DSC Delivery Sub-Group

November 2026

1. General Meeting Administration

1b

Previous DSG Meeting Minutes

Action Updates

1b

The DSG Actions Log will be published on the DSG pages of Xoserve.com

SECTION 2: Change Development

02

2a. New Change Proposals

2b. Undergoing Solution Options Impact Assessment Review

SECTION 2: Change Development

2a. New Change Proposals

- 2a.i XRN 6137 Ability to request multiple Supply Meter Point Status changes from Live to Dead
- 2a.ii XRN 6150 February 2027 Major Release
- 2a.iii XRN 6151 DDP Release 5 2026/2027

2b. Undergoing Solution Options Impact Assessment Review

- 2b.i XRN 6000 Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper

XRN 6137 Ability to request multiple Supply Meter Point Status changes from Live to Dead

Customer Parties	Impacted parties
Shipper	
Distribution Network Operators (DNOs)	**X**
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non-Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description

Currently the only way a Transporter can amend the status of an MPRN from Live to Dead is a manual ‘one at a time’ process through UK Link. Where a party has identified a large number of incorrect statuses, this manual 'one at a time' process is inefficient and extremely time consuming.

To amend the status of a single MPRN via the current functionality within UK Link is a manual process which requires several actions to be completed. Where many MPRNs are required to be amended, this could take several hours or even days to complete. A bulk MPRN Status request solution would improve efficiency by drastically reducing the time needed to amend MPRNs to the correct status in a timely manner.

DSC Service Area Associated Funding Split	Service Area 3 - Manage updates to customer portfolio
Proposed Funding split from Proposer	100% DNO funded

XRN 6150 February 2027 Major Release (Parent Change)

Customer Parties	Impacted parties
Shipper	**X**
Distribution Network Operators (DNOs)	**X**
National Gas Transmission	
IGTs	**X**
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	CDSP
Change Proposal	Link to CP

Change Description

This change proposal has been raised to create a parent XRN for the February 27 Major Release
There are 2 changes within this release:

- XRN 5987 - Modification 0915 – Debt Relief Scheme Payment (DRSP)
- XRN 6000 - Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper

DSC Service Area Associated Funding Split	N/A
Proposed Funding split from Proposer	Funding details will be itemised for each change within the Business Evaluation Report (BER)

XRN 6151 DDP Release 5 2026/2027

Customer Parties	Impacted parties
Shipper	**X**
Distribution Network Operators (DNOs)	**X**
National Gas Transmission	
IGTs	**X**
This vote is to approve the change into development	

Change Type	Non - Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description

The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of DDP Release 5 2026/27 – this aims to provide transparency so the rationale of the priority being applied to DDP scope can be clearly understood. Following prioritisation discussions at ChMC and with Xoserve, in release/sprint 5 (Dec2026 -Jan 2027), we intend to deliver features prioritised by customers.

The 2 XRN changes below are core features for release 5 delivery

- XRN 5473 – Meter Asset Detail Proactive Monitoring Service
- XRN 6035 – Read Performance Submission Window Enhancement
  PAFA feature only

DSC Service Area Associated Funding Split	Funded via annual DSC DDP change delivery costs, which forms part of the General Change Investment within BP26
Proposed Funding split from Proposer	N/A

XRN6000 – Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading

Change Background

- The CDSP currently operates the Must-Read process on behalf of the Distribution Network Operators & Independent Gas Transporters.
- Currently there is an obligation within UNC TPD M 5.10 that places an obligation on the Distribution Network Operator (DNO) to provide a 'must read' service when a Shipper has not provided a Valid meter Reading within the preceding 4 months (Class 2,3,4) or 24 months (Class 4 Annual & Bi-Annual).
- This change has been raised to remove the DNO obligation from Must Read Process for the following reasons:
  - Meter reading has been a Supplier obligation for many years, and it is not appropriate to require DNOs to procure a service with unknown and potentially low volumes, and no certainty of volumes or locations. It seems highly unlikely that this is the most efficient way to obtain these meter readings and therefore the current arrangements are unlikely to be the most cost-effective solution for the end consumer.
  - The Performance Assurance Committee is now responsible for settlement accuracy so DNOs do not have a vested interest in the procurement of reads for settlement accuracy.
  - Shippers are responsible for remedying their breaches of Code in respect of meter reading submissions.
- For the avoidance of doubt the must-read process is to continue for IGTs.

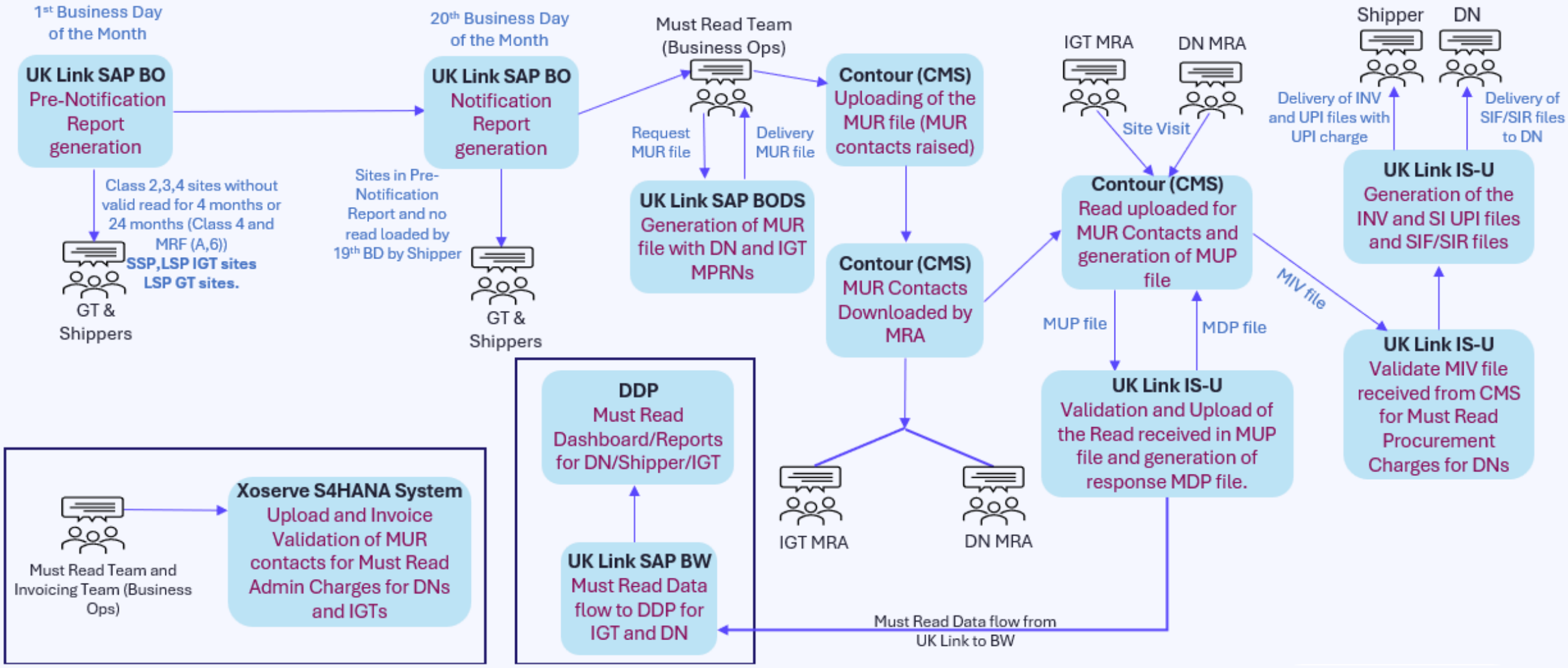
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Enduring Solution Option

