



## **DSC Delivery Sub-Group**

**Monday 23rd September 2024**

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)

# Actions Outstanding September 2024

Title	Meeting Date	Action	Owner	Status	Update	Date Of Latest Update	Target Completion Date
24/0108	19/02/2024	<b>2c.ii. XRN5616 – CSEP Annual Quantity Capacity Management (part A)</b> ACTION: CDSP requested if TS could provide some scenarios of low pressure or capacity constraints to share at the next Joint IGT/DN working group on this change to support and allows us to demonstrate that this is managed well and discuss with relevant parties.	DSG (PO & TS)	Open	PO provided an update at the DSG meeting on 20/05/24 advising that this is continuing to be tracked and a further update will be provided at the June DSG on progress. <b>Update 24.06.24 DSG</b> - PO advised that Xoserve have continued to develop and assess alternative solutions and further develop the change. Discussions have taken place with the DNs and Xoserve are in a position to baseline the functionality of this change and agree the design before we take forward to delivery. PO confirmed that a Detailed Design Change Pack (DDCP) will be delivered mid-July and will include additional information that this change has addressed this action, it will incorporate the likely volumes that this change will benefit, PO advised that a discussion will take place with the DNs and IGTs to put this together before we submit the DDCP - <b>C/F Update: 22.07.24</b> PO advised that this action would stay open until the Change Pack has been produced in August and closed out. The results will be provided in the August DSG meeting. <b>19.08.24 Update</b> PO noted that this action will stay open while the change goes through the design phase. Slides 14-21 of the DSG meeting provided further update on current status.	19/08/2024	19/08/2024
24/0110	25/03/2024	<b>2a.i. XRN5732 Inclusion of IGT MPRNs into specified existing DSC Processes.</b> KD requested that further clarification on assessing how CDSP know that there is no misalignment of portfolio to ensure all meter points are captured before getting into deep design.	DSG (PO)	Open	PO advised that this is still being progressing with IGT customers at the moment and requested to c/f for further update in June DSG. <b>Update DSG 24.05.24</b> PO advised that this is a change Xoserve have been developing to ensure that IGT MPRNs are included in the Gas Safety Regulation process. Xoserve have confirmed that this functionality is available and is primarily a case of ensuring IGTs have the information available and training to take this forward. C/F. <b>Update 22nd July</b> PO advised that this has been progressing well and will keep this action open until there is some understanding and stability of the processes that are in place. <b>19.08.24 Update</b> PO advised that analysis has been completed and an update will be provided to ChMC and DSG of the specified DSC Services that are enabled for IGT MPRNs. PO continued by confirming that the annual Mod0431 Shipper/Transporter – Meter Point Reconciliation exercise has communicated that IGT MPRNs should be included within the extracts taken in 2024	19/08/2024	19/08/2024
24/0113	24/06/2024	<b>3 a.ii. XRN5615 – Establishing / Amending a Gas Vacant Site Process</b> - CDSP to ensure the Detailed Design Change Pack is updated to reflect the above change to bullet point, CMS will notify if/when an AQ correction is required as part of Vacancy exit' to something clearer, as not a mandatory requirement.	DSG (PO)	Open	Change Pack was issued in July 2024 and provided clarification on the points raised in June DSG. This was approved into delivery at ChMC in August.	19/08/2024	19/08/2024



## 2. Changes in Change Development



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

2a.i. XRN5824 Updates to the CDSP Service Description Table (V34)

## XRN 5824 – Updates to the CDSP Service Description Table (v34)

Customer Parties	Impacted parties
<b>Shipper</b>	<b>X</b>
<b>Distribution Network Operators (DNOs)</b>	<b>X</b>
<b>National Gas Transmission</b>	<b>X</b>
<b>IGTs</b>	<b>X</b>
This CP is for information only and will be voted for approval at CoMC 18/09/24	

Change Type	Regulatory
Priority	High
Proposer	Xoserve
Change Proposal	<a href="#">Link to CP page</a>

### Change Description

**For Information:** This Change Proposal has been raised to approve the introduction of a new service line to CDSP Service Description table to support XRN5793 Platform to support Performance Assurance Committee (PAC).

DSC Service Area Associated Funding Split	N/A
Proposed Funding split from Proposer	N/A

## 2b. Change Proposal Initial View Representations

- None for this meeting

## 2c. Undergoing Solution Options Impact Assessment Review

- None for this meeting





### **3. Changes in Detailed Design**

## 3a. Design Considerations

3.a.i. XRN5615 Establishing/Amending a Gas Vacant Site Process  
(Modification 0819)

3.a.ii. Maintenance of a Capacity Plan



## 3a. Design Considerations



# **XRN5615 Establishing/Amending a Gas Vacant Site Process (Modification 0819)**

## **Design Considerations**

# XRN5615 Design Considerations

## Background

- XRN5615 'Establishing/Amending a Gas Vacant Site Process' will allow Shippers to warrant certain sites as being Vacant.

## June DSG

- We asked what would be the likely volume of Vacant site requests.

## July Detailed Design Change Pack

- We asked what would be the volume at Go-Live and on subsequent months.

## Responses

- We are awaiting responses but have received none so far.

