

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN5579A			
Change Title:	Long-Term Flow Swap Automation			
Date Raised:	09/02/2023			
	Organisation :	National Gas Transmission		
Sponsor Representative	Name:	Bill Goode		
Details:	Email:	Bill.goode@nationalgird.com		
	Telephone:	077085 19460		
	Name:	Emma Smith		
Xoserve	Email:	Emma.smith@xoserve.com		
Representative Details:	Telephone:	+441212292194		
	Business Owner:	Matt Rider		
Change Status	Proposal		□ With DSG	□ Out for Review
Change Status:	□ Voting		⊠ Approved	□ Rejected

A2: Impacted Parties

Customer Class(es):	□ Shipper	Distribution Network Operator	
	☑ National Gas Transmission	🗆 IGT	
		□ Other <please details<="" provide="" th=""></please>	
		here>	
Justification for	This is a process that is only conducted by National Gas		
Customer Class(es)	Transmission and the Distribution Network Operators, so therefore		
selection	will only impact these parties.		

A3: Proposer Requirements / Final (redlined) Change

Problem Statement: Currently the Long-term flow swap process involves a lo effort which results in a risk of errors and re-working whi impact National Gas Transmission's (NGT) reporting ob through RRP to Ofgem.	ich then
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Change Description:	This is the first Change proposal raised against the umbrella CP XRN5579, which covers regulatory, or business value change initiated from November 2022 to March 2023. NGT would like to review the options for automating all or part of the Long-Term Flow Swap process in Gemini Exit (only) for Flow Swaps with the Distribution Network Operators.	
Proposed Release:	Release: 18/03/2023	
Proposed Consultation Period:	⊠ 10 Working Days	□ 15 Working Days
	□ 20 Working Days	Other [Specify Here]

A4: Benefits and Justification

Benefit Description:	There would be a time saving for the GNCC and DNs when utilising the updated flow swap process. It would also reduce the risk of errors and re-working helping our reporting obligations through RRP to Ofgem. What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?
Benefit Realisation: The benefits will be realised once the implementation of the characteristic completed, estimated completion date is the 18 th Mar 2023 When are the benefits of the change likely to be realised?	
Benefit Dependencies:	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	N/a
Level of Impact	None
If None please give justification	This is a functional change being delivered within legacy Gemini
Impacts on UK Link Manual/ Data Permissions Matrix	None
Level of Impact	None
If None please give justification	This is a Gemini change only



Funding Classes	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	□ Shipper	XX %	XX %
	☑ National Grid Transmission	100 %	XX %
	Distribution Network Operator	XX %	XX %
	🗆 IGT	XX %	XX %
	□ Other <please specify=""></please>	XX %	XX %
ROM or funding details:	Investment funds		
Funding Comments:			

Please send the completed forms to: uklink@xoserve.com



Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0	Raised	09/02/2022	Karl Davidson	