#	Description	Systems and process impacts	Pros	Cons	Cost Estimate Ranges
1	Changes to Must Read Data Extraction Logic in SAP BW to exclude DN Must Read Data.	**SAP BW/BO/BODS:** Change to SAP BW Must Read Data Extraction logic to exclude DN SMPs and only include IGT SMPs. This would ensure no changes are required to Must Read Report generation logic from SAP BO to exclude DN SMPs for Shipper Reports as DN SMPs are excluded at the source. No change required in SAP BODS for the .MUR file generation to remove DN MPRNs. **DDP:** No Change to DN Must Read Dashboards and will show only historic DN Must Read Data. No Change to Shipper Must Read Dashboards and will display only historic DN Must Read Data and all IGT Must Read Data. No changes to IGT Must Read Dashboards. **SAP ISU:** No change to SIF, SIR, INV, UPI file formats. No processing of Must Read procurement charges for DN MUR contacts. Must Read Charge prices will not be end dated. **CMS:** The DN MRA organisation access will be deactivated and the MUR Queues tile from the CMS landing page for DN users will be removed. The .MIV file will be decommissioned. DN users will continue to be able to view MUR contacts via CMS Basic Search, Advanced Search and will be able to download the Must Read Validation Report for historic DN MUR contacts.	• No Changes to be carried out to the downstream SAP BO,SAP BODS and DDP systems as the changes are being made in the Source system SAP BW to exclude DN Must Read Data.	• Post the implementation of the enduring solution, the DN LSP SMPs belonging to Class 2,3 and 4 which require a read will not be visible to Shippers on the Shipper Must Read Dashboard and Shippers will have no visibility of this data as the DN LSP SMPs will be excluded in the SAP BO Must Read Shipper Reports.	**Delivery Cost:** £46k- £80k **Delivery Schedule:** 11 weeks 4 weeks PIS

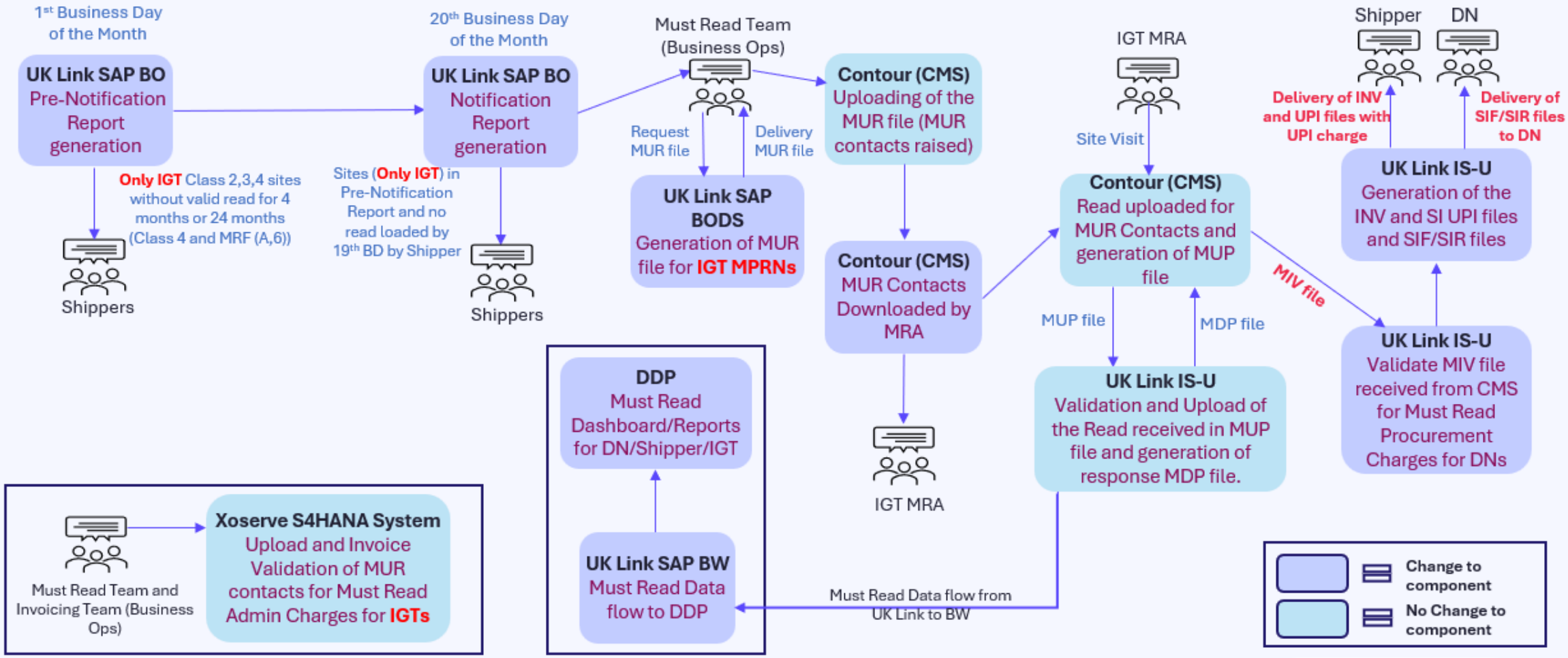
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As Is Must Read Process



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To Be Must Read Process (Enduring Solution)



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To Be Process Enduring Solution Summary

In-Flight DN MUR contacts

- Once the cut-off date is agreed as part of the enduring solution, no activity on any existing or newly created DN MUR contacts will be carried out by the DN MRAs, CDSP and Shipper in their respective queues in CMS.
- Any open DN MUR contacts in the DN MRAs, CDSP and Shipper queues in CMS post the agreed cut-off date will remain in their respective queues and a data fix will be carried out to close them as part of the enduring solution.
- The procurement and admin charge process for the data fixed DN MUR contacts will be carried out if the contact statuses have been updated to the eligible charging contact statuses.
- The procurement and admin charge process for the DN MUR contacts processed prior to the agreed cut-off date will be carried out if the contact statuses have been updated to the eligible charging contact statuses.
- The timeline for the data fix activity (to close the open DN MUR contacts) will be based on the agreed cut off date.
- The last run of the .MIV file from CMS will be based on the agreed cut off date.

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SECTION 3:
Detailed Design

03

3a. Design Considerations

3b. Requirements Clarification

SECTION 3: Detailed Design

3a. Design Considerations

- 3a.i XRN 5949 - New Priority Consumer Category related to Community Heating (Phase 2)
- 3a.ii Notice of amendments and updated made to the Gas Enquiry Service Portal User Guide Supplementary Document
- 3a.iii CDSP Solution to support REC change I0219 Stranded RMPs in Defunct Supplier
- 3a.iiii Maintenance of a capacity plan

3b. Requirements Clarification

None for this meeting

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XRN5949 – New Priority Consumer Category related to Community Heating

Detailed Design Overview

Change Background

Priority Consumers are certain gas Supply Meter Points (SMPs) for Industrial and Commercial sites that have been identified to be deemed priority during a national gas emergency to ensure that they are mitigated from any direction to cease off taking gas.

Currently there are three categories of Priority Consumers, as defined under the Secretary of State's letter of direction to Gas Transporters, dated October 2022:

Category A: Relevant customers where a failure in the supply to their premises could put lives at risk.

Category B: Relevant customers for which the sudden loss of gas causes or threatens to cause serious damage, for an unacceptably prolonged period, to human welfare, the environment or the security of the United Kingdom that cannot be reasonably mitigated.

Category C: Relevant customers taking over 2 million Therms (58.6m kWhs) per annum for which the sudden loss of gas would result in repair or replacement costs amounting to 10% or more of the Site Fixed Tangible Asset Value.

Following on from the Gas Task Group led by National Gas Transmission & Distribution Networks, and in conjunction with the Department for Energy Security & Net Zero (DESNZ), it has been recommended that a new Priority Consumer category (Category D) related to Community Heating is introduced within Central Systems to support downstream industry processes, e.g. Load Shedding activities in the event of a Gas Deficit Emergency.