# XRN5615 Design Considerations

## **Our working assumption**

- Shippers will not have a requirement to request exceptionally large numbers of Vacant sites.

## **Performance testing**

- Performance testing is planned to take place in October, where we will be able to provide a view of what daily volume of Vacant site requests the system can handle. This volume will be used to define the daily capacity of the service.

## **The ask**

- If you know the number of Vacant site requests you plan to raise at Go-Live (or thereafter), then we encourage you to make this known to us before Go-Live, in case you need help to manage your throughput.



**Any questions?**



# Maintenance of a Capacity Plan

For Information



Within the UK Link Manual, the UK Link IS Service Definition sets out:

- (a) the performance standards which the UK Link system is designed to meet, including design maximum volumes;
- (b) the standards and rules with which UK Link Users must comply when accessing the UK Link system;
- (c) the processes which will be followed in relation to:
  - Service Request and Incident Management Processes;
  - Disaster Recovery
  - Change and release management;
  - Service Review and Reporting;
  - Design Maximum Volumes; and
  - Performance Levels

In order to enable the CDSP to monitor and manage system capacity Users are required to provide a 12-month forecast of utilisation at six monthly intervals.

As a result of this, we are requesting all Users to submit their next 12 months forecasts to the CDSP where they believe them to be different from previous volumes.

The key transactions, listed in the IS Service Definitions, are:

- Gas Flow Day Nominations and Renominations;
- Supply Point Enquiries;
- Supply Point Nominations;
- Detail Registration Nominations
- Base Registration Nominations
- Supply Point Amendments (as specified in UNC TPD G Annex G-1) – including Class Amendment and Organisation Entity changes (e.g. MAM Id Update);
- Meter Reading submissions by Supply Point Classes 2, 3 and 4;
- Meter Information Notifications;
- Meter Information Update Notifications.

We would invite all Users to send their forecasts to [uklink@xoserve.com](mailto:uklink@xoserve.com) by **30<sup>th</sup> September 2024**

## 3b. Requirements Clarification

- None for the meeting



## 4. Release/Project Updates

## 4. Release/Project Updates

- 4a. February 25 Major Release - Scope Decision
- 4b. XRN5711 June 24 Major Release Update
- 4c. XRN5778 November 24 Major Release Update
- 4d. DDP Update



## 4a. February 25 Major Release

Scope Decision

# Standalone Release for XRN5614 (Option 2)

- Option to deliver XRN 5614 as a Standalone Release on 10<sup>th</sup> January 2025 is presented for ChMC consideration as follows:
- Detailed Design for XRN5 614 was approved at June ChMC.
- BER presented at September ChMC meeting for approval to firm delivery costs for Standalone Release for XRN5614.
  - Initial Solution Option approved in March costed at £165k-£209k, further analysis & customer engagement has yielded an updated actual cost of £95,606 -
    - a reduction of £69,394 (42%) on the lower end of the original range.
    - as a Standalone Release there is no synergy benefit so this option will cost £5,888 (7%) more than if it was grouped with XRN5616b as part of the February 25 Major Release.

## ChMC Voting Outcome

- **Shippers and IGT voted to approve XRN5614, confirming a preferred delivery date of 28th February 25 – to align with a February 25 Release date**



**4b. XRN 5711 June 2024 Major Release**



# XRN5711 – June 24 Major Release - Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
Status Justification				
Schedule	<p>Overall release is tracking on target; <b>Green</b>, BER was approved in ChMC on 13/03. Build completed on 10/05, testing commenced on 22/04 completed on 21/06, implementation successfully completed on 28/06, with Post Implementation Support (PIS) completed on 26/07, Closedown on track to complete on 26/07.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>Implementation completed on 28/06</li> <li>Industry Change Awareness Session held on 04/06 for XRN5573B and XRN5675</li> <li>PIS complete on 26/07</li> <li>Closedown in progress, to complete on 25/10</li> <li>Upload, read estimation and notification for 82k Meter Points impacted by the P1 incident (MOD855) is in progress, 81k Meter Points completed, on track to complete remaining meter points b7 30/08.</li> </ul> <p><b>Decision in September ChMC:</b> None</p>	<p>The Gantt chart displays the project schedule from 01/04/24 to 22/11/24. Key tasks and their completion status are as follows:</p> <ul style="list-style-type: none"> <li><b>BUILD</b> (01/04/24 - 10/05/24): Complete (blue)</li> <li><b>System Test</b> (22/04/24 - 21/05/24): Complete (blue)</li> <li><b>PIS</b> (26/06/24 - 26/07/24): Complete (blue)</li> <li><b>Estimate and Upload</b> (01/07/24 - 31/07/24): Complete (blue)</li> <li><b>Shipper Adjustments</b> (07/24 - 07/11/24): On Track (green)</li> <li><b>Settlement</b> (08/11/24): On Track (green)</li> <li><b>Closedown</b> (27/09/24 - 26/10/24): On Track (green)</li> <li><b>Go Live</b> (28/06/24): Complete (blue)</li> <li><b>Contingency Go Live</b> (08/07/24): Complete (blue)</li> </ul>		
	Risks and Issues	<p><b>XRN5675</b> There is a risk that a change request may need to be delivered to cater for an update to the proposed combined read estimation and upload functionality to include the ability to bulk upload readings estimated offline for the 82k Meter Points impacted by the P1 Incident (MOD855). This is required to enable us to correct the settlement positions of the impacted parties through a billing adjustment if it is determined that re-estimating the reads at the point of upload is not preferred. Change Order UKLP-CR-107 in progress to deliver solution to correct the settlement position of the impacted parties.</p>		
Cost	<p>Customer Contingency for XRN5675 - £42,735, Change Order UKLP-107 spend of £32,822.75 allocated against Customer Contingency. Forecast to complete delivery against approved BER</p>			
Scope	<p><b>XRN5573B</b> - Update To The Priority Consumer Process  <b>XRN5675</b> - Implementation of 0836S - Resolution of Missing Messages</p>			



