



DSC Business Evaluation Report (BER)

Change Title:	IGT Inclusion in a Specified Process (CMS element)
Xoserve Reference Number (XRN):	XRN5732
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Contact number:	N/A
Target Change Management Committee date:	08/10/25 – October ChMC

Section 1: In Scope

XRN	Title	Type	Description	Link to Change Proposal	Impacts
5732	IGT Inclusion in a Specified Process (CMS element)	Regulatory	<p>Ensure IGT Supply Meter Points are included within specified DSC processes: i.e. UNC Modifications:</p> <ul style="list-style-type: none">• 0424 (Re-establishment of Supply Meter Points –prospective measures to address shipperless sites)'• 0425V Re-establishment of Supply Meter Points –Shipperless sites• 0431 Shipper/Transporter	Xoserve Website – Change Proposal	IGTs



			<p>- Meter Point Portfolio Reconciliation</p> <p>In addition specified services afforded to Distribution Network parties in relation to Gas Safety Installation and Use Regulations (GS(I&U)R), are also sought to be extended to IGT parties.</p> <p>Ensure IGT customers have an equivalent level of interaction and involvement in the DSC specified processes where necessary, to enable mutualised service coverage across DN and IGT customers</p>		
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Section 2: Out of Scope

- Market Trials
- Any additional changes to the baseline customer requirements and approved detailed design
- Any additional change proposals (CP) added to the scope of the Release

Section 3: Funding required to deliver the change





The following section outlines the proposed costs

XRN Ref	HLSO/ROM £	Design	Build	Test	Implementation PIS	Environment	1st Year MTB	Delivery Total	Risk Margin	BER Total for Approval
XRN5732	£28,000 - £32,000	£ 4,693	£ 5,397	£ 7,978	£ 5,397	£ -	£ -	£ 23,465	£ -	£ 23,464.74
Total		£ 4,693	£ 5,397	£ 7,978	£ 5,397	£ -	£ -	£ 23,465	£ -	£ 23,464.74

Shipper %	DN %	IGT %	NTS %	Shipper £	DN £	IGT £	NTS £	Total
0%	0%	100%	0%	£ -	£ -	£ 23,465	£ -	£ 23,465
				£ -	£ -	£ 23,465	£ -	£ 23,465

Key

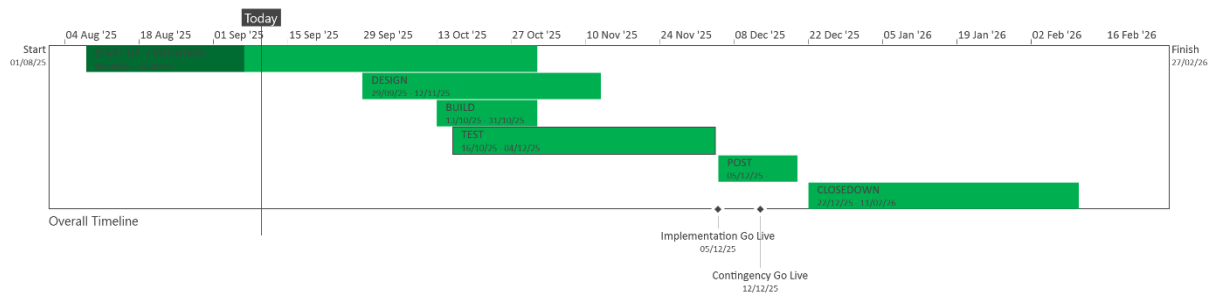
Item	Description
XRN	The recognised reference of the change
HLSO	Cost of approved solution
Design	Design activities are pre-funded as part of Design Factory Model investment costs, as described in Business Plan
Build	Cost associated with building functional changes
Test	Is a total of all testing (excluding MT) to include UAT, System test, System Integration Test, Regression Test and Performance Test
Market trials	Costs associated with Market Trials – if none for the XRN then leave field blank
S&O	Costs associated with additional Service and Operate costs through to end of Financial Year
Delivery Total	Total costs per XRN minus related EQR costs, risk margin and contingency
Risk Margin	Costs associated with the mitigation of known risks relating to each XRN should they materialise during the project
BER Total for approval	Total costs per XRN minus related EQR costs (inclusive if risk margin and contingency) being requested for approval in ChMC
Shipper £	Costs being requested for approval via BER (BER Total for Approval Shipper % Share)
DN £	Costs being requested for approval via BER (BER Total for Approval DN % Share)
IGT £	Costs being requested for approval via BER (BER Total for Approval IGT % Share)
NGT £	Costs being requested for approval via BER (BER Total for Approval NGT % Share)
Total	Sum of all costs related to each change

Section 4: Estimated impact of the service change on service charges

There is no foreseen increase or decrease to the 1st year Service & Operate (S&O) costs for XRN5732.