To facilitate this, DSC Change Proposal XRN5949 was raised and developed with a Solution Option Change Pack being issued in April-26 and Solution Option 1 approved to move into Detail Design phase at Change Management Committee (ChMC) in May-26.

Change Background

In line with discussions at ChMC surrounding potential delivery options and the immediate industry requirement for the introduction of Category D (CAT D) into the Priority Consumer process by Winter 2026, it is proposed that XRN5949 be delivered in 2 parts.

Part A Tactical (Implemented October 2026): Interim manual process for handling the introduction of Category D requests (including Bulk Upload), amending the Proforma for requesting Priority Consumer Sites and ensuring category D SMPs are visible to industry participants via existing manual reporting.

Part B Enduring: Amending the Supply Point Register to accept Category D as an allowable value (including file format amendments for industry consumption) and ensure these values are automatically visible within UK Link Portal and feed GES Priority Consumer indicator.

Part A Tactical was implemented in **October 2026** and is currently available for Shippers to raise Category D requests for SMPs.

This Detail Design Change Pack, and the following sections, outlines the changes proposed as part of **Part B Enduring**, looking to replace the interim tactical arrangements with the enduring system solution for Category D within the Priority Consumer process.

Part B – Enduring Change Overview

Part B Enduring Solution will complete the introduction of Category D into the UK Link Priority Consumer process and will replace the temporary offline process introduced as part of Part A Tactical in October 26.

There are six main elements to Part B Enduring, these are as follows:

- **UK Link Portal** – Priority Consumer Requests: Amendments to the existing Priority Consumer process to support the day-to-day addition, amendment and removal of Category D for a given site through the UK Link Priority Consumer functionality, for both Shippers and GTs.
- **Amendment Referral Process:** Enhancements to the existing referral process to support Category D requests, including provision of Supporting Information to GTs and referral outcome notifications to Shippers.
- **Operational Processing** – Changes to the existing CDSP Priority Consumer process and internal UK Link functionality to support the day-to-day processing of Category D, including requests received through the existing manual process.
- **Industry File & API Changes:** Updates to existing file formats, template and API documentation to recognise Category D as an allowable Priority Consumer Category value
- **Industry Reporting** – Amendments to existing Priority Consumer reporting and GES functionality to incorporate Category D
- **Tactical to Enduring Caseload Transfer:** Migration of active Category D records captured through Part A Tactical into the enduring UK Link solution.

Part B – File Format Changes

The CDSP will provide the capability to request a bulk list of sites to be added and associated with CAT D. The facility is sized to cater for a bulk add of a total of up to 12,000 individual sites, submitted by a multiple number of requestors. The facility is not designed to handle updates to/from CAT D to/from another category, or the removal of CAT D; such requests must be made via the individual requests made via the "Priority Consumer Application Form".

As part of the Enduring solution, the existing industry file, template and API specifications that contain Priority Consumer Category information will be updated to recognise Category D as an allowable value.

- The **S15_TRANSFER_OF_OWNERSHIP** record within the **TRF, TMC** and **TRS** specifications will be updated to include 'D' as an allowable value for **PRIORITY_CONSUMER_CATEGORY** data item.
- **'UK Link Data API Design Specification'** document is updated to include Category D as an allowable Priority Consumer Category value.

- The CDSP will be seeking approval for the revised **S15 Record Format, TRS File Format** and **the revised API Design Specification** as part of the submitted XRN5949 Part B Detail Design Change Pack.

Note: Changes to GES services will also be made to include Category D as an allowable value within the impacted services, this will be progressed via the RECCO in accordance with their Change Management Procedures.

Part B – Enduring-Industry Reporting

Following implementation of the Enduring solution, Category D will be incorporated into the existing BAU Priority Consumer reports issued to the relevant stakeholders. The separate Category D reporting introduced as part of the Tactical solution will therefore no longer be required for ongoing reporting and will be decommissioned.

Existing Priority_Consumers_Reports will be updated to include Category D

- Monthly report sent to Shippers
  e.g. Priority_Consumers_Report_SHP_YYYY-MM-DD-HH-MM-SS
- Weekly report sent to Distribution Networks
  e.g. Priority_Consumers_Report_GTX_YYYY-MM-DD-HH-MM-SS
- Monthly report sent to IGT
  e.g. IGT_Priority_Consumers_Report_YYYY-MM-DD
- Monthly Report sent to NTS
  e.g. Priority_Consumers_Report_NTS_YYYY-MM-DD-HH-MM-SS
- Monthly Priority Consumer Report AQ (DM PRIAGGS) for CAT D to National Gas
  e.g. PriConAggAQs_YYYY-MM-DD-HH-MM-SS

Next Steps

- The Detailed Design Change Pack (DDCP) was issued for consultation on **16th November 2026**
- Shippers, DNOs and IGTs will vote on the outcome of the DDCP consultation at ChMC on **23th November 2026**



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Thank you

Any questions?



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3a.ii
Notice of amendments and updated made to the Gas Enquiry Service Portal User Guide Supplementary Document

Background

- As part of the ongoing RECCO Enquiry Service Evolution Programme, we have identified that the Master Admin User (MAU) / Local Security Officer (LSO) Guide published document may inadvertently suggest that users have the ability to create new MAU Admin Users
- We are proposing a minor amendment to the relevant slides to ensure the content accurately reflects the functionality and permissions currently available to users
- The proposed update is administrative in nature and is intended to improve the accuracy and clarity of the documentation.
- As this is a dual-governed document, we wanted to provide visibility of the proposed changes to this group ahead of submitting the formal change pack, and to confirm that the amendment does not alter any existing permissions but simply aligns the documentation with the functionality currently available.

Copy of the MAU User Gude can be located here Gas Enquiry Service (GES)

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Document Classification: Internal

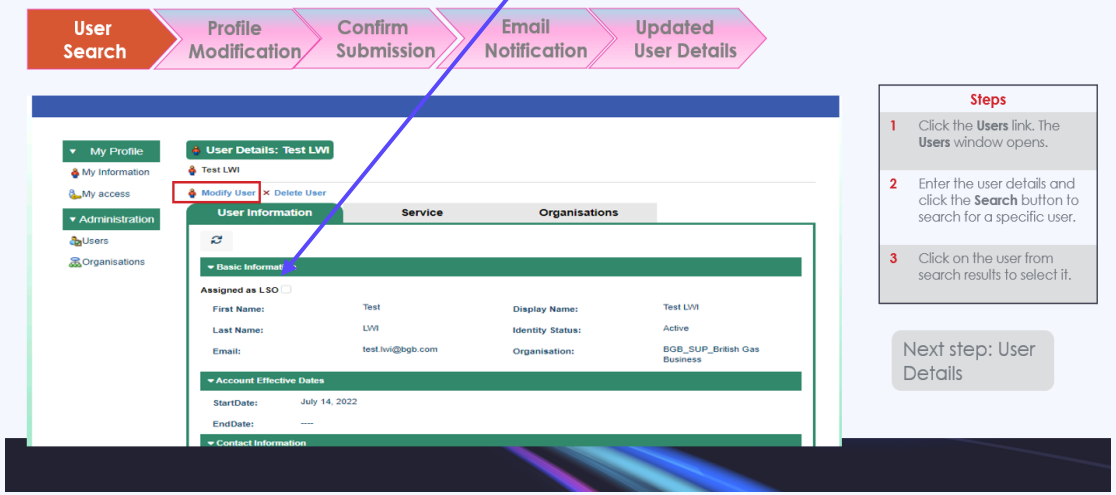
Identified changes – Select User To Modify

- The identified changes are contained within lesson 3 of the user Guide only.
- The following screen shoots will capture the suggested amendments being made.