**4c. XRN 5778 November 2024 Major Release**

# XRN5778 – November 24 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			

## Status Justification

### Schedule

Overall release is tracking on target; Green, BER approved at ChMC on 12/06. XRN5615 and xrn5585 currently in testing, and XRN5720 has started Design

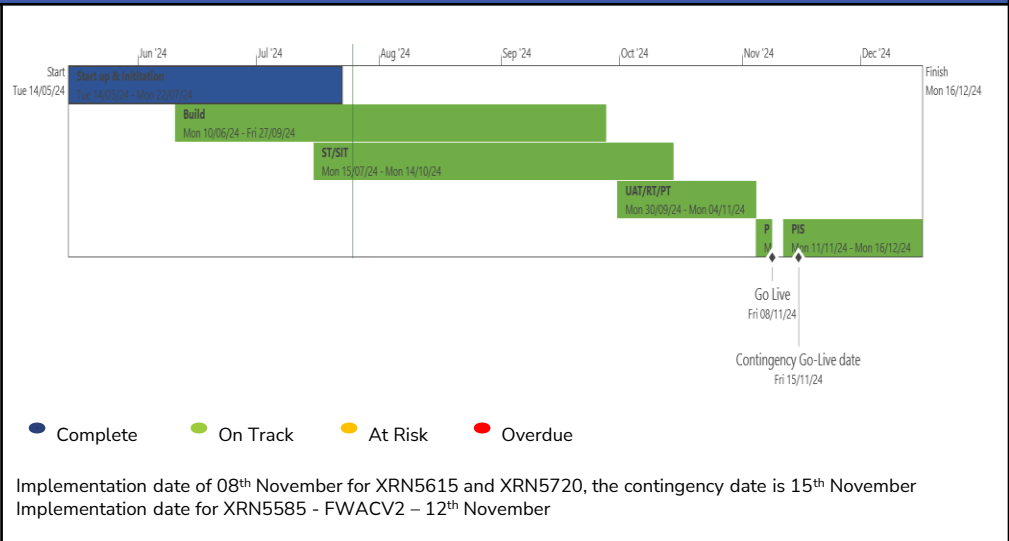
**Progress Update:**

- Build in progress for XRN5615 and 5585 on track to complete - 27/09
- System integration testing for XRN5585 commenced – 19/08
- UAT testing for XRN5615 commenced – 22/08
- CMS development in progress, and test data preparation is ongoing

**Upcoming Communications:**

- Implementation Approach/Plan (ChMC Deck) - 11/09
- Customer Awareness Session (Online Meeting) – 09/10
- Confirmation of Planned Implementation (Email/Web) – 08/11 (XRN5 5615/5720) 12/11 (XRN5585)
- CCR (ChMC Deck) – 12/03

**Decision in September ChMC:** None



### Risks and Issues

None

### Cost

Forecast to complete delivery against approved BER

### Scope

XRN5585 - Flow Weighted Average Calorific Value - Phase 2 Service Improvements (FWACV2)  
XRN5615 - Establishing/Amending a Gas Vacant Site Process (Modification 0819)  
XRN5720 - Modification IGT 173 Gateway delivery for RPC backing data



**XRN5778 November 24 Release**

**Implementation Approach  
November 24**

## XRNs in Scope of November 24

Change Reference	Change Title
XRN5615	Establishing/Amending a Gas Vacant Site Process (MOD0819)
XRN5720	Modification IGT 173 Gateway delivery for RPC backing data
XRN5585	Flow Weighted Average Calorific Value – Phase 2 Service Improvements (FWACV2)

# Principles

- Project plan for each activity for both Implementation Dress Rehearsal (IDR) and Implementation will be defined and agreed by all parties involved
- All external customers and internal business training and awareness sessions will have been completed prior to implementation (see Further Communications slide)
- All critical activities will be completed prior to implementation date (8th November 2024 for XRN5615 & XRN5770 and on 12<sup>th</sup> November 2024 for XRN5585) Further details will be provided (as per Further Communications slide)
- All required changes for all systems for each change e.g. UK Link CMS and DDP will be completed before the changes go live
- Code deployments will commence from 3am -7am on 8<sup>th</sup> November and 12<sup>th</sup> November 2024

# November 24 Release High Level Implementation Plan – XRN5615

- The implementation of this change consists of code transports for multiple systems
- Go-live date is 8th November 2024 –XRN5615

Nov24 Go-live (09:00)

7th Nov			8th Nov									
13:00	14:00	15:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	
Configure new control M jobs Request jobs to go on hold before go-live to release late				Process AQI & AQR files received till 3am	Code Deployemnt					QA Checks & Release the onhold Jobs		



# November 24 Release High Level Implementation Plan XRN5720

- The implementation of this change consists of code changes in EFT system to allow IGT's to process RPC files to Shippers.
- Go-live date is 8th Nov – XRN5720 Nov24 Go-live (09:00)

7th Nov				8th Nov							
12:00	13:00	14:00	15:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	
Setup and Configure EFT scripts and Event Rules to prepare for Production deployment.				Mapping the scripts to respective IGT's in EFT.		Enable the file transfer functionalities.			Monitor the file transfers.		



