



DSC Delivery Sub-Group

Monday 23rd June 2025

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



2. Changes in Change Development



2a. Change Proposal – For Initial Overview of the Change

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- 2a.i. XRN 5940 Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)
- 2a.ii. XRN 5941 Performance Assurance Committee (PAC) – Audit Performance Assurance Technique (PAT) Request
- 2a.iii. XRN 5942 DDP Release 2
- 2a.iv. XRN 5937 Gemini Regulatory Change FY25/26

XRN 5940 Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	Centrica
Change Proposal	Link to CP

Change Description

UNC Modification 0890 has been raised to allow the AQ to be calculated when a valid Consumption Adjustments or Updated Meter Reading is received during the current AQ calculation period.

This Change Proposal has been raised to deliver the central system and corresponding DSC Service Changes required as set out within this Modification.

DSC Service Area Associated Funding Split	Service Area 2 - Monthly AQ Processes. 100% Shipper
Proposed Funding split from Proposer	N/A

XRN 5941 Performance Assurance Committee (PAC) – Audit Performance Assurance Technique (PAT) Request

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Non Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description

The Performance Assurance Committee have identified a need to enact Audit Performance Assurance Techniques (PAT), to enable an assessment to be carried out. The objective of this assessment is to evidence the level of compliance of CDSP deliverables associated to the Performance Assurance Committee.

This Change Proposal will reserve funds from 2025/26 General Change budget, which will be utilised to enable 3rd party auditor activities to be conducted for the requested Audit Performance Assurance Technique.

DSC Service Area Associated Funding Split	N/A
Proposed Funding split from Proposer	58% Shipper, 41% DNO & 1% IGT

XRN 5942 DDP Release 2 2025/2026

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Release
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description

The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of DDP Release 2 2025/26. This aims to provide transparency so the rationale of the priority being applied to DDP scope can be clearly understood.

Following prioritisation discussions at ChMC, in release/sprint 2 (June - July 2025), we intend to continue with the DDP changes. Please note that following our design analysis into the new Meter Asset features initially prioritised by customers, we identified that 2 of the stretch features could be delivered with a minor DDP configuration update to existing features already delivered under previous releases.

DSC Service Area Associated Funding Split	N/A
Proposed Funding split from Proposer	Funded via annual DSC DDP change delivery costs, which forms part of the General Change Investment within BP25.

XRN 5937 Gemini Regulatory Change FY25/26

Customer Parties	Impacted parties	Change Type	Parent CP
Shipper		Priority	Low
Distribution Network Operators (DNOs)		Proposer	NGT
National Gas Transmission	X	Change Proposal	Link to CP
IGTs			
For Information			

Change Description

The intention is for this 'umbrella' Change Proposal to be created for FY25/26 from which CVs can be submitted to deliver changes to UK Link Gemini. This approach will ensure all UNC and other regulatory work, as well as any process efficiencies can be delivered in a robust and speedy manner providing continued benefit to market parties and National Gas.

DSC Service Area Associated Funding Split	Service Area 14: 100% NGT
Proposed Funding split from Proposer	N/A



2b. Change Proposal Initial View Representations

2b. Change Proposal Initial View Representations

- None for this meeting.



2c. Undergoing Solution Options Impact Assessment Review



**XRN5924 - Physical
Information
Exchange (PIX)
Ongoing Support
Options**



XRN5924 - Physical Information Exchange (PIX) Ongoing Support Options

- [XRN5924](#) has been raised to explore options related to PIX support
- A Solution Option Change Pack (3373.4 - KL – PO) was issued in [May 25](#) that proposes the removal of PIX support with effect from **01 January 2026**
- Following feedback received from the industry (as presented in the representation matrix) we are proposing an alternative Solution Option that would see the removal of PIX support with effect from **01 July 2026**
- The following slides aim to outline the pros and cons of both options, and highlight the underlying risks associated with both to ensure that the industry is aware and can make an informed decision

Option Summary

	Option 1	Option 2
Summary:	PIX Support Ends 31 Dec 25	PIX Support Ends 30 Jun 26
Risk Profile:	Green / Amber	Amber / Red
UKL Manual Impacts:	Low	Low
Constituency Impacted:	All PIX Users	All PIX Users
Overall Cost:	No Additional Cost	~£280 - £490k*
Avg Cust Cost:		~£5k**
Release Type:	n/a	n/a
Recommended:	Yes	No

* Depending on remaining Customers as of **01 Jan 26** (Lower 50 / Upper 100)

** Costs increase depending on remaining Customers, **estimated 100**
(cost for each user is dependent on the existing set up, i.e # Servers, # Locations and connection types).

