



## **DSC Delivery Sub-Group**

Monday 19th August 2024

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)

# Actions Outstanding August 2024

| Title   | Meeting Date | Action  | Owner         | Status | Update   | Date Of Latest Update | Target Completion Date |
|---------|--------------|---|---------------|--------|--|-----------------------|------------------------|
| 24/0108 | 19/02/2024   | <b>Zc.ii. XRN5616 – CSEP Annual Quantity Capacity Management (part A)</b> ACTION: CDSP requested if TS could provide some scenarios of low pressure or capacity constraints to share at the next Joint IGT/DN working group on this change to support and allows us to demonstrate that this is managed well and discuss with relevant parties. | DSG (PO & TS) | Open   | PO provided an update at the DSG meeting on 20/05/24 advising that this is continuing to be tracked and a further update will be provided at the June DSG on progress. <b>Update 24.06.24 DSG</b> - PO advised that Xoserve have continued to develop and assess alternative solutions and further develop the change. Discussions have taken place with the DNs and Xoserve are in a position to baseline the functionality of this change and agree the design before we take forward to delivery. PO confirmed that a Detailed Design Change Pack (DDCP) will be delivered mid-July and will include additional information that this change has addressed this action, it will incorporate the likely volumes that this change will benefit, PO advised that a discussion will take place with the DNs and IGTs to put this together before we submit the DDCP - <b>C/F Update: 22.07.24</b> PO advised that this action would stay open until the Change Pack has been produced in August and closed out. The results will be provided in the August DSG meeting. | 22/07/2024            | 22/07/2024             |
| 24/0110 | 25/03/2024   | <b>2a.i. XRN5732 Inclusion of IGT MPRNs into specified existing DSC Processes.</b> KD requested that further clarification on assessing how CDSP know that there is no misalignment of portfolio to ensure all meter points are captured before getting into deep design.   | DSG (PO)      | Open   | PO advised that this is still being progressing with IGT customers at the moment and requested to c/f for further update in June DSG. <b>Update DSG 24.05.24</b> PO advised that this is a change Xoserve have been developing to ensure that IGT MPRNs are included in the Gas Safety Regulation process. Xoserve have confirmed that this functionality is available and is primarily a case of ensuring IGTs have the information available and training to take this forward. <b>C/F. Update 22nd July</b> PO advised that this has been progressing well and will keep this action open until there is some understanding and stability of the processes that are in place.   | 22/07/2024            | 22/07/2024             |
| 24/0111 | 25/03/2024   | <b>Item: c DDP Update</b> KD requested an update on XRN5200 and when this will be planned in.   | DSG (PO)      | Closed | PO agreed in the March DSG Meeting that a plan is in place for the parts not migrated to DDP, so we have an agreement on what happens next. Clarification on the Change pack update will provide update on this It was agreed to C/F action to June. <b>Update 22/8/24</b> - PO noted this action will be addressed later in the agenda. <b>Proposed to close action following update</b>  | 22/07/2024            | 22/07/2024             |



## 2. Changes in Change Development



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

2a.i. XRN 5810 Theft of Gas (ToG) DN Calculation Tool

# XRN 5810 Theft of Gas (ToG) DN Calculation Tool

| Customer Parties                                    | Impacted parties |
|---|------------------|
| Shipper   |                  |
| Distribution Network Operators (DNOs)               | X                |
| National Gas Transmission                           |                  |
| IGTs  |                  |
| This vote is to approve the change into development |                  |

|                 |                                 |
|-----------------|---------------------------------|
| Change Type     | Non Regulatory                  |
| Priority        | Medium                          |
| Proposer        | Cadent                          |
| Change Proposal | <a href="#">Link to CP page</a> |

## Change Description

This Change Proposal has been raised as the existing ToG calculator was created 10+ years ago & is no longer fit for purpose. Although some of the calculations/formulas are still applicable, the tool does not contain any version control, audit of any changes, formal documentation etc. If a consumer challenges the DN charges calculated using the tool, a clear & CP\_V8.1 robust justification & methodology of supporting information is required to be provided by the DN.

## DSC Service Area Associated Funding Split

Service |Area 17: Distribution Network wholly funded activities - 100% DNO

## Proposed Funding split from Proposer

N/A



## **2b. Change Proposal Initial View Representations**



## 2b. Change Proposal Initial View Representations

- None for this meeting.



## **2c. Undergoing Solution Options Impact Assessment Review**

## 2c. Undergoing Solution Options Impact Assessment Review

- None for this meeting.



### **3. Changes in Detailed Design**

## 3a. Design Considerations

3.a.i. 5616B XRN - CSEP Annual Quantity Capacity Management



# **XRN5616B - MPRN Annual Quantity Capacity Management**

**For Information**

# XRN5616B – MPRN AQ Capacity Management

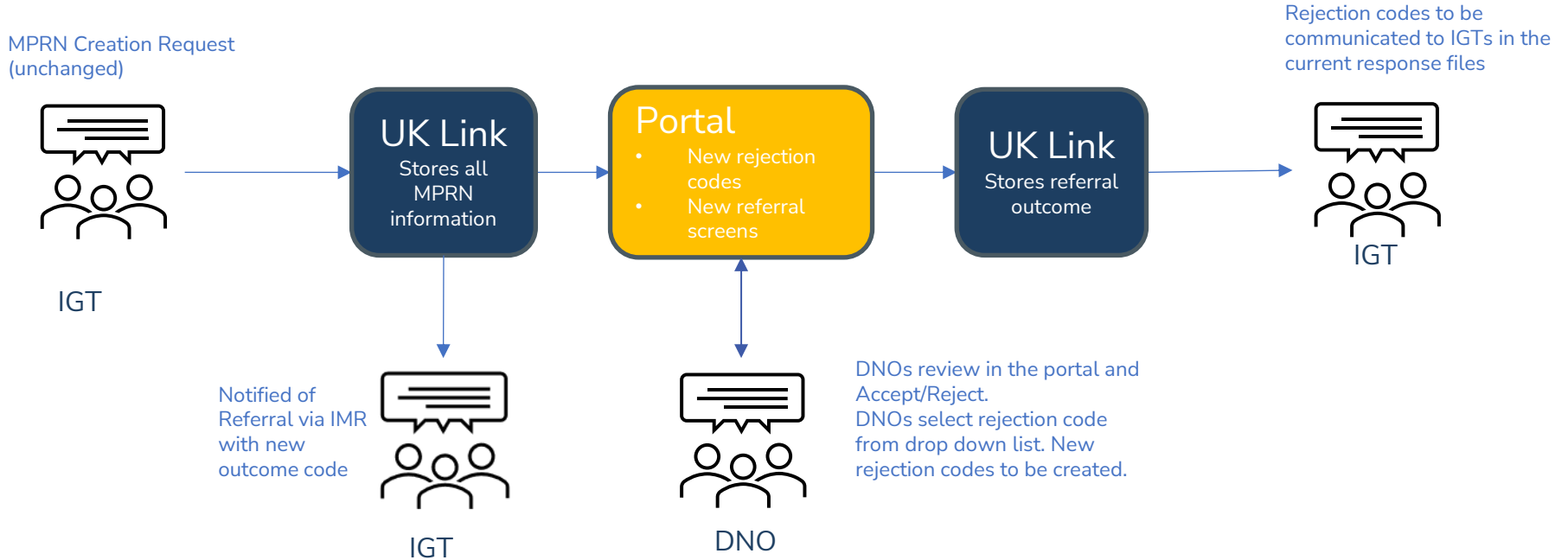
## Background:

IGTs (Independent Gas Transporters) require a mechanism to enable Distribution Networks to review, authorise and approve the application for the creation of MPRNs on IGT CSEP (Connected System Exit Point) sites where the CSEP will exceed the agreed demands aligned to obligations set out in IGTAD B 2.2.1 (c). More information about the change can be found [here](#).