Current Slides

- Original slides created using a Xoserve login which has more access than a standard MAU user
- The use of this access displays the assign LSO option

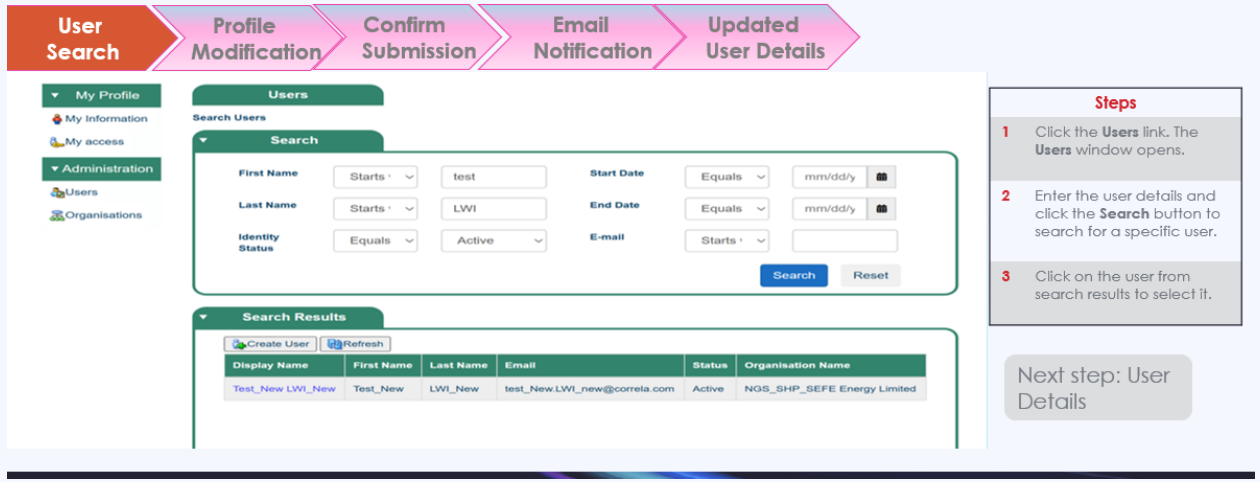
3. Modify User Profile
3.1 Select the User to Modify



Amended Slides

- Updated slides created using a standard MAU user login. As a result the assign LSO functionality box is removed

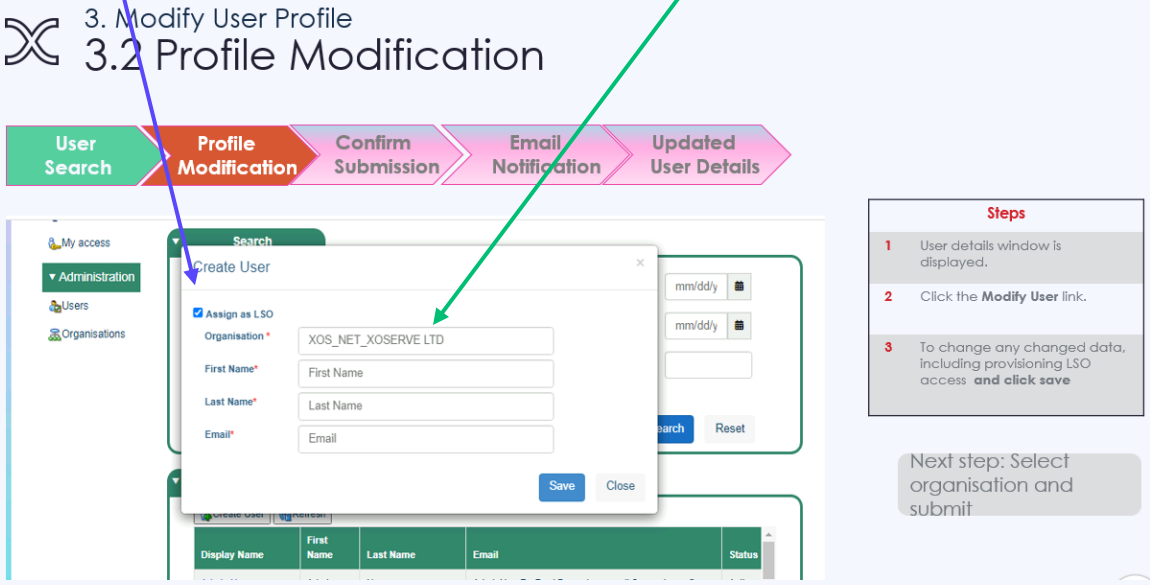
3. Modify User Profile
3.1 Select the User to Modify



Identified changes - Profile Modification

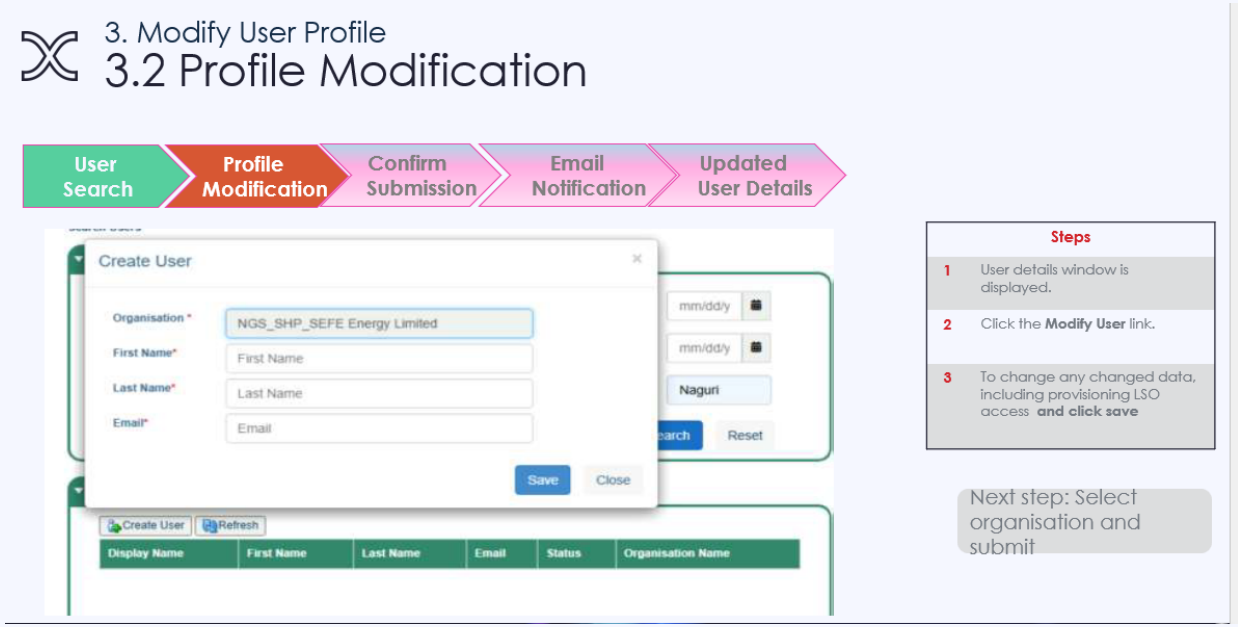
Current Slides

- Profile Modification slides again shows the Assign LSO function and this is due to an Xoserve Admin Login being utilised when creating the original slides



Amended Slides

- Profile Modification slide when using a non Xoserve login this does not display the assign LSO function

