

DSC Change Proposal Document

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 Xoserve to fill out all of the information in the sections coloured ■

General Details

Change Reference:	XRN 6123		
Change Title:	Introduction of a DN Daily Metered Designation Category (UNC Mod 0933\$).		
Date Raised:	27/08/2026		
Sponsor Representative Details:	Organisation:	Cadent	
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Xoserve Representative Details	Name:	Marvin Clare	
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	Business Owner:	TBC	
Change Status:	☒ Proposal	☐ With DSG	☐ Out for Review
	☐ Voting	☐ Approved	☐ Rejected

Impacted Parties

Change Reference:	☒ Shipper	☒ Distribution Network Operator
	☐ NG Transmission	☒ IGT

	☐ All	☒ Other: DMSP
Justification for Customer Class(es) selection:	DNOs are an impacted constituency as they will be the party able to designate Class 2, 3 or 4 sites as 'DN Daily Metered' and therefore have DM equipment installed to collect daily/hourly read data. Shippers are impacted because Class 2, 3 or 4 sites within their portfolio could be network designated as 'DN Daily Metered' and require DM equipment installed. Whilst IGTs are not directly impacted, sites within their network could be subject to network designation by DNO's as 'DN Daily Metered'. The Daily Metered Service Provider (DMSP) are an impacted party as they will be installing DM equipment for designated sites and will collect/provide the hourly/daily reads to DNO's.	

Proposer Requirements / Final (redlined) Change

Problem Statement:	Extract from 0933S 'Why' section: <i>Presently, the DNs make use of Class 1 hourly/daily meter read data available to them to more accurately model demand in areas where biomethane is entered. Understanding the demand profile within a network, hour by hour and day by day, allows the DN to better anticipate/model fluctuating demand patterns and so give scope to accept greater quantities of biomethane onto its network.</i> <i>By extending the designation process to include a 'Daily Metered' category, more hourly/daily metered readings will be available, enhancing DNs modelling capability even further.</i>
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Change Description:

This Change Proposal has been raised to deliver the requirements set out within Modification [0933S](#).

This Modification seeks to amend the designation arrangements contained within TPD B4.7.16 to B4.7.21 by introducing a new designation category of 'DN Daily Metered'. This will allow DNO's (through the DMSP) to install daily metering equipment at selected Class 2, 3 and 4 Supply Meter Points (SMP's) and access additional hourly and daily meter read data, without changing the Product Class of the supply and no additional data will be entered into UK Link.

This change will introduce processes and system capabilities to identify and manage SMP's designated as "DN Daily Metered" and will enable DNO's to access hourly and daily consumption data at larger Class 2, 3 and 4 SMP's.

Key areas which will be included in the Change Proposal are:

- Receiving, communicating and recording 'DN Daily Metered' network designated sites (this includes managing an appeals process).
- Invoicing for 'DN Daily Metered' network designated sites.
- Visibility of 'DN Daily Metered' network designated sites.
- Managing the DMSP arrangements to ensure equipment and provision of daily/hourly reads to DNs (and Shippers if requested and funded)

Please note, this change will not alter existing Product Class UNC obligations.

The expectation is to align with the existing network designation processes as much as possible and utilise existing file formats and mechanisms to share the daily/hourly read information with DNs (and Shippers if requested). To confirm this is via B2B IX utilising the .DMV file (for DNs) and the .C44 record (for Shippers).

	The UNCC related document: '<i>Distribution Network Operator Designated Class 1 Guidance Document</i>' will be amended to '<i>Distribution Network Operator Designated Class 1 & DN Daily Metered Guidance Document</i> to incorporate this new designation process. Upon implementation, existing designation timelines will apply. In addition, upon implementation outside of the designation timelines, there will be a transitional window during the first 40 Supply Point System Business Days (SPSBD) following the date of the implementation. In the case of a new SMP, in the period ending thirty (30) SPSBD after the Supply Point Registration Date Timelines.	
Proposed Release:	TBC	
[TBC] Proposed Consultation Period:	☐ 10 Working Days	☐ 15 Working Days
	☐ 20 Working Days	☐ Other [specify here]

Benefits and Justification

Benefit Description:	Additional data will enhance network modelling capabilities, enabling DNs to develop a more accurate understanding of demand patterns. Improved visibility of demand profiles will support efficient operation of the gas Distribution Network, facilitating greater volumes of biomethane injection, Supports the DN in supporting future decarbonisation, changes, planning.
Benefit Realisation:	Upon implementation, following installation of DMSP equipment and daily/hourly reads being shared with DNs.

Benefit Dependencies:	• Approval of Mod 0933S 'Amendment to the designation arrangements outlined within TPD B4.7.16 – 4.7.21 to include 'DN Daily Metered' as a designation category' • Successful installation of Daily Metered equipment by the DMSP, enabling the collection of daily and hourly consumption data • Cooperation from Shippers and consumers to facilitate site access for equipment installation, maintenance, inspection, and removal.
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Service Lines and Funding

Service Line(s) Impacted - New or existing:	From initial review, we would anticipate a new Specific Service Line would need to be created to support this 'new' DMSP service. The new Specific Service Line for DN Daily Metered is expected to be a daily charge including costs for installation, maintenance and removal of equipment and read procurement. Further considerations on service line impacts will be confirmed through the DSC change process.
Level of Impact:	TBC
If None please give justification:	N/A
Impacts on UK Link Manual/ Data Permissions Matrix:	TBC
Level of Impact:	N/A
If None please give justification:	N/A

	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
Funding Classes:	☐ Shipper	0%	0%
	☐ National Gas Transmission	0%	0%
	☒ Distribution Network Operator	100%	100%
	☐ IGT	0%	0 %
	☐ Other [please specify]	0%	0%
ROM or funding details:	A ROM has been completed for Modification 0933. This can be located here. This provides a cost range for the implementation of this service and ongoing CDSP activities. Two options have been provided: • Option 1a is £30,000 - £90,000 • Option 1b is £30,000 - £120,000 <i>Both have a potential ongoing CDSP cost of £1,000.</i>		
Funding Comments:	To confirm, the daily charge for the new Specific Service Line will need to be shared at a later point following assessment with the current DMSP.		

Please send the completed forms to: pmo@xoserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks
V0.1	Draft	20.08.26	Marvin Clare	For Review
V0.2	Draft	21.08.26	Andy Clasper (Cadent)	Sponsor Feedback
V0.3	Final Draft	24.08.26	Marvin Clare	Updates post feedback
V1.0	Submission	24.08.26	Marvin Clare	Submission