIHULL ROAD	SOLIHULL	AB0 1AK
MPRN0014	2b		SOLIHULL ROAD	SOLIHULL	AB0 1AK
MPRN0025	3		SOLIHULL ROAD	SWADLINCOTE	AB0 1AK
MPRN0018	4		SOLIHULL ROAD	SOLIHULL	AB0 1AK
MPRN0001	5		SOLIHULL ROAD	SOLIHULL	AB0 1AK
MPRN0021	1		CRANFIELD AVENUE	SOLIHULL	AB0 1XY
MPRN0002	2		CRANFIELD AVENUE	SWADLINCOTE	AB0 1XY
MPRN0007	3		CRANFIELD AVENUE	SWADLINCOTE	AB0 1XY
MPRN0017	4		CRANFIELD AVENUE	SOLIHULL	AB0 1XY
MPRN0012	5		CRANFIELD AVENUE	SOLIHULL	AB0 1XY
MPRN0010	6		CRANFIELD AVENUE	SOLIHULL	AB0 1XY
MPRN0023	7		CRANFIELD AVENUE	SWADLINCOTE	AB0 1XY
MPRN0019	1		DIDDINGTON LANE	SOLIHULL	AB0 1XY
MPRN0013	2		DIDDINGTON LANE	SWADLINCOTE	AB0 1XY
MPRN0008	3		DIDDINGTON LANE	SOLIHULL	AB0 1XY
MPRN0005	4		DIDDINGTON LANE	SOLIHULL	AB0 1XY
MPRN0027	5		DIDDINGTON LANE	SOLIHULL	AB0 1XY
MPRN0022	6		DIDDINGTON LANE	SOLIHULL	AB0 1XY
MPRN0015	7		DIDDINGTON LANE	SWADLINCOTE	AB0 1XY
Key					
		Primary Ordering			
		Secondary Ordering			
		Tertiary Ordering			

(This solution mock up does not use real data: all data is fabricated for purposes of illustrating the logic)

Next Steps

- The Detailed Design Change Pack (DDCP) was issued for information on 14th April 2025.
 - Located here [Change Packs - XOSERVE](#)

3b. Requirements Clarification

- None for this meeting.



4. Release/Project Updates

4. Release/Project Updates

- 4a. Nov-25 Major Release Scope Decision
- 4b. XRN 5818 – February 25 Major Release
- 4c. XRN 5888 – Minor Release 14
- 4d. April 2025 DDP Update



4a. November 25 Major Release

Scope for Approval

Proposed Scope

Release	November 25 Major Release
Implementation Date & Contingency Date	Implementation Date: 7 th November 2025

XRN	Title	Proposer	Benefitting	Funded by	Cost estimate	System components	Solution option approved	Design status	BER approval
5702	Update to assess the replacement of Facsimile as a form of communication (Modification 0864S)	National Gas Transmission	Shipper, DNO, IGT, NGT	Shipper	£150k-£230k	UK Link	N/A	Design approved Jan ChMC	Expected May ChMC
Total					£150k-£230k				

Decision: Approval of Option 1 (confirm XRN5702 as agreed Major Release scope for November 25) or Option 2 (delivery as part of February 26 Major Release)

November 25 Major Release Scope

Option 1 Delivery of XRN5702 in November 25 Major Release

XRN5702 Status & Timeline

- Detailed Design for XRN5702 was approved by ChMC in January.
- Initially presented as part of the scope for the June 25 Major Release, however, ChMC instructed that it should be included as part of a later Major Release – to ensure appropriate lead time was provided to impacted parties.
- Subject to Scope approval, a BER for November Release will be presented to May ChMC.
- This will detail firm delivery timescales and costs for implementation.

Consideration:

- Timeline aligns to delivery in November, there is no opportunity to access potential benefits of delivering alongside additional changes.