## Requirements Summary:

- XRN5616b will add new screens to the existing Distribution Network Operator (DNO) Portal. DNOs will be able to approve or reject batches of MPRNs requested that breach the related CSEPs max AQ.
- The process for IGTs to submit MPRN creation requests will remain unaffected. IGTs will need to be informed if their request has breached the related CSEPs max AQ and therefore be referred to the DNO for approval. IGTs will also need to be informed of the outcome of the referral.
- There will be 3 screens required to be added/updated to the portal:
  - A new button on the home screen to allow access to the MPRN creation referrals.
  - A new screen that will display all referrals and related information with the option to approve/reject the request.
  - A new screen providing a lower-level detail on individual referrals.
- The existing data table will be amended to store in-flight referrals. There will be some additional fields that will be required to allow storage and downstream processes will need to be tested to ensure they are functioning correctly.

# Solution Overview





# XRN5616B – MPRN AQ Capacity Management

## New Screen 1:

A new screen “Select IGT Referrals”, will include an option to filter referrals by LDZ. When first arriving on the page, the filter will default to “All”, but no results are shown until the ‘Search’ button is selected.

On providing the filter option and selecting “Search”, the ISU response will provide the required details in a table format to the user. The requests will be batched to an internal “Batch ID” to uniquely identify the referral requests and associate them to the IGT IMC request. The decision will be confirmed via a ‘Accept’ or ‘Reject’ button below the table.

There will also be the option to search by the directly connected CSEP ID column. The user can type in a CSEP ID and the results will be narrowed to display only matching entries.

The screenshot displays the Xoserve web interface for 'Select IGT Referrals'. The page includes a navigation bar with 'Home', 'UK Link', and 'User Access' buttons. The main content area features a search bar with 'LDZ' entered and a dropdown menu set to 'ALL'. Below the search bar is a table with 8 columns: Batch ID, Directly Connected CSEP ID, Directly Connected CSEP Site name, LDZ, IGT, Directly Connected CSEP Max AQ, Directly Connected CSEP SHQ, and Referral Action by date. The table is currently empty. At the bottom of the table are buttons for 'Accept', 'Reject', and 'Rejection Code'.

| Batch ID | Directly Connected CSEP ID | Directly Connected CSEP Site name | LDZ | IGT | Directly Connected CSEP Max AQ | Directly Connected CSEP SHQ | Referral Action by date |
|----------|----------------------------|-----------------------------------|-----|-----|--------------------------------|-----------------------------|-------------------------|
|          |                            |                                   |     |     |                                |                             |                         |
|          |                            |                                   |     |     |                                |                             |                         |
|          |                            |                                   |     |     |                                |                             |                         |
|          |                            |                                   |     |     |                                |                             |                         |

# XRN5616B – MPRN AQ Capacity Management

## New Screen 2:

Selecting a referral entry from the table will direct to a new screen “Batch Details”, which will provide some generic data and a detailed view of each MPRN requested within this referral.

**Xoserve** Home UK Link User Access

FAQs Print Close  
Welcome, **GT3 DNO**

UK Link / Select IGT Referrals / Batch Details

### Batch Details

|  |  |
|--|--|
| <b>Directly Connected CSEP ID :</b>    | <b>Batch ID :</b>                        |
| <b>Directly Connected CSEP Max AQ:</b> | <b>Sum of referred MPRNs AQ :</b>        |
| <b>Current Meter Point Count :</b>     | <b>Sum of current Meter Points AQ :</b>  |
| <b>Max Meter Point Count :</b>         | <b>New Meter Points Referred Count :</b> |

#### MPRN Details

| MPRN | CSEP ID | MPRN AQ |
|------|---------|---------|
|      |         |         |
|      |         |         |

[Back](#)

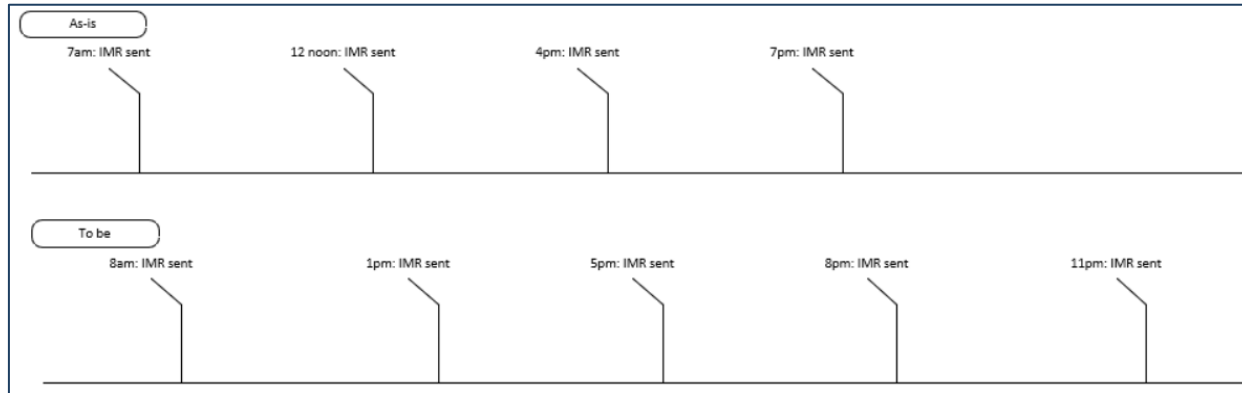
© Copyright Xoserve Limited 2021  
Xoserve Limited, Registered Office: Lansdowne Gate, 65 New Road, Solihull, B91 3DL.  
Registered in England and Wales. Company No. 5046877, VAT Registration No. 851 6025 43

Draft screen - subject to change

# XRN5616B – MPRN AQ Capacity Management

## Key process points:

- Referrals will be approved automatically if DNOs do not make a decision within the SLA of 2 full working days. (After 9pm on the 2nd day, subject to batch processing).
- Where a CSEP has a LDZ and Exit zone change that is being actioned, any MPRN creation requests that need to be referred to DNOs will be automatically rejected, and a rejection IMR notification file will be sent to the submitting IGT.
- The new portal screens will match the same permissions for DNOs accessing current portal screens.
- A new allowable value RF (Referred) will be required in the IMR file.
- There will be an additional IMR file sent to IGTs due to the SLA deadline, the SLA will expire after 9pm and an IMR will be sent after the validations are complete. This means IGT will receive IMR files at 5 instances per day.
- IMRs will also arrive approximately one hour later due to the new max CSEP AQ validation.