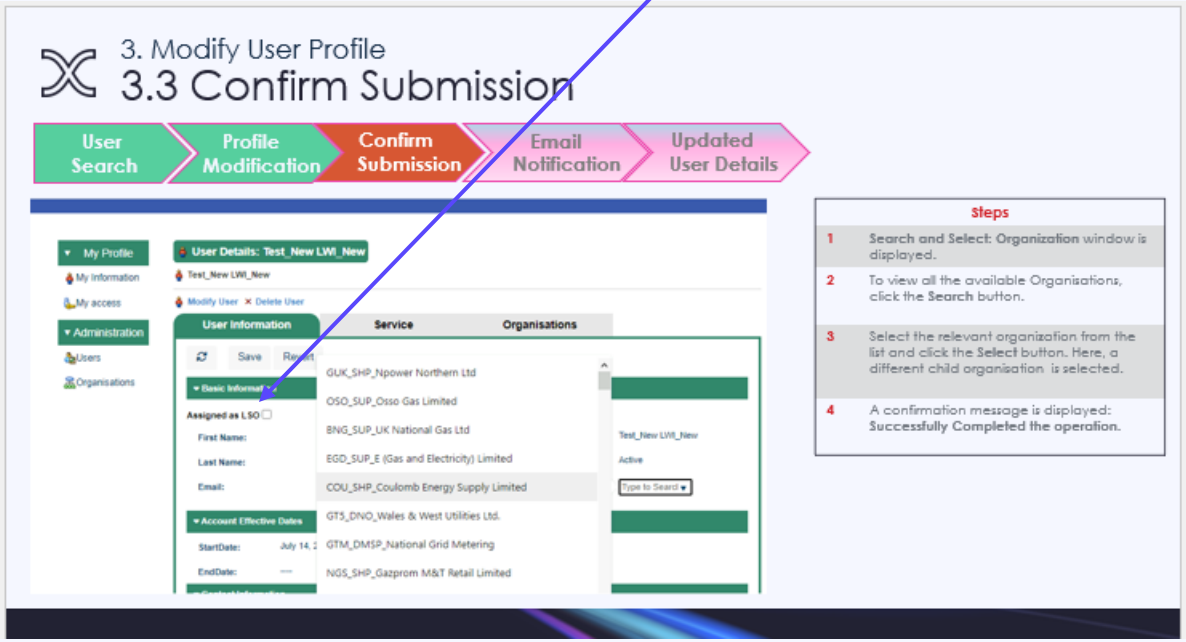


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Identified changes – Confirm Submission

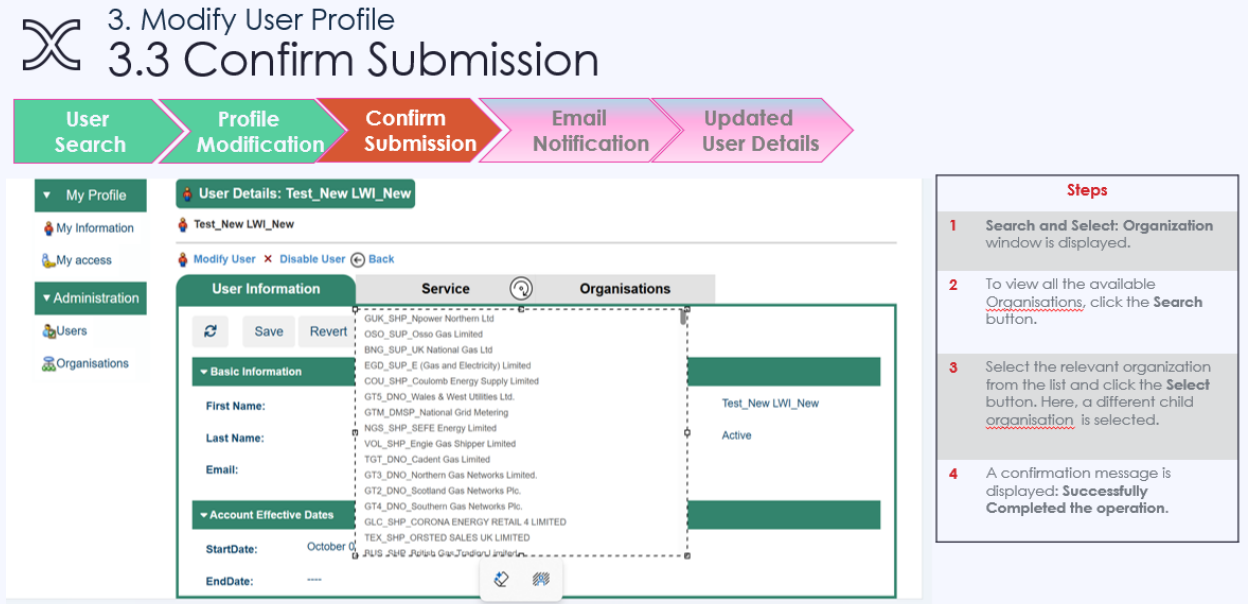
Current Slides

- Confirm Submission slide shows the LSO box



Amended Slides

- LSO box has been removed

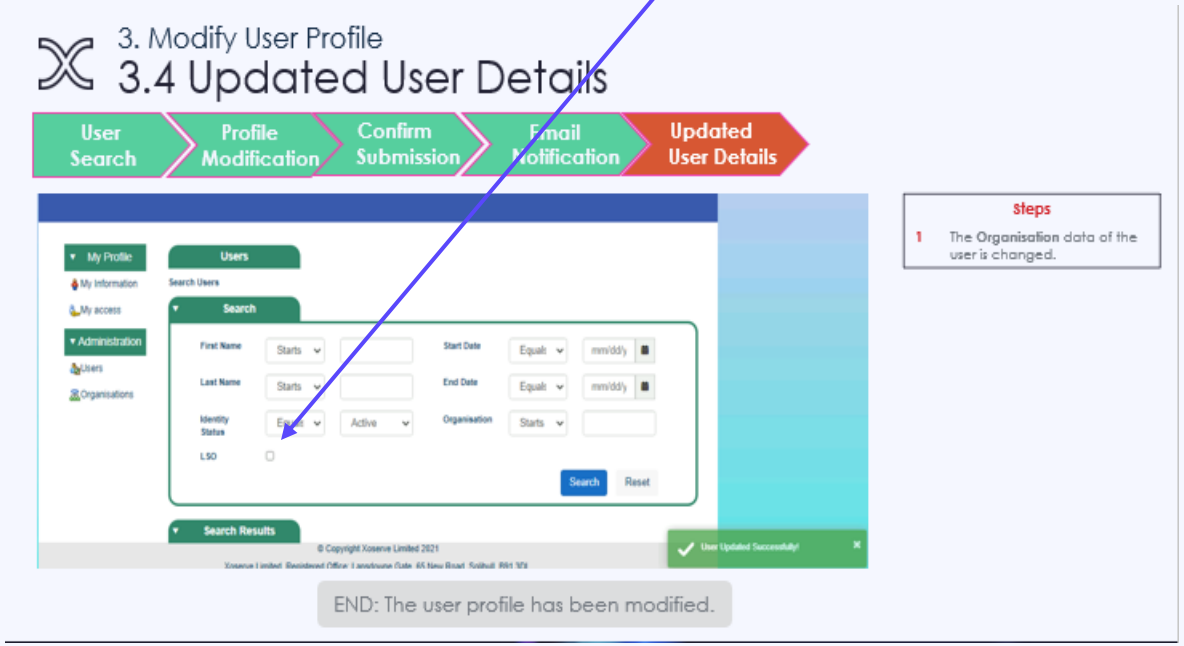


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Identified changes – Updated User Details