November 25 Major Release Scope

Option 2 - Delivery of XRN5702 in February 2026 Major Release

Indicative February 2026 Candidates:

- XRN5782 Mod0876S Updates to the Annual Quantity (AQ) amendment process
- Mod0884 – Extending the PC4 Read Submission Window
- Mod0890 Update to AQ Correction Processes - Request for Adjustments (RFA) AQ Change

Consideration:

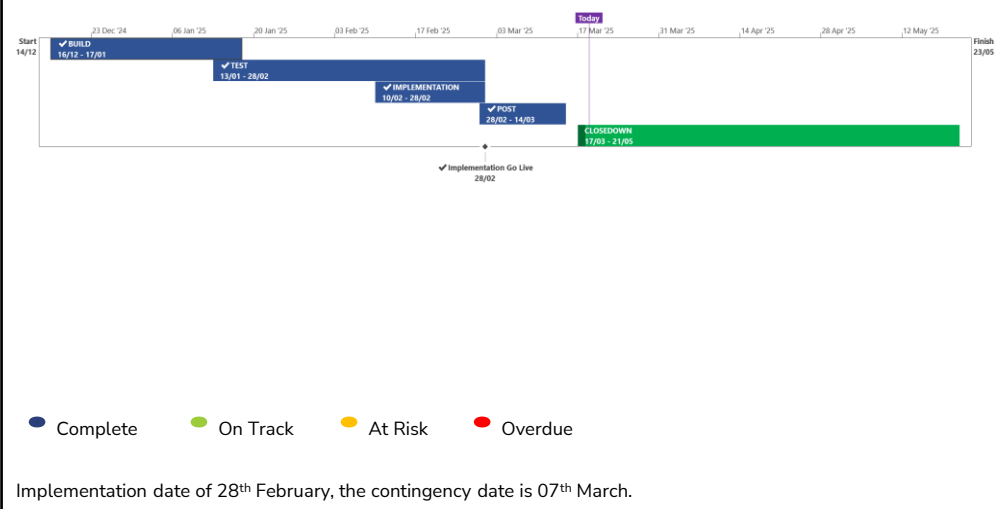
- XRN5702 timeline also aligns to February 26 delivery and potential benefits of delivering alongside additional changes.
- This option supports limiting customer changes in late 2025 with Market Wide Half Hourly potentially requiring significant customer resource to support and deliver during the same timeframe.



4b. February 2025 Major Release Update

XRN5818 – February 25 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking on target; Green, BER approved at ChMC on 11/09.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> Detailed Design Change Pack approved at ChMC – 10/04/24. Build Completed – 17/01/25 Training Sessions (Online) Completed – 04/02/25 Testing Completed – 21/02/25 Onetime Reconciliation Reports (before Go-Live) generated and sent to IGTs on 26/02/25 Implemented – 28/02/2025 PIS Completed – 14/03/2025 <p>Upcoming Communications (Indicative):</p> <ul style="list-style-type: none"> CCR (ChMC Deck) – 30/04 <p>Decision in March ChMC: None</p>		
Risks and Issues	None		
Cost	Forecast to complete delivery against approved BER		
Scope	XRN5614 -Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations		