\* All timings shown are approximations, and may not be the exact timings

# XRN5616B – MPRN AQ Capacity Management

## Rejection codes:

There will be new rejection codes for the IMR file to provide detail around why the DNO has chosen to reject the request.

System automated rejection reasons:

- IGT00966 - Meter Point creation cannot be progressed due to pending CSEP LDZ change. (New)
- IGT00965 - Meter Point already in a referral status, creation cannot be progressed. (New)
- MPO00004 - Duplicate meter point reference found. (Existing- to be reused for duplicate requests received in the IMC file)
- IGT00967 - Earlier meter point request is still in referral status on this CSEP, new meter point creation cannot be progressed. (New)

Portal dropdown rejection options that will be available to the DN:

- IGT00968 - CSEP assigned to incorrect DNO. Contact network for information.
- IGT00969 - Network capacity deemed insufficient. Contact network for information.
- IGT00970 - Suspected data error in creation request.
- IGT00971 - CSEP change expected. Contact network for information.

# Next Steps

- The Detailed Design Change Pack (DDCP) was issued for consultation on 12<sup>th</sup> August.
  - Located here : [3301 - LO - PO - August Change Packs 2024 - XOSERVE](#)
- Impacted parties will vote on the outcome of the DDCP consultation at ChMC in September '24.

## 3b. Requirements Clarification

- None for the meeting



## 4. Release/Project Updates

## 4. Release/Project Updates

- 4a. XRN5711 June 24 Major Release Update
  - XRN5675 / UNC Mod 0836S and 0855; and IGT UNC Mod 170 and 171 - Solution for Instances for Consumption Adjustments
- 4b. XRN5778 November 24 Major Release Update
- 4c. DDP Update





**4a. XRN 5711 June 2024 Major Release**

# XRN5711 – June 24 Major Release - Status Update

|                      |   | Overall Project RAG Status   |                  |      |
|----------------------|---|--|------------------|------|
|                      |   | Schedule   | Risks and Issues | Cost |
| RAG Status           |   |  |                  |      |
| Status Justification |   |  |                  |      |
| Schedule             | <p>Overall release is tracking on target; <b>Green</b>, BER was approved in ChMC on 13/03. Build completed on 10/05, testing commenced on 22/04 completed on 21/06, implementation successfully completed on 28/06, with Post Implementation Support (PIS) in progress, on track to complete on 26/07.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>UK Link build completed on 10/05</li> <li>System testing completed on 24/05</li> <li>User acceptance testing completed on 21/06</li> <li>Implementation completed on 28/06</li> <li>Industry Change Awareness Session held on 04/06 for XRN5573B and XRN5675</li> <li>PIS in progress, on track to complete on 26/07</li> <li>Upload, read estimation and notification for 82k Meter Points impacted by the P1 incident (MOD855) is in progress, 81k Meter Points completed, on track to complete remaining meter points.</li> </ul> <p><b>Decision in August ChMC:</b> None</p> | <p>The Gantt chart displays the project schedule from 01/04/24 to 22/11/24. Key tasks and their completion status are as follows:</p> <ul style="list-style-type: none"> <li><b>BUILD</b> (01/04/24 - 10/05/24): Complete (blue)</li> <li><b>System test</b> (22/04/24 - 24/05/24): Complete (blue)</li> <li><b>User Acceptance test</b> (21/06/24 - 21/06/24): Complete (blue)</li> <li><b>Analysis</b> (25/04/24 - 17/05/24): Complete (blue)</li> <li><b>Build</b> (25/04/24 - 25/04/24): Complete (blue)</li> <li><b>Test</b> (25/04/24 - 25/04/24): Complete (blue)</li> <li><b>Estimate and upload</b> (07/07/24 - 25/07/24): On Track (green)</li> <li><b>Shipper Adjustments</b> (07/07/24 - 07/11/24): On Track (green)</li> <li><b>Go Live</b> (28/06/24): Complete (blue)</li> <li><b>Contingency Go Live</b> (05/07/24): Complete (blue)</li> <li><b>Settlem</b> (08/11/24): On Track (green)</li> </ul> |                  |      |
|                      | Risks and Issues  | <p><b>XRN5675</b> There is a risk that a change request may need to be delivered to cater for an update to the proposed combined read estimation and upload functionality to include the ability to bulk upload readings estimated offline for the 82k Meter Points impacted by the P1 Incident (MOD855). This is required to enable us to correct the settlement positions of the impacted parties through a billing adjustment if it is determined that re-estimating the reads at the point of upload is not preferred. Change Order UKLP-CR-107 in progress to deliver solution to correct the settlement position of the impacted parties.</p>  |                  |      |
| Cost                 | <p>Customer Contingency for XRN5675 - £42,735, Change Order UKLP-107 spend of £32,822.75 allocated against Customer Contingency. Forecast to complete delivery against approved BER</p>   |  |                  |      |
| Scope                | <p><b>XRN5573B</b> - Update To The Priority Consumer Process<br/> <b>XRN5675</b> - Implementation of 0836S - Resolution of Missing Messages</p>   |  |                  |      |