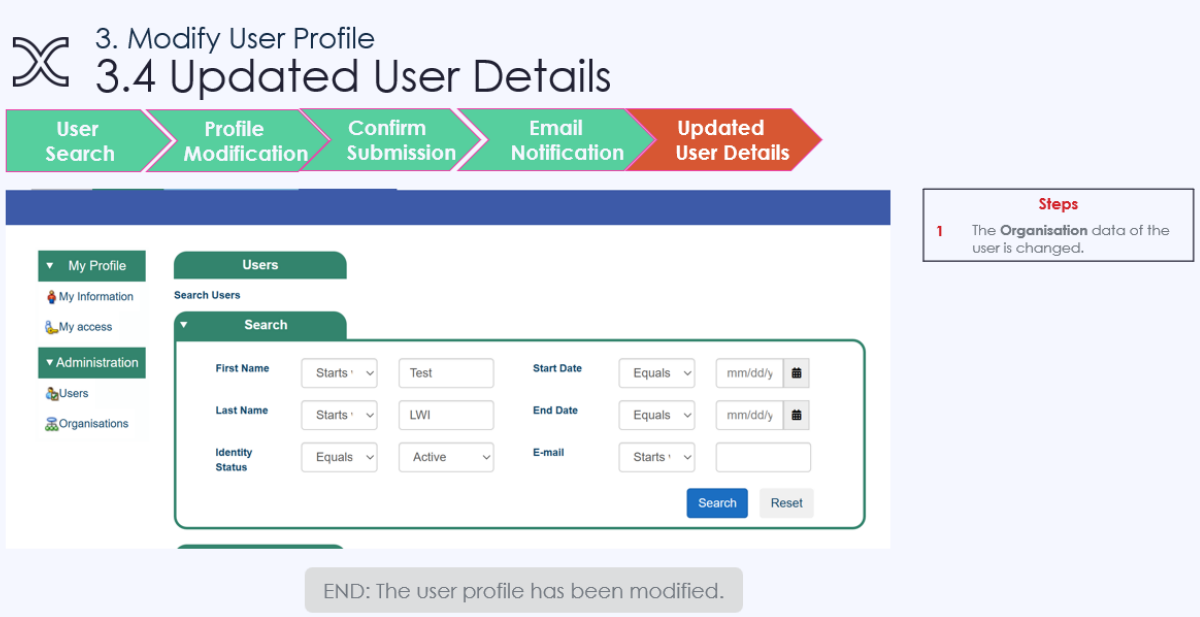
Current Slides

- Updated User details shows the LSO box function



Amended Slides

- LSO box has been removed



AS highlighted through the screen shots the suggested amendments are administrative changes and do not impact the existing functionality available to users

Next steps

- Raise a Change Pack for approval, with a proposed 10-day consultation period
- In parallel, raise a REC Category 3 change to facilitate the required slide updates
- Following approval of both changes, publish the updated slide pack for users simultaneously

- Note following completion of the RECCo Enquiry Service Evolution Programme this document will be solely maintained for the UK Link Portal and will wholly revert to DSC Ownership – a separate change will be raised to undertake this change

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Thank you!

Any questions?



3a.iii
CDSP Solution to support REC change I0219 Stranded RMPs in Defunct Supplier

Link to Detailed Design Change Pack

3a.iiii Maintenance of a Capacity Plan

Within the UK Link Manual, the UK Link IS Service Definition sets out:

(a) the performance standards which the UK Link system is designed to meet, including design maximum volumes;
(b) the standards and rules with which UK Link Users must comply when accessing the UK Link system;
(c) the processes which will be followed in relation to:
Service Request and Incident Management Processes;

- Disaster Recovery
- Change and release management;
- Service Review and Reporting;
- Design Maximum Volumes; and
- Performance Levels

To enable the CDSP to monitor and manage system capacity Users are required to provide a 12-month forecast of utilisation at six monthly intervals.

3a.iii. Maintenance of a Capacity Plan

As a result of this, we are requesting all Users to submit their next 12 months forecasts to the CDSP where they believe them to be different from previous volumes.

The key transactions, listed in the IS Service Definitions, are:

- Gas Flow Day Nominations and Renominations;
- Supply Point Enquiries;
- Supply Point Nominations;
- Detail Registration Nominations
- Base Registration Nominations
- Supply Point Amendments (as specified in UNC TPD G Annex G-1) – including Class Amendment and Organisation Entity changes (e.g. MAM Id Update);
- Meter Reading submissions by Supply Point Classes 2, 3 and 4;
- Meter Information Notifications;
- Meter Information Update Notifications.

We would invite all Users to send their forecasts to uklink@xoserve.com by 30th November 2026

Section 4: Release/Project Updates

04

4a. June 27 scope

4b. XRN 5983 February 26 Major release

4c. XRN 6095 November 26 Major Release

4d. XRN 6065 Minor Release 16

4e. Minor Release 17

June 2027 Major Release Updated Scope

Release	June 2027 Major Release
Implementation Date	25th June 2027

XRN / Ref	Title	Proposer	Benefitting	Funded by	Estimated Cost	Design Approval	BER Approval
5949	New Priority Consumer Category related to Community Heating	National Gas	Shipper, DN, IGT, NG	Service Area 3	£120k - £230k	Dec 26 ChMC	Jan 27 ChMC
6056	Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status	Cadent	Shipper, DN, IGT	Service Area 3	Expected **Dec** 26	TBC	Jan 27 ChMC
6079	UNC 0926S Maintenance criteria for Emergency Contact data held in Central Systems	Cadent	Shipper, DN, IGT	Service Area 3	Expected Dec 26	TBC	Jan 27 ChMC
6122	Amendment to emergency contact data provision to GTs, IGTs & NGT	Wales & West Utilities	Shipper, DN, IGT	Service Area 3	Expected Dec 26	TBC	Jan 27 ChMC

Decision	Presented for approval

June 2027 Major Release Scope Update

Scope Update

There are now two changes recommended for inclusion – XRNs 5987 & 6000. However, assessment is ongoing to determine whether additional changes can be considered for this release.

- XRN 5949 – Detailed Design to be published in November – Allowable Value Change (Additional Priority Consumer Category (D)).
- XRN 6056 - Solution Options expected in December – Allowable Value Change (Status IS); removal of CL Status
- XRNs 6079/6122 - Solution Options expected in December - no changes to existing UKL file formats are anticipated.
- **BER approval expected in January 2027 (please note this gives 5 months notice of costs for this release).**

Other changes may be presented to ChMC at future meetings for consideration to add to this scope.

XRN 5983 – February 26 Major release - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs

Status Justification

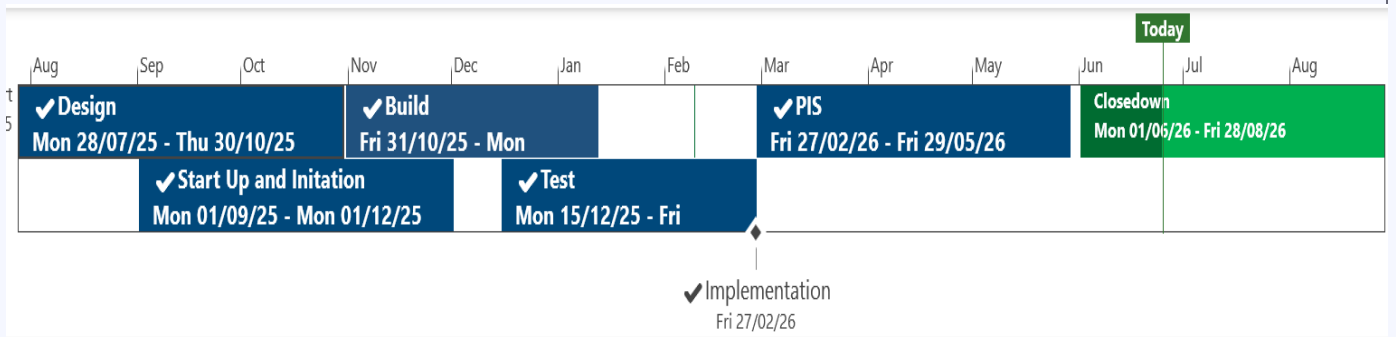
Schedule

The scope of February 26 Major Release was presented for approval at the ChMC meeting on 10/09/25.

Overall release is tracking to target. Project was successfully implemented 27/02/26, Post Implementation Support completed 10/05/26 and is now currently in closedown due to complete 28/08/26.

Progress Update:

- XRN5906, 5872, 5914/5922 has completed Post implementation support (PIS) and been handed over into BAU 29/05/26.
- Closedown in progress for XRNS 5906, 5914/5922
- PIS on hold for 5872, subject to submission of reporting request



Implementation date 27th February, contingency date 6th March

Risks and Issues

N/a

Costs

Changes are currently delivering with projected costs.

