



## **DSC Delivery Sub-Group**

Monday 24<sup>th</sup> April 2023

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)




## 2. Changes in Capture



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

- 2a.i. XRN5556E – CMS Rebuild Version 1.4
- 2a.ii. XRN5556F – CMS Rebuild Version 1.5

# XRN5556E CMS Rebuild Version 1.4

Customer Parties	Impacted Party
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
<b>For information</b>	

Change Type	Non-Regulatory
Priority	Medium
Proposer	Xoserve

## Change Description ([Link to CP](#))

This XRN will be a child XRN to 5556. Within this version we will strive to deliver additional functionality and processes where possible, however our priority processes are Address amendments (ADD/UNC). Should we have capacity in this version release to include anything additional, this shall be communicated out via Change Packs and the forums ChMC, CoMC and the Customer Focus Group.

DSC Service Area Associated Funding Split	N/A – Investment funded
Proposed Funding split from Proposer	N/A

# XRN5556F CMS Rebuild Version 1.5

Customer Parties	Impacted Party
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
<b>For information</b>	

Change Type	Non-Regulatory
Priority	Medium
Proposer	Xoserve

## Change Description [\(Link to CP\)](#)

This XRN will be a child XRN to 5556. Within this version we will strive to deliver additional functionality and processes where possible, however our priority processes are RFA (Request for Financial Adjustment) and CDQ (Consumption Dispute Query) Should we have capacity in this version release to include anything additional, this shall be communicated out via Change Packs and the forums ChMC, CoMC and the Customer Focus Group.

DSC Service Area Associated Funding Split

N/A – Investment funded

Proposed Funding split from Proposer

N/A

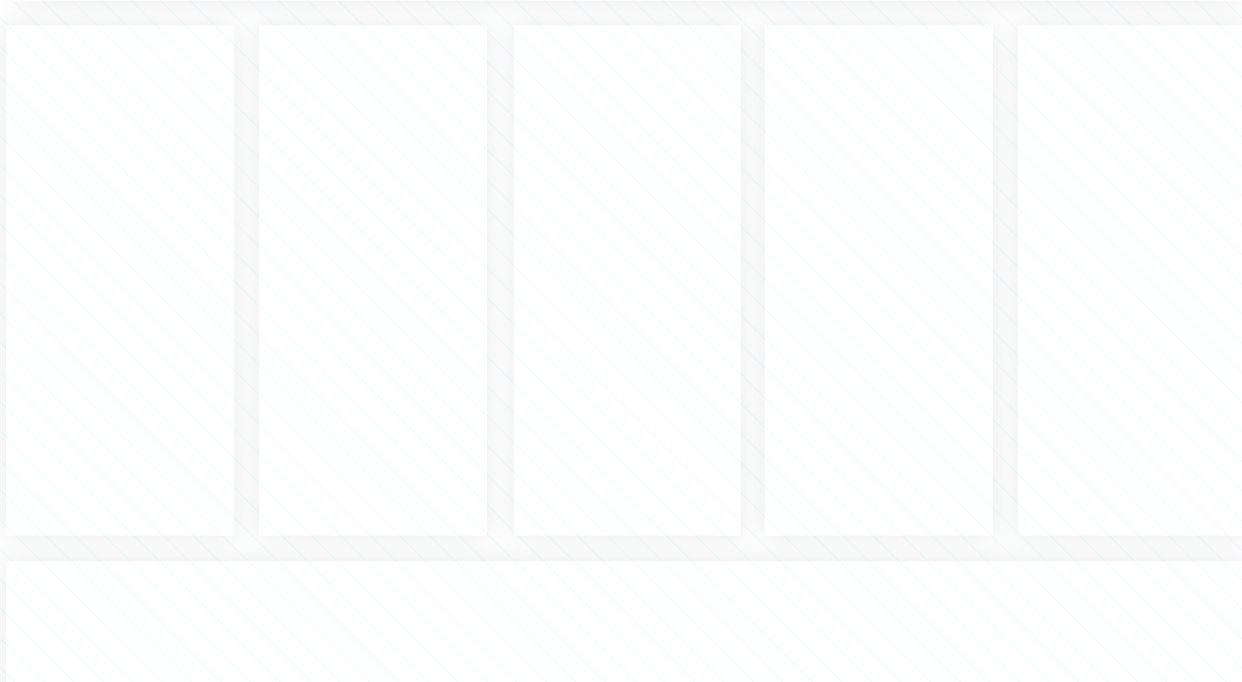


## **2b. Change Proposal Initial View Representations**



## 2b. Change Proposal Initial View Representations

- None for this meeting.