**XRN5675 /**

**UNC Mod 0836S and 0855; and IGT UNC Mod 170  
and 171**

**Solution for Instances for Consumption  
Adjustments**

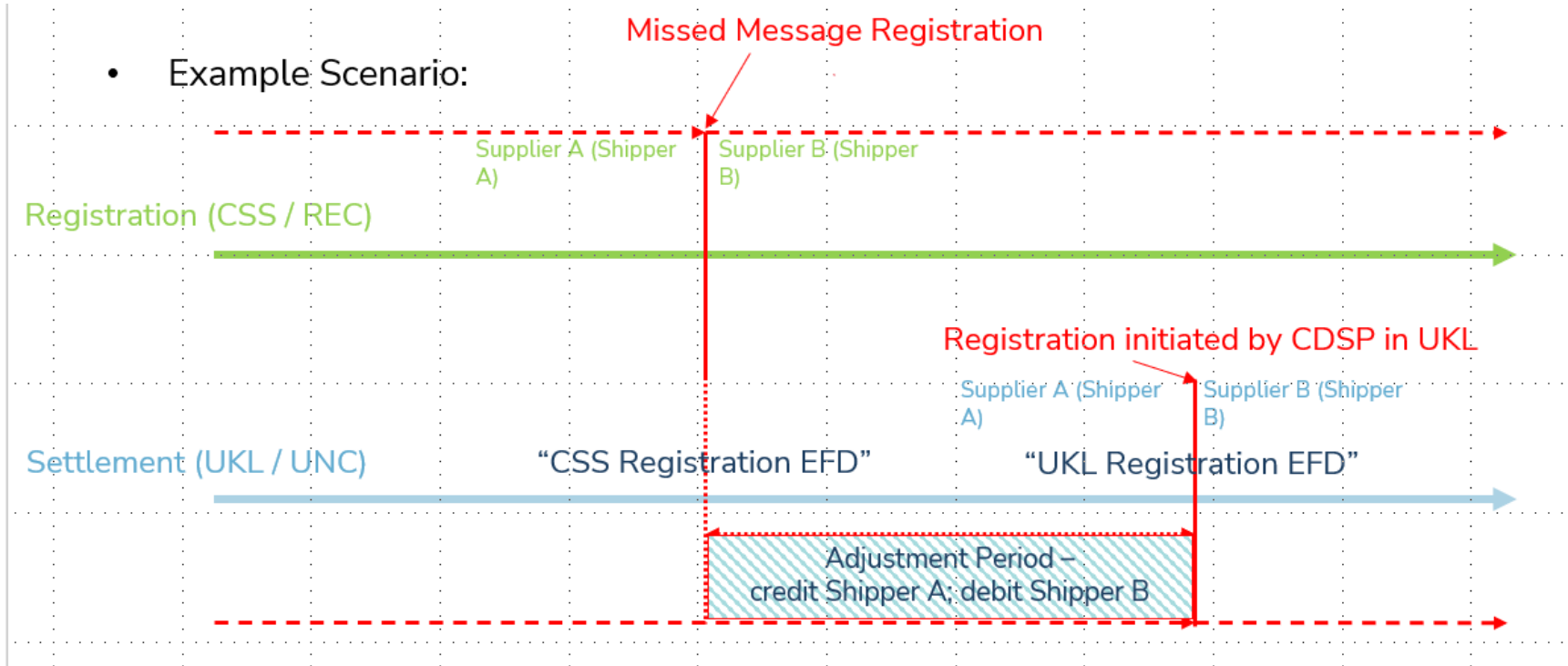
# Background

- Instances of missing messages from the Central Switching Service have occurred since the implementation in July '22
- This can lead to inconsistencies between Registration and Settlement systems, CSS and UKL systems respectively
  - In some instances CSS has cancelled Registrations – which means that Settlement remains aligned with Registration
- In July '23 there was a CSS P1 Incident which led to a significant number of Registrations that were not properly executed in CSS
- The industry allowed these Registrations to be back dated ... therefore Settlement is impacted for these Supply Meter Points
- Mod 0836S and IGT UNC170 deal with the business as usual messages
  - Note: there is a materiality test in this Mod so that amendment below 1,200kWh is not required
- Mod 0855 and IGT UNC171 deals with the P1 Incident

# Vanilla Scenario

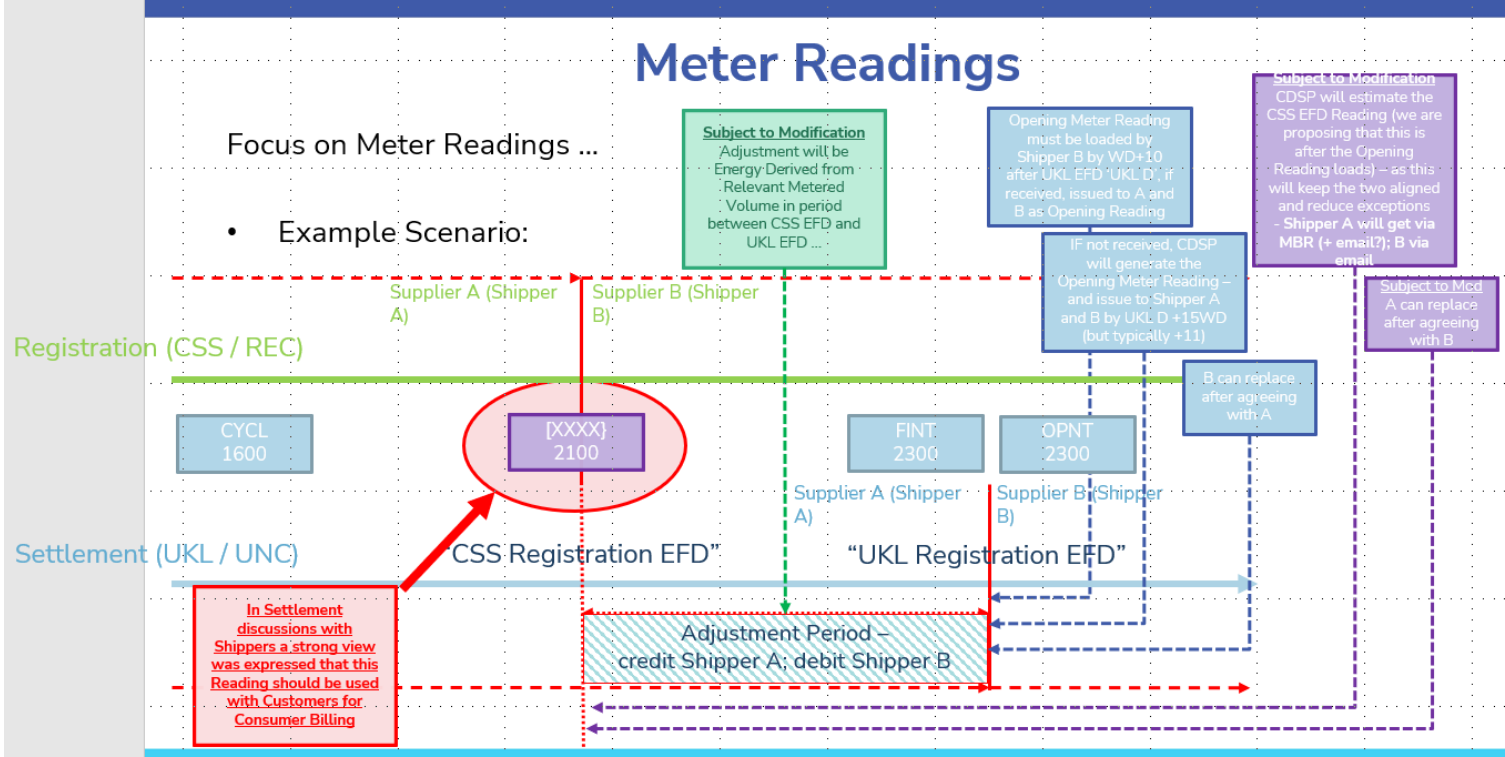
- The following picture describes missing message scenarios:

- Example Scenario:



# Solution

- The Mods all used the following principle that Meter Readings would be used to realign the Settlement position (source 0855 Development Materials)



# Consumption Adjustments

- Consumption Adjustments are undertaken where a User indicates that existing energy derived is not reflective ... effectively this supersedes Meter Readings, for example
  - Theft of Gas
  - Metering Data Issues
  - Duplicates
- Because it supersedes Meter Readings, then UKL will prevent Meter Readings being inserted into periods that have been subject to Consumption Adjustments
- We have identified 67\*\* of the c82k instances requiring adjustment assessment that are subject to Consumption Adjustments so we will not be able to load a reading for these sites into UKL (\*\* - may be subject to change, but scale is correct)
- We propose that we will use the Consumption Adjustment Value, and we will assign THIS Energy Value between Shipper A and Shipper B via an offline calculation
- This will have the effect of re-assigning the Energy and Invoicing values, but it will not rederive Volume Meter Readings.
- We propose to issue details of the apportioned Energy by end of August to the impacted Shippers. Shippers will have 3 months to agree any amendments prior to adjustments being issued.