Scope

XRN5906 - Extending the PC4 Read Submission Window.
XRN5872 - Updates to the AQ Amendments Process.
XRN5914/XRN5922 - Shorten of the current LIS (Line in sand) date to 2-3 years & amend the LIS to rolling Period.

XRN 6095 – November 26 Major Release - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs
	Status Justification		

Schedule

The scope of Nov 26 Major Release was presented for approval at the ChMC meeting on 08/04/26; XRN 5940 BER element was originally approved on 10/06/26.

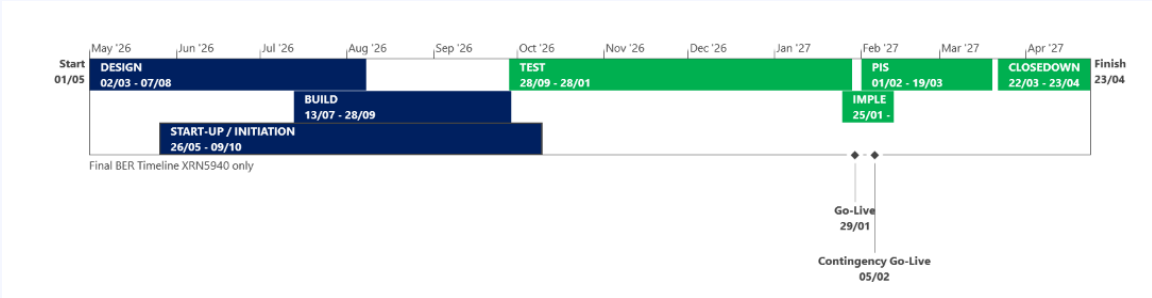
Implementation date - 29/01/27;

Updated BER was shared and approved on 14/10/26 at the October ChMC.

Progress Update:

- Design complete – 10/07
- Build complete - 22/09
- System Testing complete – 02/10
- User Acceptance Testing and assurance in progress

Decision in October ChMC: N/A



Complete On Track At Risk Overdue

Implementation date 29th January 2027

Risks and Issues

Internal commercial signoffs have not been fully completed – this is expected to be resolved by 30/10/26.

Costs

Costs as per BER

Scope

XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month

XRN 6065 – Minor Release 16 - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs
	Status Justification		

Schedule

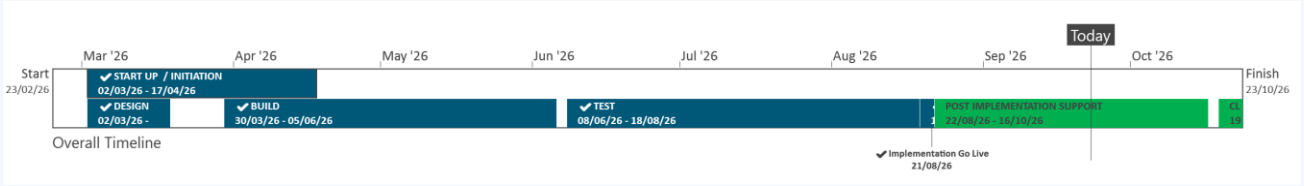
The scope of Minor Release 16 was presented for approval at the ChMC meeting on 08/04/26.

Overall release is tracking at **Green**; Build completed on 05/06/26. Test completed on 18/08/26. MiR 16 successfully went live on 21/08.

Progress Update:

- XRN 6081A PIS is in progress.
- Class 4 Adjustments issued in September Amendment invoice (26/10/26).
- Class 3 Adjustments expected to be released in October Amendment invoice (25/11/26).

Decision in October ChMC: None



Complete On Track At Risk Overdue

Implementation date 21st August

Risks and Issues

Costs

UK Link costs covered under Service and Operate funding

Scope

XRN 6081A – Meter Reading Service Improvement A - Fix Historic NDM Check to Check Reconciliation Periods.

XRN6045 – Minor Release 17 - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs

Status Justification

Schedule

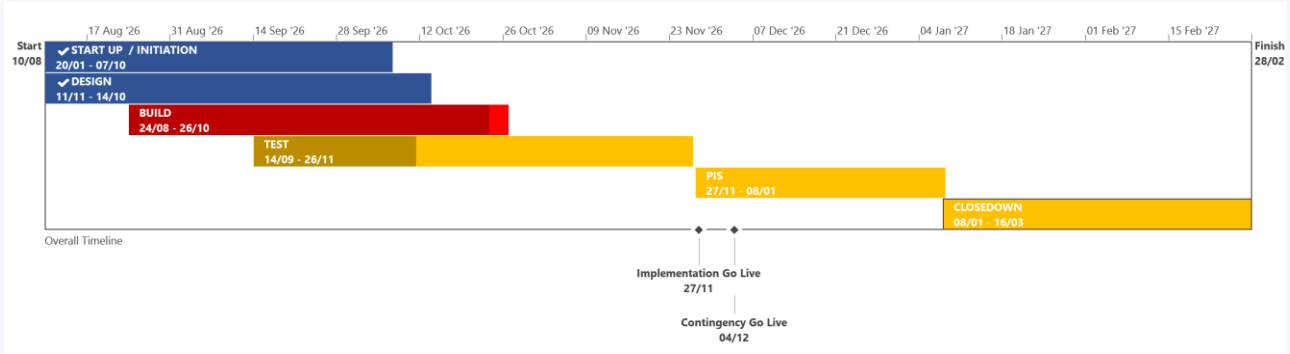
The scope of Minor Release 17 was presented for information at the ChMC meeting on 12/08/26.

Overall release is behind plan and tracking at red; project is planned to implement on 27/11/2026 with a risk that XRN5955 maybe delayed due to issues found during build

Progress Update:

- XRN5805 & XRN6081.B have completed System Test and progressed into UAT
- XRN5955 build has completed and is pending sign off.
- A change variation has been raised on 5955 which is causing the delays to subsequent phases
- XRN5582b has completed design and is in system testing with SIT due to start 2/11 and complete 6/11.
- **Customer Awareness** Training is scheduled for 17/11 for 5955 & 5805
- Implementation prep is underway for all changes

Decision in Nov ChMC: None



Complete On Track At Risk Overdue

Implementation date 27th November 2026, contingency date 4th December 2026

Risks and Issues

N/A

Costs

Forecast to complete delivery against approved MTB funds

Scope

XRN 6081.B – Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution
XRN5805 - Alternative Solution to address instances where VBA macros are present in DN Templates
XRN5955 – Private networks duplicate MPRNs – options for long term fix
XRN5582b -Energy Invoice Upload from UK Link to Gemini