Section 5: Project plan for delivery of the change



Section 6: Additional information relevant to the proposed service change

Risk Margin

XRN	Risk Margin	Description
5732	£0	N/A

Please advise of any:

Constraints (any restriction that defines the project's limitations)

Risks

- Due to the role that the CDSP provides within the competitive gas market, priority regulatory changes (e.g. urgent UNC or REC Modifications) may require development and delivery at expedited timescales, which could lead to scope change of the Release, including an updated BER or delay to the proposed Release Implementation Date.
- If Customers request a scope change (decrease or increase); this will need to be formally requested, assessed and may result in an impact to cost and or timelines. It is noted that there is no known expectation for this to occur for this Release at this stage.



- There is a risk that this change may incur a large increase in queries post go live, due to this being a new process for the IGT's to use. Training will be provided using the existing training that is already available to ensure the IGTs are aware of what is changing and what needs to be done as part of the new process.

Assumptions

- The design will be inline with the current processes utilised for GT's
- CMS contact volumes for the IGTs will not be more than 6k for MUS and 1k for GSR processes. If volumes exceed the assumption system performance maybe impacted.

Section 7: Cost Benefit Analysis

The calculation of costs versus benefits is a specific requirement of the Business Plan Information Rules as required under Mod 0841

Investment Proposal / Area & Sub-Area

Following approval of this Business Evaluation Report (BER), BP25 General Change, DSC Change Budget – will be utilised to support cost recovery from IGT customers – as per agreed DSC Change Management Procedures.

Cost Benefit Analysis – Overview of Options Assessed

The proposed solution is to extend existing functionality and capability to IGT customers as is available to DN customers via the Management of Unregistered Sites (MUS) and Gas Safety Regulation (GSR) processes which are administered against relevant Supply Meter Points by CDSP.

- A 'Do Nothing' option has been assessed to support Cost Benefit Analysis. This option would see a continued disparity of service coverage between IGT customers and DNs. IGT Supply Meter Points would remain of the scope of the processes in question.
- As confirmed and agreed with IGT customers via the DSC Change Management Procedures, the preferred option is to implement the agreed changes to IGT customers, enabling IGT Supply Meter Points to achieve parity of service and solution coverage. This has been assessed as Option 1.



Cost Benefit Analysis:



CBA Appraisal

Supplementary Guidance

Blue cells are for inputs

Options Summary Table with Risk Margin if applicable

Price year	24/25
BP	25
Finance Year Applicable	25/26
Risk margin to be applied where applicable	0%
Worst Case Scenario (fixed across all CBAs)	25%

Option Label	Do Nothing	Deferral	Option 1 - BP25 SoW 2.1.7 XRM5732 Inclusion of IGT MPRNs into Existing DSC Processes	Option 2 - Name	Option 3 - Name
Benefits	N/A	N/A	0	0	0
Costs	N/A	N/A	23464.74	0	0
CBA Ratio - Baseline (Target > 1.00)	N/A	N/A	0.00		
CBA Ratio - Risk Margin Applied (Target > 1.00)	N/A	N/A	0.00		
CBA Ratio - Worst Case Scenario (Target > 1.00)	N/A	N/A	0.00		
Un-monetizable Score (Target > 0)	-86	0	32	0	0
Significant unmonetizable benefits (brief description, detail on relevant tab)	N/A		Mutualised, consistent GSR processes utilized across all DN and IGT Supply Meter Points which will support accurate data being maintained in CDSP systems		
Significant unmonetizable risks (brief description, detail on relevant tab)	Continued disparity of service available for IGT customers, and consequently a difference in the way in which IGT Supply Meter Point data is administered and maintained within CDSP systems		Mutualised GSR process may not fully meet IGT business needs and may need to be modified post delivery to be able to be fully utilized and adopted by IGT customers		

The purpose of this workbook is not to discuss which option should be taken forward. The outputs of this workbook should be transferred back into the IP/BC and inform the option selection discussed in that document.



Version Control

Document

Version	Status	Date	Author(s)	Remarks
0.2	Draft	09/09/25	Emily Evans	Drafted
1.0	Final	23/09/25	Paul Orsler	For Approval