**4b. XRN 5778 November 2024 Major Release**



# XRN5778 – November 24 Major Release- Status Update

|            | Overall Project RAG Status |                  |      |
|------------|----------------------------|------------------|------|
|            | Schedule                   | Risks and Issues | Cost |
| RAG Status |                            |                  |      |

## Status Justification

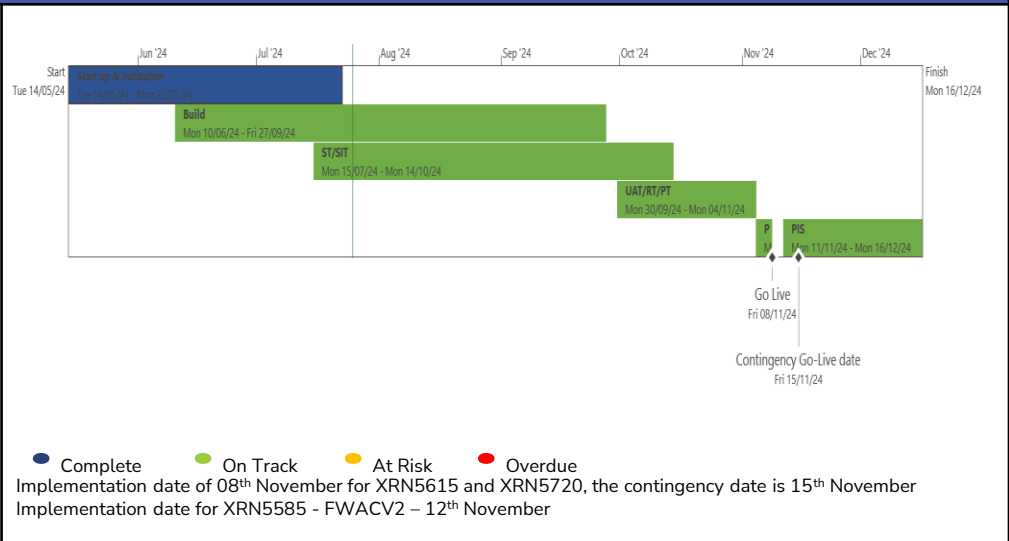
| Schedule |
|----------|
|----------|

Overall release is tracking on target; Green, BER approved at ChMC on 12/06. XRN5615 currently in design with Build progressing in parallel. Build for xrn5585 is in progress.

**Progress update:**

- Design change pack for XRN5615 submitted for August ChMC approval
- Build in progress for XRN5615 and 5585 on track to complete - 27/09
- System integration testing for XRN5615 commenced – 15/07
- CMS development in progress, business acceptance testing for 1st/2nd stage validations due to complete -04/08

**Decision in August ChMC:** Additional BER



| Risks and Issues |
|------------------|
|------------------|

None

| Cost |
|------|
|------|

Forecast to complete delivery against approved BER

| Scope |
|-------|
|-------|

XRN5585 - Flow Weighted Average Calorific Value - Phase 2 Service Improvements (FWACV2)  
 XRN5615 - Establishing/Amending a Gas Vacant Site Process (Modification 0819)  
 XRN5720 - Modification IGT 173 Gateway delivery for RPC backing data



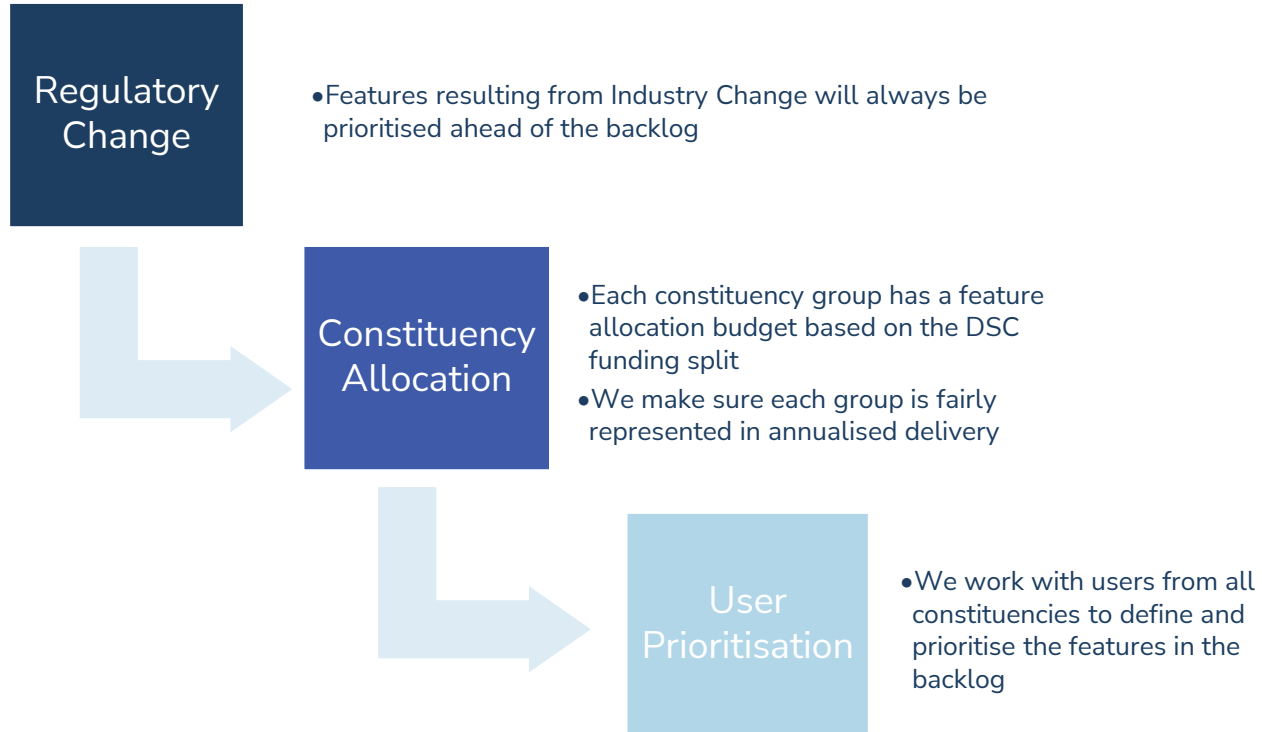
## 4c. August 2024 DDP Update

# Agenda

1. DDP Change Engagement
2. Roadmap update
3. Latest focus

# DDP Prioritisation Approach

- At a high level, this is the approach we take to feature prioritisation
- Our goal is to fairly deliver the features most valued by users across all stakeholder groups