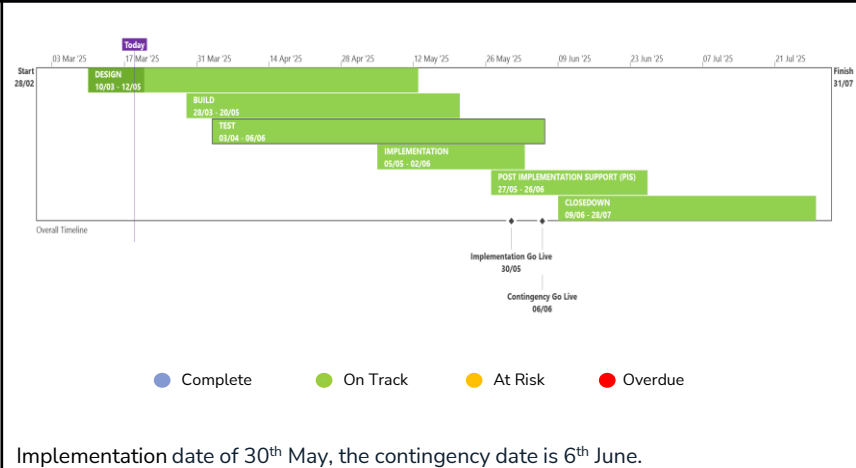




4c. Minor Release 14 Update

XRN5888 – Minor Release 14 - Status Update

Overall Project RAG Status	
	Overall Project RAG Status
RAG Status	
Status Justification	
Schedule	<p>Overall release is tracking to a Green status. Out of the 2 changes that form MiR 14 XRN5549 has commenced Design on 10/03, XRN5769 will commence Design on 28/04.</p> <p>The original scope of MiR 14 was presented for information in February ChMC. A detailed design change pack will be issued for XRN5769 for information only during May's ChMC.</p> <p>The timeline is confirmed for both XRN's associated to MiR 14. The project started its design phase w/c 10/03 and will move into build on 31/03. Implementation for both changes is on track for 30/05, with contingency implementation available for 06/06.</p> <p>Progress update:</p> <ul style="list-style-type: none"> Minor release 14 changes have moved into design and build is to start on 31/03 for XRN5549. <p>Decision in April ChMC: None</p>
Risks and Issues	N/A
Cost	Forecast to complete delivery against approved MTB funds
Scope	<p>XRN 5769 – Changes required to Broadcast Service (Minor ones)</p> <p>XRN5549 – Automation of the UK Link and Gemini Mismatch analysis and correction process</p>





4d. April 2025 DDP Update

Agenda

1. Release Delivery
 1. Release 6
 2. Release 1 2025-2026 Scope

Data Discovery Platform

Release 6

Goals:	Shippers	DNs	IGTs
Core	AQ Data: <ul style="list-style-type: none"> • AQ Trend Enhancements • Portfolio Percentage Breakdown • EUC Analysis improvements 	DN Charging Improvements: <ul style="list-style-type: none"> • AQ Load band Summary Enhancement • Top 15 Invoicing Movements 	IGT MDD Mismatch insight
Stretch	(From R5) Shipper Pack: Must read industry performance Meter Read Rejections Enhancements	Invoicing Data Refinements	

Update:

- All Core Features Delivered
- Shipper Pack: Must read industry performance and DN Invoicing Data Refinements Stretch Features Delivered
- Meter Read Rejections Enhancements Stretch Feature deferred to Drop 1 due to data modelling complexities

Data Discovery Platform

Release 1 2025-2026 Scope

Goals:	Shippers	DNs	IGTs
Core	<ul style="list-style-type: none"> Corrected & Uncorrected Reads display in relevant dashboards No Reads Industry Performance Analysis Industry Read Performance Analysis Shipper Portfolio Dashboard Enhancements 	<ul style="list-style-type: none"> Further Charging Simulation Reporting Enhancements Charging and AQ insights: SOQ Trend Analysis 	
Stretch	<ul style="list-style-type: none"> AQ Scenario Analysis Reporting (R6) Meter Read Rejections Enhancements 	<ul style="list-style-type: none"> Charging Simulation Overview: Longer Time Series Analysis 	

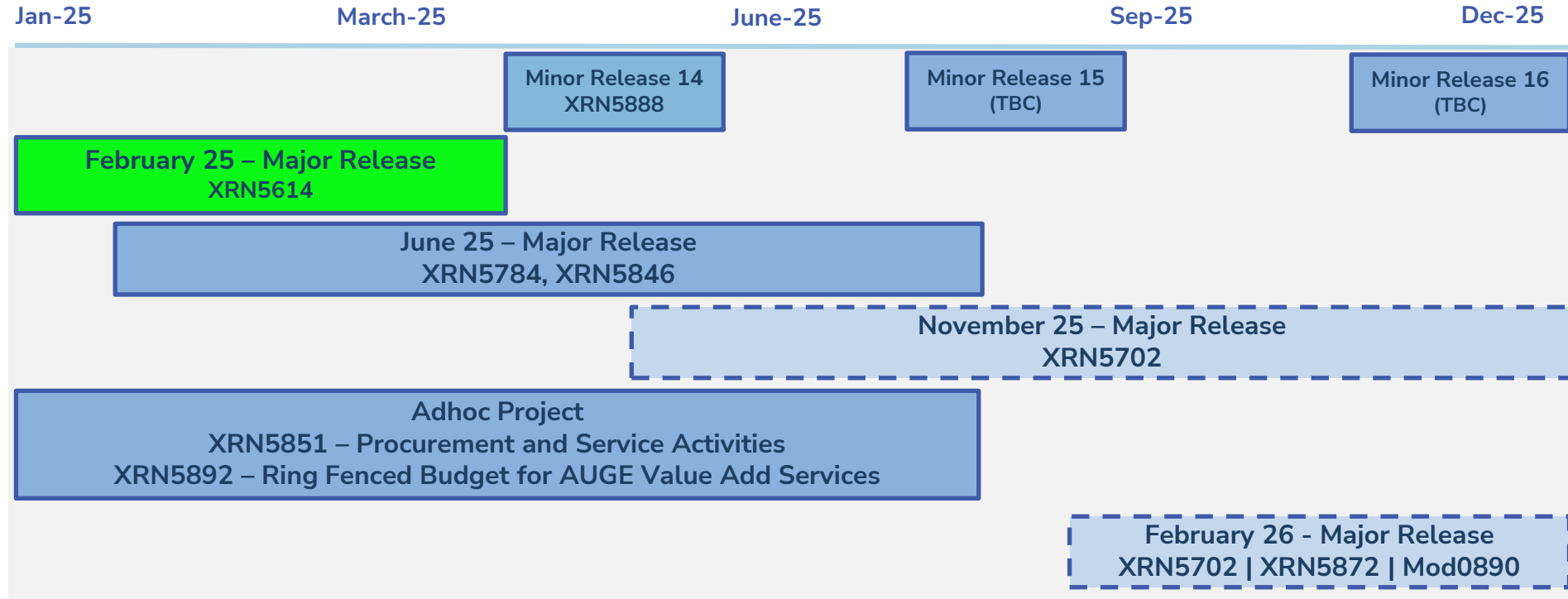
Shipper Meter Read Rejections Enhancements (Stretch) carried forward from R6.