# November 24 Release High Level Implementation Plan XRN5585

- The implementation consists of code transports for multiple systems
- Go-live date is 12th November – XRN5585

Nov24 Go-live (09:00)

11th Nov			12th Nov									
13:00	14:00	15:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	
Configure new control M jobs Request jobs to go on hold before go-live to release late					Code deployment					QA Checks & Release the onhold Jobs		

## File Transition for XRN5615 & 5585

- To incorporate the changes to files and associated processing EFT/AMT MarketFlow channels will need to be closed
- We will follow the standard processing times and ensure that none of the file types identified in the following slide are awaiting processing and/or have processed successfully before we close the channels
- Monitoring of all inbound files and confirmation of all corresponding response outbound files will be completed by Friday 8<sup>th</sup> November 2024 , 02:59:59 for XRN5615 & Tuesday 12<sup>th</sup> November 2024 , 02:59:59 for XRN5585 prior to any transports taking place .
- Channels will be re-opened by Friday 8<sup>th</sup> November 2024, 09:00:00 for XRN5615 & Tuesday 12<sup>th</sup> November 2024, 09:00:00 for XRN5585 for the next standard job processing time

# File Format Transition plan XRN5615 & 5585

## Inbound files

### XRN5615

- AQI File received until 3am Friday 8<sup>th</sup> November 2024 will be processed as per old allowable values and file received post 3am will be processed as per new functionality of XRN5615 post Go-Live at 9am

### XRN5585

- AI files with 281 segment can be processed only after 9am Tuesday 12<sup>th</sup> November 2024
- New template naming convention must be used after 3am Tuesday 12<sup>th</sup> November 2024

# File Format Transition plan

## Outbound files

### XRN5615

- AQR File in old file format will be processed by 3am and new allowable values will be processed post Go-Live on Friday 8<sup>th</sup> November 2024

### XRN5585

- AO old file format will be sent before 5pm on Monday 11<sup>th</sup> November 2024 (As per gate closure)
- AO file in new format will be sent after 9am on Tuesday 12<sup>th</sup> November 2024
- YR file will be sent to DN after 9am on Tuesday 12<sup>th</sup> November 2024
- New template naming convention must be followed after 9am Tuesday 12<sup>th</sup> November 2024

# File Transition plan - XRN5720

## Inbound files

### XRN5720

- A new file following the RPC naming convention will be processed from IGTs to shippers.
- The file transfer will occur within the D+5 window. First file transfer in Production is expected to be on 1<sup>st</sup> week of December.
- Monitoring of the file transfer process and validation of its successful completion will be conducted.

## Outbound files

- EFT code will be updated to allow shippers to receive IGT's files in the 5.8.3 format. This enhancement will be implemented at 7am on 8<sup>th</sup> November 2024.

## Further Communications

- Implementation go-live is planned for 8<sup>th</sup> November 2024 (XRN5615 & XRN5720) & 12<sup>th</sup> November 2024 (XRN5585)
- Should we need to use a contingency date the following weekend of 15<sup>th</sup> November 2024 (XRN5615 & XRN5720) and 19<sup>th</sup> November 2024 (XRN5585) will be utilised
- Key implementation communications:
  - Confirmation of planned implementation – Thursday 7<sup>th</sup> November 2024
  - Successful / Unsuccessful Implementation – Friday 8<sup>th</sup> November 2024 & Tuesday 12<sup>th</sup> November 2024
- Industry Change Awareness Session to be held on Wednesday 9<sup>th</sup> October 2024
- Further information relating to this release, including training awareness material will be available [here](#)