# DDP Change Engagement

Following discussions around Release 2 in July's committee meeting, we propose these improvements to the way we bring DDP change to ChMC:

1. In the Change Management Committee meeting prior to formal CP submission, we will present our **suggested feature prioritisation** based on upcoming Regulatory Change and the work we do with customers to refine and prioritise the backlog
2. We will validate and agree cross constituency prioritisation at ChMC. This will inform the features to be included in the next release
3. We will clearly describe which features are Core Delivery and which are Stretch Delivery within the next release Change Proposal, based on the agreed priority
4. In the event a feature is deferred, it will be a lower priority Stretch feature. It will be agreed in advance that these features may be deferred if necessary
  - Deferred features will be reprioritised into the candidates for the next available release
5. We will use the DSG forums to communicate any deferrals as soon as we know this will be necessary, summarising with monthly updates at ChMC

# Roadmap

2023

2024

Release 3  
Aug - Sep

Release 4  
Oct - Nov

Release 5  
Dec - Jan

Release 6  
Feb - Mar

Release 1  
Apr - May

Release 2  
Jun - Jul

Release 3  
Aug - Sep

Release 4  
Oct - Nov

Release 3 - XRN 5605 (IGT Mod 159V), Shipper Pack Portfolio

Complete

Release 4 - DN portfolio

Complete

Release 5 - XRN 5605 (IGT Mod 159V), XRN 5607 (AQ Corrections)

Complete

Release 6 - DN Portfolio History, IGT MDD

Complete

Release 1 - Hydrogen Trials

Complete

Release 2 - Hydrogen Trials

In progress

Release 3 - XRN5615 Vacant Sites / AQ at Risk

Upcoming

Release 4 - XRN5615 Vacant Sites

Upcoming

**Goals:**

- Complete dashboard development for Hydrogen Trials to enable dashboards for DSC customers (Shippers & IGTs)
- Deploy dashboards for all customer groups
- Design / develop AQ at Risk data model and dashboard
- Design / develop remaining shipper pack story

**Outcomes:**

- Complete end to end development for all Hydrogen Trial dashboards to accommodate all future Hydrogen Trials
- Deploy Hydrogen dashboards
- Work on AQ at Risk dashboard
- Work on a further shipper pack story

**Update:**

- AQ at Risk will move to Release 3, with deployment toward the end of release three or early in release four.
- Remaining Shipper Pack story will move out to release five, subject to agreed prioritisation
- Completion and deployment of the Hydrogen dashboards will complete by the end of this release (end of July).

**Goals:**

- Work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables which will continue into Release 4
- Data modelling and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant
- Continue Development of AQ at Risk data model and dashboard

**Outcomes:**

- Data modelling and initial dashboard development to allow further development and deployment of updated and new Vacant Sites dashboards in Release 4
- AQ at Risk deployment toward the end of release three or early in release four

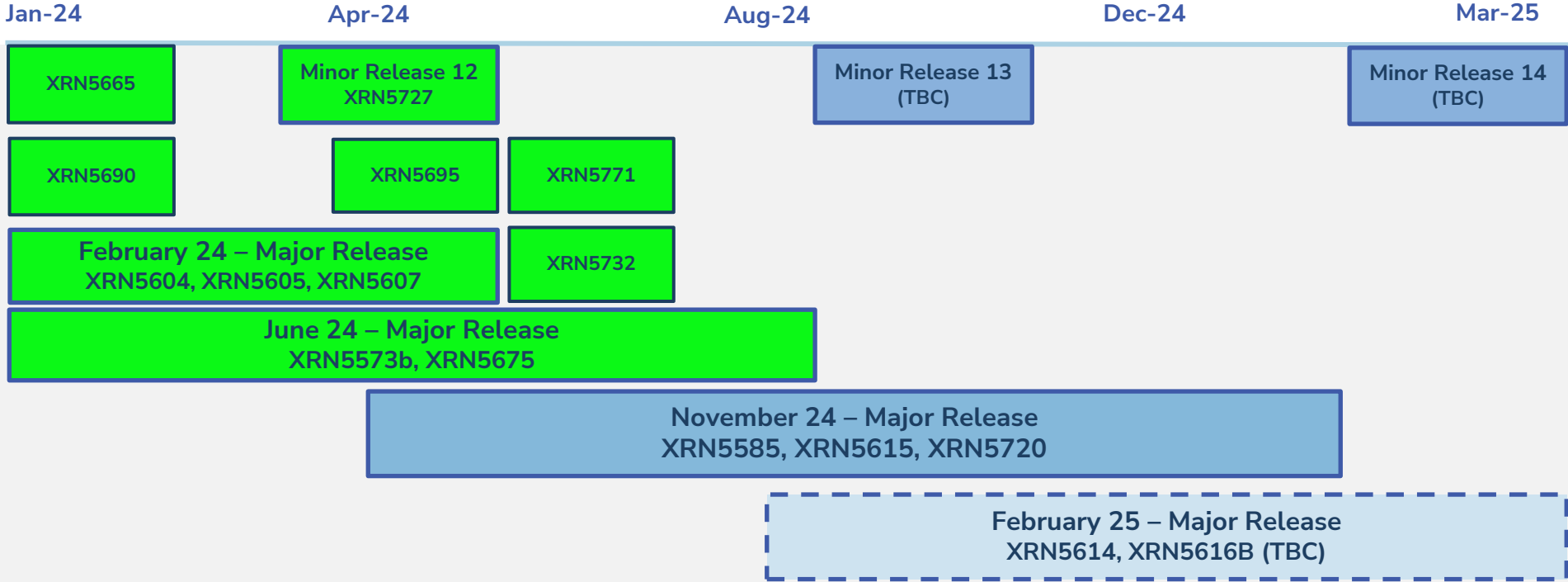




## 5. Change Pipeline

# Change Delivery Plan

January 24 – March 25



**Delivery Key**

- = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
- = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC
- = Implemented Change / Release