5. Change Pipeline

2025 Forward View - Change Delivery Plan

January 25 – December 2025



Delivery Key

- = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
- = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC
- = Implemented Change / Release

Change Delivery Plan – January 2025 – December 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Firm
5549	Automation of the UK Link and Gemini mismatch analysis and correction process	Xoserve	CDSP	N/A	N/A	May 2025	Minor	Indicative
5769	Changes required to Broadcast Service (minor changes)	Xoserve	DN IGT	N/A	N/A	May 2025	Minor	Indicative
5784	Mod0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN	Shipper	£115k	27 th June 2025	Major	Firm
5846	Update to the Meter product table in UK link to support the Thermal Mass Meter type code	Xoserve	All	TBC	£100k	27 th June 2025	Major	Firm
5851	Mod0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm
5892	Ring-fenced DSC Budget to support Allocation of Unidentified Gas Value-Add Activities	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm
5702	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£230k *ROM est.	7 th November 2025 or 27 th February 2026	Major	Indicative
5872	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	TBC	£240k *ROM est.	27 th February 2026 *subject to modification approval	Major	Indicative
XXXX	Mod0890 – Update to AQ Correction Processes - Request for Adjustments (RFA) AQ Change	Centrica	Shipper DN	TBC	TBC	27 th February 2026 *subject to modification approval	Major	Indicative

Change Backlog – ‘In Progress’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	April '25 - ChMC Update
5473	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target Q1 2025 update for DSC customers at DSG
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Solution Options under development – Target February IGT consultation ahead of April '25 Change Pack
5806	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource
5808	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Requirements	Engagement with DNs and IGTs held. Requirements baselined October 2024, internal business requirements approved 9 th December. Solution Option 2 (Manual Checks) agreed and proceeding into Design
5810	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Requirements	Change Proposal raised by Cadent – Solution analysis and ongoing collaboration taking place between CDSP and DN representatives Requirements signed off on 18 th December with subject matter experts. Solution and designs under development – target April consultation.
5885	Cease Provision of SC9 Files to Distribution Networks (DNs)	Cadent	DN	DN	Impact Assessment	Confirmation received from each DN on request to end provision or retain provision of SC9 file Change progressing into delivery stage – delivery date tbc
XXXX	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	TBC	Mod Development	Added to change backlog for early visibility as potential that change will require development in 2025/26 Anticipated Major UK Link Delivery in 2026
XXXX	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period	SSE	Shipper DN IGT	TBC	Mod Development	Added to change backlog for early visibility as potential that change will require development in 2025/26 Anticipated Minor / Adhoc UK Link Delivery
XXXX	Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SEFE	Shipper DN IGT	TBC	Mod Development £50K *ROM est.	Following analysis it has been confirmed that the Modification is now targeting a big bang implementation on 1 st April 26 Anticipated Minor / Adhoc UK Link Delivery

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	April '25 ChMC Update
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Tbc	Agreed following September ChMC that change would be placed on hold whilst data cleansing activities were progressed – change to be revisited in January with DNs / IGTs
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Continue to support regulatory development and provide update to ChMC once status of Modification changes

DSC Change Pack Consultation Plan

(2 month view)

April – 25

May - 25

June– 25

XRN5569 - Contact Data Provision for IGT Customers

XRN5872 - Mod0876S Updates to the Annual Quantity (AQ) amendment process

XRN5810 - Theft of Gas (ToG) DN Calculation Tool

XRN5851 - Mod0868 Change to the current Allocation of Unidentified Gas Statement
Frequency and Scope

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



6. AOB



Annex – For Information



7. DSC Change Management Committee Update

ChMC Wednesday 9th April Meeting

Change Management Committee Update – 09/04/25 ChMC Meeting

The Change Management Committee post meeting update can be found [here](#).