Pros/Cons

Option 1 – Support Ends on 31/12/25		Option 2 – Support Ends on 30/06/26	
Pros	Cons	Pros	Cons
No increased in costings	Requires users to react quickly and reprioritise workload	More time for customers to migrate to CIX	Increased costs to maintain PIX compounded by minimum extension period of 12 months
Certainty on date for migration to be completed by	Potential 6 months' notice not being observed for required UKL Manual updates	Certainty on date for migration to be completed by	Conflicts with BT guidance to move away from technology ASAP due to aging copper network becoming increasingly fragile
Reduces risk of service degradation but doesn't fully mitigate	Network Supplier Dependencies and Copper Deprecation Gamma relies on a multi-tiered network of suppliers categorised as First Mile , Middle Mile , and Last Mile providers. These segments represent distinct parts of the telecommunications infrastructure		Network Supplier Dependencies and Copper Deprecation Gamma relies on a multi-tiered network of suppliers categorised as First Mile , Middle Mile , and Last Mile providers. These segments represent distinct parts of the telecommunications infrastructure
Minimises risk of supply chain breakdown but doesn't fully mitigate		We can procure third party supply to support PIX beyond 31 Dec 25	No guarantee that the supply chain will remain complete
			Increased likelihood of all risks being realised

Risks

Risk #	Risk Description
01	Service Disruption – Legacy copper wire lines / technology is already being decommissioned and becoming unstable, causing disruption of PIX services, with the position only worsening
02	Service Degradation – Diminishing number of Suppliers available to support a PIX service into 2026, increasing costs and ability to provide stable PIX service
03	Complexity of Support - Multi-tiered network of suppliers (First, Middle, and Last Mile), all with various timelines and strategies for services related to copper wire technology offerings
04	Technical Debt – Supporting PIX for a sustained period add to technical debt which has the increased possibility of sustained BCM arrangements being required where failures occur

Telecoms Guidance

[Products & services](#)[Insights](#)[Help & support](#)

The PSTN and ISDN switch-off: what it means for you

What's happening?

The Public Switched Telephone Network (PSTN) is being switched off. This means that if you're a business customer with a traditional phone line, we're advising you to move over to a fully digital service by the end of December 2025 – well in advance of the PSTN being switched off by 31 January 2027.

By then, every phone line in the UK will have moved to a fully digital network that uses Internet Protocol (IP) across a fibre-based service.

As the switch off nears, the PSTN is becoming more fragile and prone to faults. This means if you do not move over, your services may no longer work.

Services this will affect

Traditional phone lines aren't just for making voice calls. There are also various products and services called special services that use these lines, such as alarms, EPOS machines, door entry systems, CCTV, fax machines, and more.

If your broadband relies on a traditional phone line, you may also need to upgrade this too.

The Integrated Services Digital Network (ISDN) will also stop working when the PSTN switch-off happens.

Why is this happening?

Our current network is old, fragile, and difficult to maintain. As a 20th century technology, the PSTN is unable to keep up with the demands of 21st century communications.

Traditional phone usage is changing everywhere as people switch to mobile and internet communications. We all expect much more from modern phone services than the traditional technologies can deliver.

This is why digital is the answer.

What does this mean for my business?

You need to move from a traditional phone line to the latest IP technology at the earliest opportunity. We're advising all business customers to plan now and complete this by the end of December 2025.

BT calls for UK's Critical National Infrastructure to shift away from copper networks

Businesses can't afford to wait for analog switch-off, says BT

BT has urged the UK's Critical National Infrastructure (CNI) providers to move away from the outdated analog copper landline network by the end of this year.