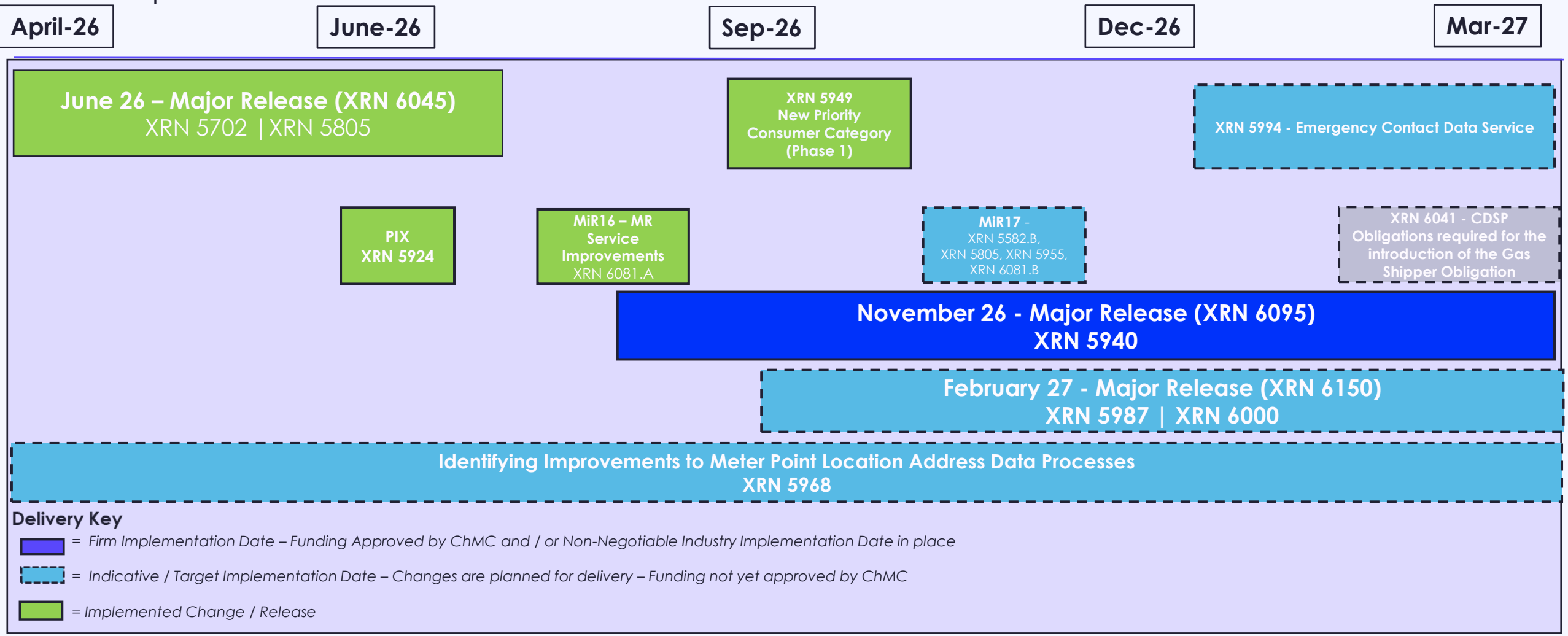
Section 5:
Change Pipeline

05

Change Pipeline

2026/27 Forward View - Change Delivery Plan

April 26 – March 27



Slide produced 28th Oct 2026

Forward View - Change Delivery Plan– **April 2026 – March 2027**

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Delivery Date	Release Type	Firm / Indicative
5702	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£158k	26 June 2026	Major	Firm
5924	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	N/A	31 June 2026	Adhoc	Firm
5810	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	N/A	31 July 2026	Adhoc	Firm
6081 A	Meter Read Service Improvements Part A Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution	Xoserve	Shipper DN	N/A	N/A	August 2026	Minor	Firm
5805	Alternative Solution to address instances where VBA macros are present in DN Templates	WWU	DN	DN	£160k	26 June 2026 / November 2026	Major	Firm
5949	New Priority Consumer Category related to Community Heating (Phase 1 / Phase 2)	NGT	All DSC Customers	TBC	£230k	September 2026 / June 2027	Adhoc / Major	Firm / Indicative
6081 B	Meter Read Service Improvements Part B Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution	Xoserve	Shipper DN	N/A	N/A	November 2026	Minor	Firm
5955	Private networks duplicate MPRNs - options for long-term fix	Cadent	DN	DN	TBC	November 2026	Minor	Firm
5940	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	Shipper	£270k	29 January 2027	Major	Firm
5987	Modification 0915 – Debt Relief Scheme Payment (DRSP)	NGN	Shipper DN IGT	NGT DN	TBC	February 2027	Major	Indicative
6000	Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper	WWU	Shipper DN IGT	DN	TBC	February 2027	Major	Indicative
6041	UNC Modification 0922 (IGT UNC Modification 180) – CDSP Obligations required for the introduction of the GSO	CDSP	ALL DSC Parties	TBC	TBC	**Withdrawn**	Adhoc	Indicative
5994	Emergency Contact Validation Service	Cadent	Shipper DN	TBC	£170k	March 2027	Adhoc	Indicative

Change Backlog – Priority Service Changes 'In Progress'

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	November 26 - ChMC Update
5972	CDSP provisions to support new Supplier Deed of Undertaking (DoU) Licence Condition (9a)	Cadent	DN IGT	DN	Requirements	Change Proposal raised on behalf of DNs to ensure new Deed of Undertaking arrangements are put in place with Supplier organisations. Analysis on Invoicing processes (charge types) to be performed and validated with DNs.
6067	Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894)	Cadent	Shipper DN NGT	TBC	Requirements	Ofgem have approved mod 0894 enabling us to continue to progress this change. Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
6066	Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894A)	National Gas Transmission	Shipper DN NGT	TBC	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
6079	UNC 0926S Maintenance criteria for Emergency Contact data held in Central Systems	Cadent	Shipper DN IGT	Shipper DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification. XRNs 6079 and 6122 are aligned changes.
6122	Amendment to emergency contact data provision to GTs, IGTs & NGT	Wales and West Utilities	DN IGT NGT	DN	Requirements	New Change Proposal raised to progress a solution that ensures only mandatory Emergency Contact Data is shared with DNs, NGT and IGTs, supporting ongoing GDPR and UNC compliance. Delivery to align with Modification 0926S and XRN6079, subject to relevant approvals.
6123	Introduction of a DN Daily Metered Designation Category (UNC Mod 0933S)	Cadent Gas	Shipper DN IGT	TBC	Requirements	New Change Proposal raised to progress solution that introduces a new 'DN Daily Metered' designation, enabling DNs to access hourly and daily consumption data for selected Class 2, 3 and 4 Supply Meter Points without changing Product Class obligations. Delivery subject to Modification 0933S and relevant approvals.

Change Backlog – Remaining Changes 'In Progress'

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	November 26 - ChMC Update
5950	DSC Invoice Number generation review	CDSP	Shipper DN & NGT	TBC	Solution Assessment	Solution options currently being assessed and reviewed by National Gas ahead of Detailed Design commencing.
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Solution Assessment	Solution Option issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision and agreement on how to progress.
5968	Identifying improvements to Meter Point Location Address Data processes	Cadent	DN	DN	Analysis	Change to incorporate findings of XRN5546 as discussed in July '26 ChMC. Parent Change Proposal raised to perform analysis and make recommendations on changes that can be implemented to the Address Amendment process.
6039	Provision of IGT SMP Data to DNs	NGN	DN IGT	DN	Requirements	Change Proposal raised to progress solutions that enable DNs the ability to receive IGT SMP data. Requirements definition has commenced and solution assessment due to take place in June.
6056	Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status	Cadent	DN IGT Shipper	DN	Solution Assessment	Change Proposal raised to progress solution that enables DNs and other industry stakeholders the ability to acknowledge a Supply Meter Point Status of Isolation. Target June-27 Implementation, subject to relevant approvals.

Change Backlog – 'On Hold' Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	November 26 ChMC Update
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Agreed following August bi-party CSEP meeting that change will remain on hold whilst data cleansing activities were progressed.
5471	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	TBC	Low Priority – CDSP raised Change Proposal
5806	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	TBC	Following reassessment of requirements, meeting to be scheduled with proposer by CDSP. Discussed with proposer, reassessment of requirements in progress. Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource

DSC Change Pack Consultation Plan
(two-month view)

Nov – 26

Dec - 26

Jan – 26

XRN 5949 - New Priority Consumer Category related to Community Heating (Phase 2)

Notice of amendments and updated made to the Gas Enquiry Service Portal User Guide Supplementary Document

Maintenance of a capacity plan

Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper

XRN 5987- Modification 0915 – Debt Relief Scheme Payment (DRSP)

XRN 6079 - UNC 0926S Maintenance criteria for Emergency Contact data held in Central Systems

XRN 6122 - Amendment to emergency contact data provision to GTs, IGTs & NGT

XRN 6056 - Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status

Key

= *Design Change Pack for Consultation*

= *Solution Option Change Pack for Consultation*

= *For Information Change Pack*

Slide produced 28th Oct 2026

Section6: AOB

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None for this meeting

Section 7: Annex

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7a. ChMC Update

7b. Rec Update

7c. POAP