## 4d. September 2024 DDP Update

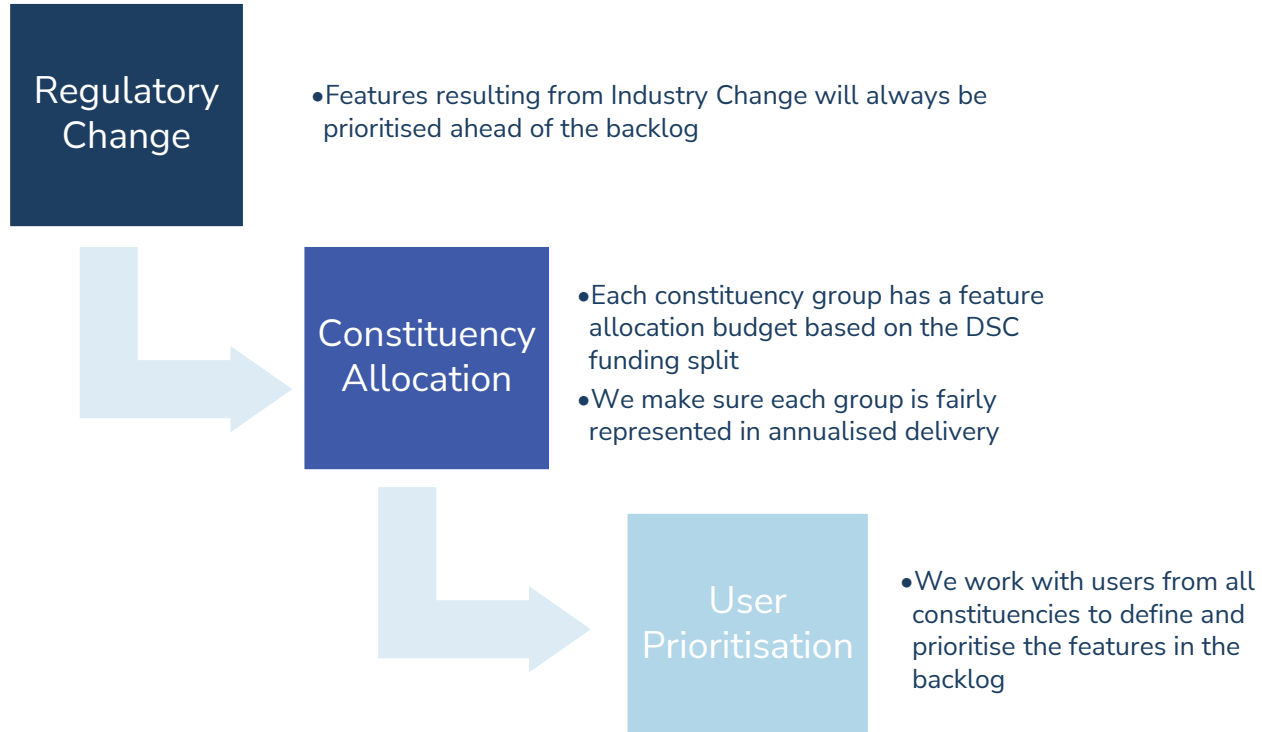
# Agenda

1. DDP Change Engagement
2. Roadmap update
3. Latest focus



# DDP Prisonisation Approach

- At a high level, this is the approach we take to feature prioritisation
- Our goal is to fairly deliver the features most valued by users across all stakeholder groups



# DDP Change Engagement

These improvements to the way we bring DDP change to ChMC were approved at the August meeting:

1. In the Change Management Committee meeting prior to formal CP submission, we will present our **suggested feature prioritisation** based on upcoming Regulatory Change and the work we do with customers to refine and prioritise the backlog
2. We will validate and agree cross constituency prioritisation at ChMC. This will inform the features to be included in the next release
3. We will clearly describe which features are Core Delivery and which are Stretch Delivery within the next release Change Proposal, based on the agreed priority
4. In the event a feature is deferred, it will be a lower priority Stretch feature. It will be agreed in advance that these features may be deferred if necessary
  - Deferred features will be reprioritised into the candidates for the next available release
5. We will use the DSG forums to communicate any deferrals as soon as we know this will be necessary, summarising with monthly updates at ChMC

We will present a worked example of this approach at the September ChMC meeting

# Roadmap

2023

2024

Release 3  
Aug - Sep

Release 4  
Oct - Nov

Release 5  
Dec - Jan

Release 6  
Feb - Mar

Release 1  
Apr - May

Release 2  
Jun - Jul

Release 3  
Aug - Sep

Release 4  
Oct - Nov

Release 3 - XRN 5605 (IGT Mod 159V), Shipper Pack Portfolio

Complete

Release 4 - DN portfolio

Complete

Release 5 - XRN 5605 (IGT Mod 159V), XRN 5607 (AQ Corrections)

Complete

Release 6 - DN Portfolio History, IGT MDD

Complete

Release 1 - Hydrogen Trials

Complete

Release 2 - Hydrogen Trials

Complete

Release 3 - XRN5615 Vacant Sites / AQ at Risk

In Progress

Release 4 - XRN5615 Vacant Sites

Upcoming

**Goals:**

- Work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables which will continue into Release 4
- Data modelling and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant
- Continue Development of AQ at Risk data model and dashboard

**Update:**

- Data modelling and initial dashboard development to allow further development and deployment of updated and new Vacant Sites dashboards in Release 4 is proceeding to plan with no risks currently identified to the expected delivery

**Goals:**

- Continue Work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables continuing from Release 3
- Continued Data modelling changes and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant

**Outcomes:**

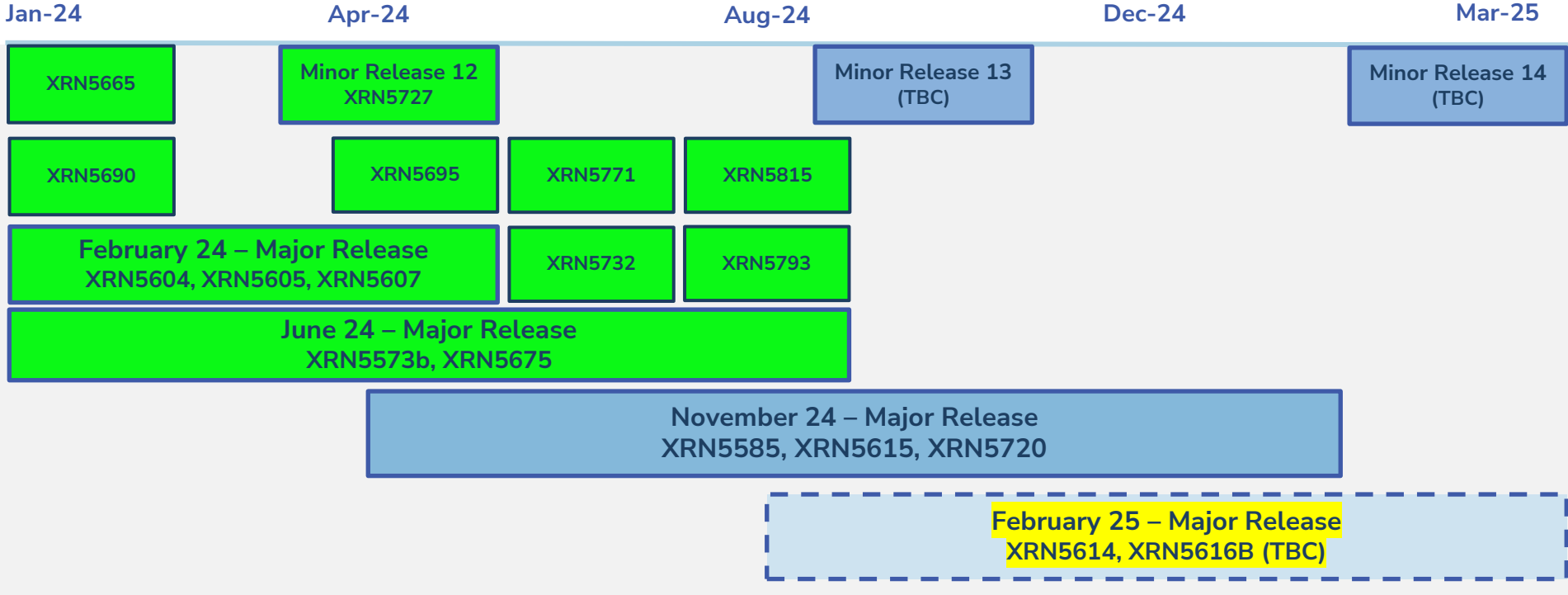
- Relevant Dashboards updated to reflect new Vacant Sites processes and new Vacant Dites dashboards deployed



## 5. Change Pipeline

# Change Delivery Plan

January 24 – March 25



**Delivery Key**

- = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
- = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC
- = Implemented Change / Release

# Delivered Changes - January 2024 – June 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Status
<a href="#">5665</a>	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	N/A	January 24	Adhoc	Delivered
<a href="#">5690</a>	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	N/A	January 24	Adhoc	Delivered
<a href="#">5604</a>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Delivered
<a href="#">5605</a>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Delivered
<a href="#">5607</a>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Delivered
<a href="#">5727</a>	Minor Release 12 - XRN5582 Energy Invoice Upload from UK Link to Gemini	Xoserve	CDSP	N/A	N/A	10 <sup>th</sup> May 24	Minor	Delivered
<a href="#">5695</a>	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	N/A	22 <sup>nd</sup> May 24	Adhoc	Delivered
<a href="#">5771</a>	Amendments to Demand Side Response (DSR) Arrangements – Modification 0866)	NGT	ALL	NGT	N/A	10 <sup>th</sup> June 24	Adhoc	Delivered
<a href="#">5732</a>	Inclusion of IGT MPRNs into specified existing DSC Processes	BUUK	IGT Shipper	TBC	N/A	1 <sup>st</sup> June 24	Adhoc	Delivered
<a href="#">5675</a>	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)	SEFE	Shipper	Shipper	£120k (ROM estimate)	28 <sup>th</sup> June 2024	Major	Delivered
<a href="#">5573</a> B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Shipper DN	£97k	28 <sup>th</sup> June 2024	Major	Delivered



# Change Delivery Plan – July 2024 – March 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#"><u>5815</u></a>	New Performance Framework Administrator (PAFA) Service Contract Procurement 2024	Xoserve	Shipper DN NG IGT	Shipper DN NG IGT	£68k	5th July 2024	Adhoc	Firm
<a href="#"><u>5793</u></a>	Platform to support Performance Assurance Committee (PAC)	Xoserve	Shipper DN IGT	Shipper DN IGT	*£21k	18 <sup>th</sup> August 2024 (Following BER Approval at ChMC)	Adhoc	Firm
<a href="#"><u>5615</u></a>	Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)	Centrica	Shipper DN IGT	Shipper DN	£685k	8 <sup>th</sup> November 2024	Major	Firm
<a href="#"><u>5720</u></a>	Gateway delivery for RPC backing data (IGT173)	EON	Shipper IGT	Shipper IGT	£50k	8 <sup>th</sup> November 2024	Major	Firm
<a href="#"><u>5585</u></a>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	£385k	8 <sup>th</sup> November 2024	Major	Firm
<a href="#"><u>5614</u></a>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 <sup>th</sup> February 2025	Major	Indicative
<a href="#"><u>5616</u></a>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	28 <sup>th</sup> February 2025	Major	Indicative

# Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	September '24 - ChMC Update
<a href="#">5546</a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Analysis	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<a href="#">5702</a>	Update to assess the replacement of Facsimile as a form of communication – Modification 0864S	NGT	All DSC Customers	TBC	Design	Continue to support Modification development with a view to establish agreed Customer requirements and viable solution being progressed into detailed analysis
<a href="#">5784</a>	Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN NGT	TBC	Design	Change Proposal presented to May ChMC and approved into process Customer requirements presented to DSG on 24 <sup>th</sup> June for review and input Detailed requirements gathering activities now taking place
<a href="#">5473</a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target August 24
<a href="#">5569</a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Initial analysis shared with Proposer wc 22 <sup>nd</sup> April Further development and clarification of data requirements taking place with IGTs and DNs in June and early July 24. Subject to agreeing scope and requirements, delivery of viable solution is being targeted for September / October 2024.
<a href="#">5806</a>	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit
<a href="#">5808</a>	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Requirements	Change Proposal raised by Cadent – requirements and specification to be drafted and confirmed with DN and IGT customers ahead of solution being developed
<a href="#">5810</a>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Requirements	Change Proposal raised by Cadent – requirement clarification session to be arranged ahead of solution analysis

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	August '24 ChMC Update
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Workgroup extension until July 2024 – continue to support regulatory development and provide update to Sep ChMC on status change



## 6. AOB

# AOB

- XRN5732 – Inclusion of IGT MPRNs into specified existing DSC Processes – Progress Update



**XRN5732**

**Inclusion of IGT MPRNs into specified existing DSC Processes  
Progress Update**

**September 2024**

# XRN5732

## Inclusion of IGT MPRNs into specified existing DSC Processes

**Background:** This change was raised to ensure IGT Supply Points have an equivalent level of interaction and involvement in the DSC specified processes where necessary, to enable mutualised service coverage across DN and IGT customers.

This specified, equivalent services that CDSP have been asked to assess were as follows;

- 0424 (Re-establishment of Supply Meter Points – prospective measures to address Shipperless sites)
- 0425V Re-establishment of Supply Meter Points – Shipperless sites
- 0431 Shipper/Transporter - Meter Point Portfolio Reconciliation
- Gas Safety Installation and Use Regulations (GS(I&U)R)

**The analysis carried out has confirmed:**

### Meter Point Portfolio Reconciliation Confirmed

- Communicated that 2024 annual exercise should be inclusive of all DN and IGT supply points
- Automated process to support updates to Supply Point Register
- No change to Shipper or IGT processes have been identified

### Gas Safety Installation and Use Regulations (GS(I&U)R)

- Confirmed IGTs able to receive GSR reporting datasets
- Confirmed IGTs able to raise GSR contacts following investigation
- Training and onboarding activities taking place through September with IGT teams

### Shipperless and Unregistered Processes

- Concept of unregistered new connections mitigated by controls within the IGT MPRN Creation process
- Technical analysis ongoing to establish what remaining functionality is required to support managing Shipperless and Unregistered IGT sites

# Next Steps

- Carry out onboarding activities and training with IGT Operational leads for GSR processes (September)
- Complete technical analysis on Shipperless and Unregistered processes (September / October)
- Clarify plan to enable full functional uptake of processes for IGT Supply Meter Points (October)
- Report progress to IGT Constituency and provide update to ChMC (November)





## Annex – For Information



## **7. DSC Change Management Committee Update**

**ChMC 7<sup>th</sup> August 2024 Meeting**

# Change Management Committee Update – 11.09.24 ChMC Meeting

The Change Management Committee post meeting update can be found [here](#).



## 8. REC Change Update

# REC Change

## **R0080 - Improvements to 'Failed to Deliver' CSS Messages**

- Consultation responded to 04/06, REC Code Manager finalising output
- FCR issued for comments, going to TEP for decision on 31/07
- Determined no action as GRDA however offered support during DCC testing phase

## **R0092 - DCC Service Level Agreements for the Switching Incentive Regime and R0092a – DCC Service Level Agreements for the Switching Incentive Regime (Alternative)**

- Determined to be GRDA impacting as we need to be sure that any changes to the SLAs do not impact our service.
- Consultation responded to on 09/04/24. Clarification call attended 11/04/24.
- DCC appealed recommended rejection of 92 but were unsuccessful. R0092 has been rejected and R0092a will be implemented in 08/11/24.