The telco issued its rallying cry last week, warning that the country's switch from its historic Public Switched Telephone Network (PSTN) is affecting a wide range of critical public systems. BT wants to retire its PSTN network by 2027.

According to BT, this could include water monitoring sensors, phone lines for doctors and pharmacies, fire and burglar alarms, lift alarms, emergency phone lines by roads, help points at train stations, and some older card payment machines.

BT called the transition from analog to digital a "once in a generation" program to future-proof communications for everyone.

The company said it moved close to 300,000 legacy business lines from analog to digital last year. However, the carrier said its data shows many CNI providers are still relying on outdated analog connectivity for mission-critical services.

BT said that as of December, 60 percent of BT CNI customers are yet to formalize a strategy for a transition to digital networks, but did note that noticeable progress had been made by its customers in the energy and water industries.

"With the aging copper landline network becoming increasingly fragile, it's simply too risky to run the UK's essential public services on outdated networks," said Bas Burger, CEO of Business at BT. "BT is committed to moving these services onto future-proofed modern connectivity well ahead of the closure of the analog copper network – but we can't do it alone.

"We're urging all Critical National Infrastructure providers to act now to help protect their services and reap the long-term benefits of going digital. Waiting until the analog switch-off is too late. We're working with customers to review their technology estate, test their critical devices, and switch to more reliable connectivity by the end of 2025."



– Getty Images

Next Steps

- A new **Solution Option Change Pack** to be issued out in **June 25** (following ChMC) to provide opportunity for impacted users to assess both options
- CDSP to seek **approval** of a preferred Solution Option to progress in **July 25** ChMC
- For the avoidance of doubt, due to the nature of the change, we are proposing that no **Detail Design Change Pack** is issued and any Solution Option approved shall go directly into **delivery**



3. Changes in Detailed Design

3a. Design Considerations

- None for this meeting.

3b. Requirements Clarification

- None for this meeting.



4. Release/Project Updates

4. Release/Project Updates

- 4a. June 25 Major Release
- 4ai. XRN5846 - Post implementation guidance for Shippers
- 4b. Minor Release drop 14



4a. June 25 Major Release

XRN5868 – June 25 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>The scope & BER of June 25 Major Release were approved at the ChMC Meetings on 08/01/25 & 12/03/25 respectively.</p> <p>Overall release is tracking to target; Green, Testing in progress and completing to plan.</p> <p>Progress Update:</p> <ul style="list-style-type: none">Start-up & Initiation complete -19/05/25Build complete – 05/05/25User Acceptance Testing (UAT) In progress – 06/06/25 <p>Communications Update:</p> <ul style="list-style-type: none">Customer Awareness Session – W/C 09/06/2025GONG Outcome – 26/06/25Implementation Outcome – 27/06/25	<p>Implementation date of 27th June, the contingency date is 4th July.</p>	
Risks and Issues	69676 - June 25 PIS Extension - PIS may be extended because of a request for an additional UIG smear and AMS invoice run		
Cost	Forecast to complete delivery against approved BER		
Scope	XRN5846 – New allowable value (M - Thermal Mass) for Meter Type Code (H100) XRN5784 – Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements		



4ai. XRN5846 - Post implementation guidance for Shippers

Update Thermal Mass Meter Types Existing on Central Systems

Background

- Prior to the Meter Type of 'M' being added as an allowable to the Market Domain Data (MDD) General document, Thermal Mass meters were already present on the MDD Product table with a Meter Type of 'U'
- Following the addition of 'M' as a Meter Type in MDD the existing meter asset entries on MDD were updated rather than new combinations being created
 - As a result, meter assets exist in central systems with the incorrect meter type

Resolution Approach

- Following implementation of XRN5846, the CDSP will contact Shippers with meter points with Thermal Mass meter assets to provide details of these
- Shippers should then update the Meter Type of these assets from 'U' to 'M', in line with MDD, via the UPD file