# Delivered Changes - January 2024 – June 2024

| XRN                       | Change Title   | Proposer | Benefit / Impact | Funding     | HLSO Max Cost        | Target Implementation Date | Release Type | Status    |
|---------------------------|--|----------|------------------|-------------|----------------------|----------------------------|--------------|-----------|
| <a href="#">5665</a>      | DN Annual Connection AQ Review Process   | SGN      | DN Shipper       | DN          | N/A                  | January 24                 | Adhoc        | Delivered |
| <a href="#">5690</a>      | Billing Calendar CSV file for DSC Customers  | E.ON     | Shipper DN NGT   | Shipper     | N/A                  | January 24                 | Adhoc        | Delivered |
| <a href="#">5604</a>      | Shipper Agreed Read (SAR) exceptions process (Modification 0811S)  | SEFE     | Shipper          | Shipper     | £150k                | February 24                | Major        | Delivered |
| <a href="#">5605</a>      | Amendments to the must read process (IGT159V)  | Centrica | Shipper IGT      | Shipper IGT | £190k                | February 24                | Major        | Delivered |
| <a href="#">5607</a>      | Update to the AQ correction processes (Modification 0816S)   | EON Next | Shipper DN IGT   | Shipper     | £80k                 | February 24                | Major        | Delivered |
| <a href="#">5727</a>      | Minor Release 12 - XRN5582 Energy Invoice Upload from UK Link to Gemini  | Xoserve  | CDSP             | N/A         | N/A                  | 10 <sup>th</sup> May 24    | Minor        | Delivered |
| <a href="#">5695</a>      | Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)  | NGT      | NGT Shipper      | NGT         | N/A                  | 22 <sup>nd</sup> May 24    | Adhoc        | Delivered |
| <a href="#">5771</a>      | Amendments to Demand Side Response (DSR) Arrangements – Modification 0866)   | NGT      | ALL              | NGT         | N/A                  | 10 <sup>th</sup> June 24   | Adhoc        | Delivered |
| <a href="#">5732</a>      | Inclusion of IGT MPRNs into specified existing DSC Processes   | BUUK     | IGT Shipper      | TBC         | N/A                  | 1 <sup>st</sup> June 24    | Adhoc        | Delivered |
| <a href="#">5675</a>      | Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171) | SEFE     | Shipper          | Shipper     | £120k (ROM estimate) | 28 <sup>th</sup> June 2024 | Major        | Delivered |
| <a href="#">5573</a><br>B | Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)  | Xoserve  | Shipper DN IGT   | Shipper DN  | £97k                 | 28 <sup>th</sup> June 2024 | Major        | Delivered |

# Change Delivery Plan – July 2024 – March 2025

| XRN                         | Change Title   | Proposer | Benefit / Impact     | Funding              | HLSO Max Cost                   | Target Implementation Date                                       | Release Type | Firm / Indicative |
|-----------------------------|--|----------|----------------------|----------------------|---------------------------------|--|--------------|-------------------|
| <a href="#"><u>5793</u></a> | Platform to support Performance Assurance Committee (PAC)                                      | Xoserve  | Shipper<br>DN<br>IGT | Shipper<br>DN<br>IGT | *£21k                           | 18 <sup>th</sup> August 2024<br>(Following BER Approval at ChMC) | Adhoc        | Firm              |
| <a href="#"><u>5615</u></a> | Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)                   | Centrica | Shipper<br>DN<br>IGT | Shipper<br>DN        | £685k                           | 8 <sup>th</sup> November 2024                                    | Major        | Firm              |
| <a href="#"><u>5720</u></a> | Gateway delivery for RPC backing data (IGT173)   | EON      | Shipper<br>IGT       | Shipper<br>IGT       | £50k                            | 8 <sup>th</sup> November 2024                                    | Major        | Firm              |
| <a href="#"><u>5585</u></a> | Flow Weighted Average Calorific Value - Phase 2 Service Improvements                           | Cadent   | DN                   | DN                   | £385k                           | 8 <sup>th</sup> November 2024                                    | Major        | Firm              |
| <a href="#"><u>5614</u></a> | Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations | BUUK     | Shipper<br>IGT       | Shipper<br>IGT       | *£120k revised following design | 28 <sup>th</sup> February 2025                                   | Major        | Indicative        |
| <a href="#"><u>5616</u></a> | CSEP Annual Quantity Capacity Management   | WWU      | DN<br>IGT<br>Shipper | DN<br>IGT            | *£385k revised following design | 28 <sup>th</sup> February 2025                                   | Major        | Indicative        |

# Change Backlog Details

| XRN                  | Change Title  | Proposer | Benefit / Impact     | Funding | Status       | August '24 - ChMC Update   |
|----------------------|---|----------|----------------------|---------|--------------|--|
| <a href="#">5546</a> | Resolution of Address Interactions between DCC and CDSP   | Xoserve  | DN<br>IGT<br>Shipper | Shipper | Analysis     | N/A – performing analysis on data extracts provided by DCC<br>Next steps to be confirmed once analysis is concluded  |
| <a href="#">5702</a> | Update to assess the replacement of Facsimile as a form of communication – Modification 0864S   | NGT      | All DSC Customers    | TBC     | Design       | Continue to support Modification development with a view to establish agreed Customer requirements and viable solution being progressed into detailed analysis   |
| <a href="#">5784</a> | Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements | SEFE     | Shipper<br>DN<br>NGT | TBC     | Design       | Change Proposal presented to May ChMC and approved into process<br>Customer requirements presented to DSG on 24 <sup>th</sup> June for review and input<br>Detailed requirements gathering activities now taking place   |
| <a href="#">5473</a> | Meter Asset Details Proactive Management Service  | CDSP     | Shipper              | Shipper | Requirements | Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target August 24   |
| <a href="#">5569</a> | Contact Data Provision for IGT Customers  | BUUK     | IGT                  | IGT     | Requirements | Initial analysis shared with Proposer wc 22 <sup>nd</sup> April<br>Further development and clarification of data requirements taking place with IGTs and DNs in June and early July 24.<br>Subject to agreeing scope and requirements, delivery of viable solution is being targeted for September / October 2024. |
| <a href="#">5806</a> | CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)          | NGT      | All DSC Customers    | TBC     | Analysis     | Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit  |
| <a href="#">5808</a> | Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action    | Cadent   | DN<br>IGT            | DN      | Requirements | Change Proposal raised by Cadent – requirements and specification to be drafted and confirmed with DN and IGT customers ahead of solution being developed  |
| <a href="#">5810</a> | Theft of Gas (ToG) DN Calculation Tool  | Cadent   | DN                   | DN      | Requirements | Change Proposal raised by Cadent – requirement clarification session to be arranged ahead of solution analysis   |

# Change Backlog – On Hold Details

| XRN         | Change Title   | Proposer | Benefit / Impact     | Funding              | HLSO Max Cost | Target Implementation Date | August '24 ChMC Update   |
|-------------|--|----------|----------------------|----------------------|---------------|----------------------------|--|
| <u>5471</u> | DSC Core Customer Access to Data   | CDSP     | Shipper<br>DN<br>IGT | IGT<br>Shipper<br>DN | Tbc           | Tbc                        | Low Priority – CDSP raised Change Proposal   |
| <u>5701</u> | Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165) | OVO      | Shipper<br>DN<br>IGT | DN<br>IGT            | Tbc           | Tbc                        | Workgroup extension until July 2024 – continue to support regulatory development and provide update to Sep ChMC on status change |

# DSC Change Pack Consultation Plan

(2 month view)

