

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■
 Xoserve to fill out all of the information in the sections coloured ■

General Details

Change Reference:	XRN 6056		
Change Title:	Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status		
Date Raised:	15/01/2026		
Sponsor Representative Details:	Organisation:	Cadent	
	Name:	Andy Clasper	
	Email:	Andy.clasper@cadentgas.com	
	Telephone:		
Xoserve Representation Details:	Organisation:	Xoserve	
	Name:	James Randle	
	Email:	James.randle@xoserve.com	
	Telephone:		
	Business Owner:	Paul Orsler	
Change Status:	<input checked="" type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

Impacted Parties

Change Reference:	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
-------------------	---	---



	<input type="checkbox"/> NG Transmission	<input checked="" type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection:	The maintenance of Supply Meter Point Status details are wholly Distribution Network and Independent Gas Transporter controlled – with these details being made available and used to determine Shipper charging arrangements for relevant Supply Meter Points.	

Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>DNs are unable to accurately reflect the status of a service pipe with the current allowable Supply Meter Point statuses within their respective portfolios, due to limited allowable values. Specifically, a Supply Meter Point Status is required to reflect where a valve (separate from the ECV) has been activated at the boundary of a property (such as a House Entry Tee). The ability for Transporters to accurately differentiate between different types of Supply Meter Point Statuses will become increasingly important as consumers continue to decarbonise their homes and businesses.</p>
Change Description:	<ul style="list-style-type: none"> • Confirmation of Shipper derived charges resulting from new status. • Creation of a new Supply Meter Point Status of IS 'Isolated' – to be available for use by DNs and IGTs where those details are captured during physical site visits. The IS status within Xoserve systems will have the same effect on charges, processes etc as the current CA/CL status. • Full Analysis of all MPRNs currently with a status of CL (Clamped). • Data cleanse with DNs, based on update information following DN review of above analysis. • Decommissioning of CL Status. • Future Proofing of statuses where possible, i.e. introducing of configurable variables

	<p>within processes where these may currently be hardcoded</p> <ul style="list-style-type: none"> Undertake stakeholder engagement with customers to advise of the changes and any impacts (inclusive of UK Link and GES). 				
Proposed Release:	<p>June 2027</p> <p>DN have advised this is the latest release date they can accommodate to enable them to undertake their obligations effectively.</p>				
Proposed Consultation Period:	<table border="1"> <tr> <td><input checked="" type="checkbox"/> 10 Working Days</td> <td><input type="checkbox"/> 15 Working Days</td> </tr> <tr> <td><input type="checkbox"/> 20 Working Days</td> <td><input type="checkbox"/> Other [specify here]</td> </tr> </table>	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [specify here]
<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days				
<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [specify here]				

Benefits and Justification

Benefit Description:	<p>The change will enable DNs and IGTs to more accurately record the physical status of the service pipe, this links to their license obligations and is a current focus of Ofgem and the HSE.</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
Benefit Realisation:	<p>Upon cleansing of the existing data, and as of the first engineer visit post deployment.</p> <p><i>When are the benefits of the change likely to be realised?</i></p>
Benefit Dependencies:	<p>Confirmation of the charging tables as per above, and the cleansing of the existing data.</p> <p><i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i></p>

Service Lines and Funding

Service Line(s) Impacted - New or existing:	DSC Service Area 3 – Manage Updates to Customer Portfolio
Level of Impact:	N/A

If None please give justification:	This change introduces no new functionality; it is the cleansing and accurate recording of data within existing services, by way of introducing a new allowable value into existing service provisions.		
Impacts on UK Link Manual/ Data Permissions Matrix:	TBC - as part of the change		
Level of Impact:	TBC - as part of the change		
If None please give justification:			
Funding Classes:	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Gas Transmission	XX %	XX %
	<input checked="" type="checkbox"/> Distribution Network Operator	100%	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other [please specify]	XX %	XX %
ROM or funding details:			
Funding Comments:	DNs have agreed to wholly fund the investigation and identification of changes under this Change Proposal.		

Version Control

Document

Version	Status	Date	Author(s)	Remarks
V1.0	draft	15/01/2026	JR / PO	Initial draft
V2.0	For Approval	24/02/2026	JR / PO	For Approval