4b. Minor Release Drop 14

XRN5888 – Minor Release 14 - Status Update

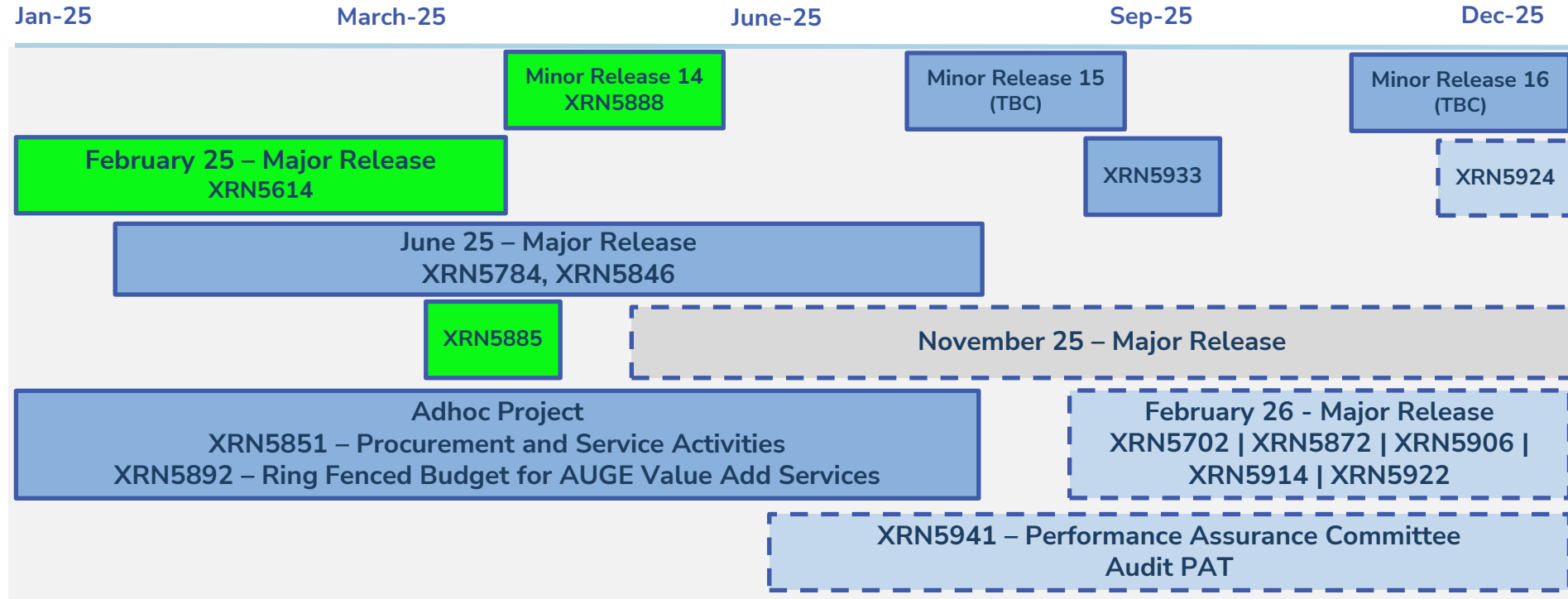
	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking to a Green status. Both changes that form MiR 14 XRN5549 & XRN5769 have exited testing and are pending Go Live implementation on the 30th May.</p> <p>The original scope of MiR 14 was presented for information in February ChMC. A detailed design change pack was been issued for XRN5769 for information only (14/04)</p> <p>The timeline is confirmed for both XRNs associated to MiR 14. Implementation for both changes is on track for 30/05, with contingency implementation available for 06/06.</p> <p>Progress update:</p> <ul style="list-style-type: none">Minor release 14 changes have exited test and are due to implement on 30/05.Decision in June ChMC: None	<p>Implementation date of 30th May, the contingency date is 6th June.</p>	
Risks and Issues	N/A		
Cost	Forecast to complete delivery against approved MTB funds		
Scope	XRN 5769 – Changes required to Broadcast Service (Minor ones) XRN5549 – Automation of the UK Link and Gemini Mismatch analysis and correction process		