8. REC Change Update

REC Change Overview

On the next few pages are the usual slides on the ongoing Changes/Issues and updates. We would like to draw your attention to the following updates which we will discuss at the meeting.

R0120 - Search GES API using Meter Serial Number

- Change implemented successfully on 04/04/25

R0148 - Introduction of classification-based access model into the REC in support of Open Data

- DIA ongoing, response due early May

R0178 - Improvements to CSS Business Process Logic

- RTS discussed proposed solution at Technical Change Workshop (TCW) in Feb 25, DIA ongoing with CSS. Response due end of April. Party IA to follow.

I0198 - Metering Asset Manager (MAM) Communication Method Register (previously, Gas MEMs move towards a single interface for key market messages)

- Unsure how Change is going to progress, Party IA ongoing & due to closeout on 30/04/25

I0218 - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

- DIA is expected end of May to confirm if there are any Xoserve system impacts, RPA DIA ongoing.

I0219 - Stranded RMPs in Defunct Suppliers

- To allow sites that are at terminated status to move to another Shipper/Supplier in a market exit instance. Will replace Derogation 15 (which has been extended to April 2025). No longer being included in R0178, Xoserve supporting the Code Manager on any cross-code impacts.

REC Change

R0080 Improvements to 'Failed to Deliver' CSS Messages

- Implementation date 27/06/25

R0120 Search GES API using Meter Serial Number

- Verbal update due on call

R0148 Introduction of classification-based access model into the REC in support of Open Data

- DIA ongoing

R0163 Theft Detection Incentive Scheme (TDIS) Reporting Periods

- Change withdrawn

The following Changes are currently with DCC and the Code Manager:

R0169 Introduction of End of Gate Closure notifications

- DCC design and DIA ongoing, response due 30/09. Party IA to follow.

R0178 Improvements to CSS Business Process Logic

- DCC IA ongoing, party IA to follow

R0246 Domestic Premises Indicator Clarifications

- Xoserve to review Change

March Impact Assessments:

Returned: None.

Ongoing: DIA for **R0148** Introduction of classification-based access model into the REC in support of Open Data

Expected: **R0178** Improvements to CSS Business Process Logic

Monitoring Until Delivery

R0080 - Improvements to 'Failed to Deliver' CSS Messages

REC Issues List

[I0172](#) - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

[I0173](#) - Improvements to the Theft Detection Incentive Scheme (TDIS)

[I0174](#) - Mandating ETTOS follow up

[I0175](#) - Introducing a Reasonable Endeavours Scheme within the REC

[I0176](#) - Creation of an Energy Theft Detection and Resolution Body

[I0186](#) - Non-dual fuel Gas PSR customer

[I0196](#) - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP (withdrawn)

[I0197](#) - Introducing a process to provide updates during fault resolutions

[I0198](#) - Gas MEMs move towards a single interface for key market messages

[I0200](#) - Improving address management targets

[I0218](#) - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

[I0219](#) - Stranded RMPs in Defunct Suppliers

[I0223](#) - Reconciliation of Unallocatable Transactions Review

REC Key Terms

GRDA – Gas Retail Data Agent.

IA – Impact Assessment.

DIA – Detailed Impact Assessment.

SPIA – Service Provider Impact Assessment

PIA – Preliminary Impact Assessment

Party IA – Party Impact Assessment

DCC – Data Communications Company

CSS – Central Switching Service

FCR – Final Change Report

ETTOS - Energy Theft Tip Off Service

CM – Code Manager (Includes RPA, RTS & RPS)

TEP – Technical Expert Panel

RPA – REC Performance Assurance (Deloitte)

RTS – REC Technical Services (Capgemini)

RPS – REC Professional Services (Gemserv)

RFI – Request for information

PAB – Performance Assurance Board

CAB – Change Advisory Board

TCW – Technical Change Workshop



9. Portfolio Delivery

9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).