## **R0094 - Clarify obligations on gas meter exchanges that occur close to CoS**

- Comments on legal text sent to Code Manager post review of Party IA (closed out 20/04/24). Legal text been re drafted following discussion around scope and concerns
- Awaiting confirmation of successful implementation 08/11/24

## **R0120 Search GES API using Meter Serial Number**

- DIA responded to 18/06/24, follow up questions addressed
- Discussions around concerns with the suggested input data, raised with CM
- Standard IA closed out 20/07.
- Approved @ TEP 28/08, awaiting CR submission from RECCo

# REC Change

## Continued..

### **R0148 Introduction of classification-based access model into the REC in support of Open Data**

- Xoserve are keen to keep engaging with RECCo and their Code Manager to ensure the correct solution is implemented. Call attended to discuss and form Party IA
- Helping to populate the Meta Data Catalogue, we have indicated the need for a further consultation to Code Manager
- DIA returned for technical impacts post-implementation of Change, waiting for CM response

### **R0169 Introduction of End of Gate Closure notifications**

- DCC IA completed 28/06/24, response being reviewed by CM, Xo awaiting output
- Potential Party IA coming to us in August
- Discussions w/ DCC around design document planned for October, IA to follow.

### **R0178 Improvements to CSS Business Process Logic**

- Change to replace [R0153](#) - Catering for Registration Events where the Incumbent Supplier deactivates prior to a Switch becoming effective
- DCC PIA response returned 06/08/24, DCC reviewing CM comments

# REC Change

## Issues (Following R0167 implementation)

### I0172 - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

- At Initial Assessment stage, confirmed both Gas and Electric Impacts
- RFI (also referred to as a Standard Impact Assessment), closed out 17/08/24, Xo response submitted
- CM will consolidate responses to form various Party IAs

### I0173 - Improvements to the Theft Detection Incentive Scheme (TDIS)

- This Issue proposes that Energy Theft Desktop and Site Visit Investigations are incentivised within the Theft Detection Incentive Scheme (TDIS)
- We believe this could impact a Suppliers, Xo monitoring as Issue develops

### I0174 - Mandating ETTOS follow up

- Change status is New, CM still assessing
- We believe this could impact a Suppliers, Xo monitoring as Issue develops

## Issues Continued..

### I0175 - Introducing a Reasonable Endeavours Scheme within the REC

- Change status is New, CM still assessing
- We believe this could impact all parties, Xo monitoring as Issue develops

### I0176 - Creation of an Energy Theft Detection and Resolution Body

- Change status is New, CM still assessing
- We believe this could impact all parties, Xo monitoring as Issue develops

### I0184 - Gas Meter Type Code - Thermal Mass Measurement

- Limited information on Portal, accepted as an issue on 26/06/24
- Suspected CDSP impact as related to decarbonisation

### I0186 - Non-dual fuel Gas PSR customer

- At Initial Assessment stage, confirmed Gas impact
- CM suggesting that 3-month pilot around sharing PSR data before extending solution to industry

# REC Change

## Issues Continued..

**I0196** - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP

- Change status is New, CM still assessing
- Non-technical CDSP impacting Change

**I0198** - Gas MEMs move towards a single interface for key market messages

- Change status is New, CM still assessing
- Suspected CDSP and GES impacts

**I0199** - A process for resolution of gas unregistered sites

- Change status is New, CM still assessing
- We believe this could impact Suppliers, GTs and CDSP

**I0200** - Improving address management targets

- Change status is New, CM still assessing
- We believe this could impact all parties

## August Impact Assessments:

**Returned:** DIA for **R0148** - Introduction of classification-based access model

**Ongoing:** None

**Expected in September:** None

## Additional Updates to Note:

**R0105** - Review of ONAGE SLAs – CM recommendation to withdraw has been postponed until post consultation. Response due 31/08/24.

## GES Key Updates:

**I0195** - Addition of MEMs to the Gas Enquiry Service (GES) API

- Change status is New, CM still assessing
- This is a technical Change that Xoserve will be required to action once instructed



# REC Change Key Terms

**GRDA** – Gas Retail Data Agent.

**IA** – Impact Assessment.

**DIA** – Detailed Impact Assessment.

**SPIA** – Service Provider Impact Assessment

**PIA** – Preliminary Impact Assessment

**Party IA** – Party Impact Assessment

**RPS** – REC Professional Services

**DCC** – Data Communications Company

**FCR** – Final Change Report

**TEP** – Technical Expert Panel

**CM** – Code Manager (Includes RPA, RTS & RPS)

**RPA** – REC Performance Assurance (Deloitte)

**RTS** – REC Technical Services (Capgemini)

**RPS** – REC Professional Services (Gemserv)

**RFI** – Request for information

**PAB** – Performance Assurance Board

**CAB** – Change Advisory Board

**ETTOS** - Energy Theft Tip Off Service



## 9. Portfolio Delivery

# 9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

# Outages

Change Request Number	Impacted System	Outage Duration				Brief Description	Committee Notified Date
		Start Date	Start Time	End Date	End Time		
<b>XRN5564 – Gemini Sustain</b>	Gemini	23/03/2025	03:15	23/03/2025	13:00	<p>Gemini Sustain Implementation The Gemini Sustain Plus Programme will implement the upgraded Gemini system. During this phase the programme will switch from the current Legacy Gemini and redirect interface connections to the upgraded Gemini system as well any delta data migration.</p> <p>The activity starts within the scheduled maintenance window and will require an extended outage currently anticipated to be complete by 1pm (including all batch catch up activities), the Gemini system will not be available during this time frame.</p>	11/09/2024