5. Change Pipeline

2025 Forward View - Change Delivery Plan

January 25 – December 2025



Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC

 = Implemented Change / Release

Change Delivery Plan – January 2025 – December 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5614</u>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Firm
<u>5885</u>	Cease Provision of SC9 Files to Distribution Networks (DNs)	Cadent	DN	N/A	N/A	28 TH April 2025	Adhoc	Firm
<u>5549</u>	Automation of the UK Link and Gemini mismatch analysis and correction process	Xoserve	CDSP	N/A	N/A	30 th May 2025	Minor	Firm
<u>5769</u>	Changes required to Broadcast Service (minor changes	Xoserve	DN IGT	N/A	N/A	30 th May 2025	Minor	Firm
<u>5784</u>	Mod0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN	Shipper	£115k	27 th June 2025	Major	Firm
<u>5846</u>	Update to the Meter product table in UK link to support the Thermal Mass Meter type code	Xoserve	All	TBC	£100k	27 th June 2025	Major	Firm
<u>5851</u>	Mod0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm
<u>5892</u>	Ring-fenced DSC Budget to support Allocation of Unidentified Gas Value-Add Activities	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm
<u>5933</u>	Business Plan Information Rules Independent Assurance	Xoserve	All	All	£80k	September 2025	Adhoc	Firm
<u>5941</u>	Performance Assurance Committee – Audit PAT	Xoserve	Shipper DN IGT	Shipper DN IGT	£300K	TBC	Adhoc	Indicative
<u>5924</u>	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	TBC	31 st December 2025	Adhoc	Indicative

Change Delivery Plan – January 2026 – June 2026

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5702</u>	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£230k *ROM est.	27 th February 2026	Major	Firm
<u>5872</u>	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£240k *ROM est.	27 th February 2026 *subject to modification approval	Major	Indicative
<u>5906</u>	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£100k *ROM est.	27 th February 2026 *subject to modification approval	Major	Indicative
<u>5914</u>	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period	SSE	Shipper DN IGT	Shipper	£100k *ROM est.	1 st April 2026 *subject to modification approval	Adhoc / Major	Indicative
<u>5922</u>	Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SEFE	Shipper DN IGT	Shipper	£50K *ROM est.	1 st April 2026 *subject to modification approval	Adhoc / Major	Indicative
<u>5940</u>	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	TBC	£200K *ROM est.	26 th June 2026 * Subject to modification approval	Major	Indicative

Change Backlog – ‘In Progress’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	May '25 - ChMC Update
<u>5923</u>	Updates to the suite of Performance Assurance Report Register (PARR)	CDSP	Shipper DN IGT	Shipper	Requirements	New Change Proposal at request of PAC. Added to change backlog – Change will remain on hold whilst PAC Audit PAT activities are being performed
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target Q2 2025 update for DSC customers at DSG
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Solution Options issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision.
<u>5806</u>	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource
<u>5808</u>	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Design	Solution Option 2 (Manual Checks) agreed and proceeding into Design – Target July Change Pack
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Requirements	Change Proposal raised by Cadent – Solution analysis and ongoing collaboration taking place between CDSP and DN representatives Requirements signed off on 18 th December with subject matter experts. Solution and designs under development.

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	May '25 ChMC Update
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Tbc	Agreed following September ChMC that change would be placed on hold whilst data cleansing activities were progressed – change to be revisited in January with DNs / IGTs
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Continue to support regulatory development and provide update to ChMC once status of Modification changes

DSC Change Pack Consultation Plan

(2 month view)

June – 25

July - 25

Aug – 25

XRN5924 - Physical Information Exchange (PIX) Ongoing Support Options

XRN5808 - Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

XRN5872 - Mod0876S Updates to the Annual Quantity (AQ) amendment process

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



6. AOB



Annex – For Information



7. DSC Change Management Committee Update

ChMC Wednesday 11th June Meeting

Change Management Committee Update – 11.06.25 ChMC Meeting

The Change Management Committee post meeting update can be found [here.](#)



8. REC Change Update

REC Change Overview

On the next few pages are the usual slides on the ongoing Changes/Issues and updates. We would like to draw your attention to the following updates which we will discuss at the meeting.