Aug - 24

Sep - 24

Oct - 24

XRN5616B  
CSEP Annual Quantity Capacity Management

Maintenance of a Capacity Plan - For Representation

Notice of Non-Business Days, Non-Supply Point System Business Days, UK Link  
Release dates for 2024, ChMC, DSG, CPk publication dates - For information

## Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



## 6. AOB





## **6a. Performance Assurance: Class 2 and 3 Supply Meter Points - Annual Criteria Review**

# Background

- Following the introduction of Class 2 and 3 performance measures under Modification 0664VVS there is an annual review of the criteria by the Performance Assurance Committee (PAC)
- The PAC are required to notify Users and the CDSP, no later than the 31<sup>st</sup> August, of the values to be used for the next Gas Year
  - For the avoidance of doubt, the values notified will be effective from 1<sup>st</sup> October of the same calendar year
- The values that are to be notified are:
  - The Applicable Percentage in relation to
    - The Aggregate Valid Meter Reading Requirement [90%]
    - The Supplier Valid Meter Reading Requirement [90%]
    - The Minimum Valid Meter Reading Requirement [25%]
  - The number of calendar months in each Performance Period [3]
- The PAC have confirmed that, in this instant, only Minimum Valid Meter Reading Requirement will be reviewed

# Update from the PAC Discussion

- During the PAC meeting in July there was a discussion on updating the minimum read submission percentage
- During the PAC meeting in July different percent options for 'Minimum Valid Meter Reading Requirement' were discussed
  - The PAC unanimously agreed to update the percentage to **50%**
- The percentage change will be in effect from 1<sup>st</sup> October 2024
  - It should be noted that, where two percentage values are applicable during a Performance period the lower value will be used
- For the avoidance of doubt, all other values will remain the same



## Annex – For Information



## **7. DSC Change Management Committee Update**

ChMC 7<sup>th</sup> August 2024 Meeting

# Change Management Committee Update – 07.08.24 ChMC Meeting

The Change Management Committee post meeting update can be found [here](#).



## 8. REC Change Update

# REC Change

## REC Change Key Messages:

### R0080 - Improvements to 'Failed to Deliver' CSS Messages

- Consultation responded to 04/06, REC Code Manager finalising output
- FCR issued for comments, going to TEP for decision on 31/07
- Determined no action as GRDA however offered support during DCC testing phase

### R0092 - DCC Service Level Agreements for the Switching Incentive Regime and R0092a – DCC Service Level Agreements for the Switching Incentive Regime (Alternative)

- Determined to be GRDA impacting as we need to be sure that any changes to the SLAs do not impact our service.
- Consultation responded to on 09/04/24. Clarification call attended 11/04/24.
- DCC appealed recommended rejection of 92 but were unsuccessful. R0092 has been rejected and R0092a will be implemented in 08/11/24.

### R0094 - Clarify obligations on gas meter exchanges that occur close to CoS

- Comments on legal text sent to Code Manager post review of Party IA (closed out 20/04/24). Legal text been re drafted following discussion around scope and concerns
- Awaiting confirmation of successful implementation 08/11/24

## July Impact Assessments:

**Returned:** N/A

**Ongoing:** DIA for R0148 - Introduction of classification-based access model

**Expected in August :** Potential IA for change to replace R0178 - Improvements to CSS Business Process Logic and potential Party IA for R0169 - Introduction of End of Gate Closure notifications

## GES Key Updates:

None this month

## Key Terms:

**GRDA** – Gas Retail Data Agent.  
**IA** – Impact Assessment.  
**DIA** – Detailed Impact Assessment.  
**SPIA** – Service Provider Impact Assessment  
**PIA** – Preliminary Impact Assessment  
**Party IA** – Party Impact Assessment  
**RPS** – REC Professional Services  
**DCC** – Data Communications Company  
**FCR** – Final Change Report  
**TEP** – Technical Expert Panel  
**CM** – Code Manager  
**RFI** – Request for information



# REC Change

## REC Change Key Messages:

### R0120 Search GES API using Meter Serial Number

- DIA responded to 18/06/24, follow up questions addressed
- Discussions around concerns with the suggested input data, raised with CM
- Standard IA closed out 20/07, Consultation closes 17/08.

### R0148 Introduction of classification-based access model into the REC in support of Open Data

- Xoserve are keen to keep engaging with RECCo and their Code Manager to ensure the correct solution is implemented. Call attended to discuss and form Party IA
- Helping to populate the Meta Data Catalogue, we have indicated the need for a further consultation to Code Manager
- DIA ongoing for technical impacts post-implementation of Change

### R0169 Introduction of End of Gate Closure notifications

- DCC IA completed 28/06/24, response being reviewed by CM, Xo awaiting output
- Potential Party IA coming to us in August

### R0178 Improvements to CSS Business Process Logic

- Change to replace [R0153](#) - Catering for Registration Events where the Incumbent Supplier deactivates prior to a Switch becoming effective
- DCC PIA response due 08/24
- Potential Party IA coming to us in August

## Additional Updates to Note:

[R0167](#) Change Process Improvements following Code Manager review – Implemented 19/07/24

[R0105](#) - Review of ONAGE SLAs – CM recommending to withdraw or reject this Change, decision 26/07

## Key Terms:

GRDA – Gas Retail Data Agent.

IA – Impact Assessment.

DIA – Detailed Impact Assessment.

SPIA – Service Provider Impact Assessment

PIA – Preliminary Impact Assessment

Party IA – Party Impact Assessment

RPS – REC Professional Services

DCC – Data Communications Company

FCR – Final Change Report

TEP – Technical Expert Panel

CM – Code Manager

RFI – Request for information

# REC Change

## REC Change Issues Key Messages:

### **I0172 - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations**

- At Initial Assessment stage, confirmed both Gas and Electric Impacts
- An RFI is currently ongoing on the Portal (also referred to as a Standard Impact Assessment), close out date is 17/08/24 and we are planning our response
- Following the RFI, CM will consolidate responses and potential viable solutions before we can IA anything

### **I0184 - Gas Meter Type Code - Thermal Mass Measurement**

- Limited information on Portal, accepted as an issue on 26/06/24
- Suspected CDSP impact as related to decarbonisation

### **I0186 - Non-dual fuel Gas PSR customer**

- At Initial Assessment stage, confirmed Gas impact
- CM suggesting that 3-month pilot around sharing PSR data before extending solution to industry

**Please note that, as all of these Issues are at the initial stages, we will assess any and all information in the coming weeks and confirm impacts when possible.**

## Key Terms:

**GRDA** – Gas Retail Data Agent.  
**IA** – Impact Assessment.  
**DIA** – Detailed Impact Assessment.  
**SPIA** – Service Provider Impact Assessment  
**PIA** – Preliminary Impact Assessment  
**Party IA** – Party Impact Assessment  
**RPS** – REC Professional Services  
**DCC** – Data Communications Company  
**FCR** – Final Change Report  
**TEP** – Technical Expert Panel  
**CM** – Code Manager  
**RFI** – Request for information



## 9. Portfolio Delivery

# 9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