R0148 - Introduction of classification-based access model into the REC in support of Open Data

- DIA ongoing, response due early June

R0162 - Access to SDES for Gas Networks

- Party IA has closed, Next step is Service Provider IA

R0178 - Improvements to CSS Business Process Logic

- RTS discussed proposed solution at Technical Change Workshop (TCW) in Feb 25. Party IA followed, Next stage is Preliminary Assessment.

I0198 - Metering Asset Manager (MAM) Communication Method Register (previously, Gas MEMs move towards a single interface for key market messages)

- Party IA closed out 30/04/2025. Due to go to Metering Expert Panel (MEP) in June and then will progress to Consultation

I0218 - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

- Detailed IA is expected end of May to confirm if there are any Xoserve system impacts, REC Performance Assurance Detailed IA ongoing.

I0219 - Stranded RMPs in Defunct Suppliers

- To allow sites that are at terminated status to move to another Shipper/Supplier in a market exit instance. Will replace Derogation 15 (which has been extended to April 2025). No longer being included in R0178, Xoserve supporting the Code Manager on any cross-code impacts.

I0257 - Change to REC for Data processing outside of EEA

- Change Report and Proposal Plan are open for comments until early June

REC Change

R0080 Improvements to 'Failed to Deliver' CSS Messages

- Implementation date 27/06/25

R0120 Search GES API using Meter Serial Number

- Verbal update due on call

R0148 Introduction of classification-based access model into the REC in support of Open Data

- DIA ongoing

The following Changes are currently with DCC and the Code Manager:

R0169 Introduction of End of Gate Closure notifications

- DCC design and DIA ongoing, response due 30/09. Party IA to follow.

R0178 Improvements to CSS Business Process Logic

- Party IA. Code Manager is now reviewing the responses ahead of the Business Case Assessment

R0246 Domestic Premises Indicator Clarifications

- Withdrawn at proposer's request due to overlap with MHHS M8/M10

March Impact Assessments:

Returned: None.

Ongoing: DIA for **R0148** Introduction of classification-based access model into the REC in support of Open Data

Expected: **R0178** Improvements to CSS Business Process Logic

Monitoring Until Delivery

R0080 - Improvements to 'Failed to Deliver' CSS Messages

REC Issues List

[I0172](#) - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

[I0173](#) - Improvements to the Theft Detection Incentive Scheme (TDIS)

[I0174](#) - Mandating ETTOS follow up

[I0175](#) - Introducing a Reasonable Endeavours Scheme within the REC

[I0176](#) - Creation of an Energy Theft Detection and Resolution Body

[I0186](#) - Non-dual fuel Gas PSR customer

[I0196](#) - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP (withdrawn)

[I0197](#) - Introducing a process to provide updates during fault resolutions

[I0198](#) - Gas MEMs move towards a single interface for key market messages

[I0200](#) - Improving address management targets

[I0218](#) - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

[I0219](#) - Stranded RMPs in Defunct Suppliers

[I0223](#) - Reconciliation of Unallocatable Transactions Review

REC Key Terms

GRDA – Gas Retail Data Agent.

IA – Impact Assessment.

DIA – Detailed Impact Assessment.

SPIA – Service Provider Impact Assessment

PIA – Preliminary Impact Assessment

Party IA – Party Impact Assessment

DCC – Data Communications Company

CSS – Central Switching Service

FCR – Final Change Report

ETTOS - Energy Theft Tip Off Service

CM – Code Manager (Includes RPA, RTS & RPS)

TEP – Technical Expert Panel

RPA – REC Performance Assurance (Deloitte)

RTS – REC Technical Services (Capgemini)

RPS – REC Professional Services (Gemserv)

RFI – Request for information

PAB – Performance Assurance Board

CAB – Change Advisory Board

TCW – Technical Change Workshop



9. Portfolio Delivery

9. Portfolio Delivery Overview POAP

- The POAP is available [here](#)