## **2c. Undergoing Solution Options Impact Assessment Review**

## 2c. Undergoing Solution Options Impact Assessment Review

- 2c.i. – XRN5604 - Shipper Agreed Read\_SAR\_exceptions process - Modification 0811S



**2c.i. XRN5604 (MOD 0811S) – Shipper Agreed  
Read (SAR) exceptions process**

High Level System Solution  
Impact Assessment

# Change Overview

## XRN5604: Shipper Agreed Read (SAR) Exceptions Process (MOD 0811S)

As part of this change proposal, a new process is required to provide a remedy for SARs that have failed to be progressed (exceptions) within a reasonable period to be proactively managed by the Central Data Services Provider (CDSP).

- The CDSP to receive notification of a Corrective Opening Meter Read
- The submissions can be submitted by either the incoming or outgoing Shipper
- All required information to validate the read is included in the submission
- The CDSP will validate the information provided within the submission against UK Link
- The CDSP will refer the submission to the non-submitting Shipper if the following validations are passed:
  - SMP is Class 2, 3, or 4
  - Raising Shipper is a party in the switch
  - The opening read has been satisfied
  - A Shipper Agreed Read has not already been entered into the Supply Point Register
  - The Shipper transfer took place greater than 2 months prior to the submission
  - Where submitted by the incoming Shipper, the Outer Tolerance (Market Breaker) is breached
  - Where the submission breaches the Outer Tolerance, the submitting Shipper has acknowledged the breach
- Where the above validations do not pass then the CDSP will reject to the submitting Shipper
- On receipt of the referral, the non-submitting Shipper will have [20] Supply Point Business Days (SPSBD) to reject the read
- If on receipt of the referral, the non-submitting Shipper has not rejected the read after [20] SPSBDs), the CDSP will update the Supply Point Register, where the read remains Valid
  - Where the read is found to now be invalid it will be rejected back to the submitting user
- The necessary and required reporting information for PAC will be made available at the required frequency

## Solution Option

1

**New process in the [new] Contact Management System to manage Corrective Opening Meter Read submission, referral and storage in the Supply Point Register**

# Option 1 - High Level Impact Assessment

## 1 - New process in the [new] Contact Management System to manage Corrective Opening Meter Read submission, referral and storage in the Supply Point Register

### [New] CMS

- A new contact to be added to the [new] CMS to support submission, referral, validation and load to the Supply Point Register of Corrective Opening Meter Reads (COMR)
- Post successful creation of contact in the [new] CMS read data will be validated against the Supply Point Register
- On receipt of a referral, the non-submitting Shipper will have the option to respond to dispute the COMR
- After 20 SPSBD, where the non-submitting user has not disputed the COMR then it will be progressed
- Submitting Shipper notified of the outcome of read submission via contact
- File format changes are required to the Bulk Contact Logging (BCL) file

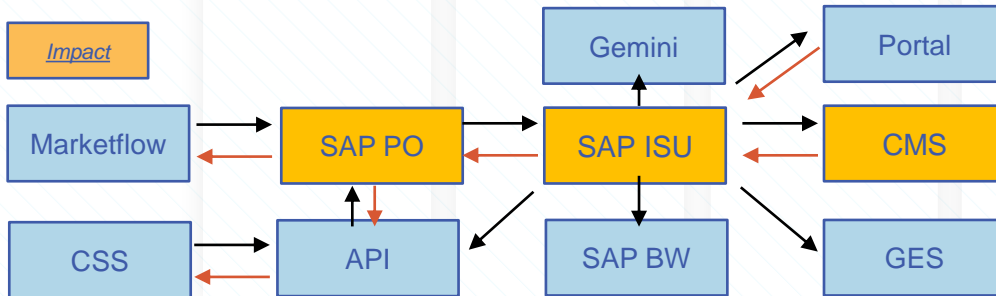
### UK Link

- New APIs will be created to support the process between the [new] CMS and UK Link
- Downstream processes such as volume calculation, reconciliation and AQ calculation, will progress as per existing processes

### PAC Report

- New PAC reports to provide statistics relating to the requests received/rejected/accepted and quantify the requests from incoming and outgoing shipper to be produced by the [new] CMS
  - Report requirements to be defined by the PAC

## Impacted Systems



## Assumptions/Comments

### Assumptions

- PAC reporting data requirements will be provided prior to build
- No system impact to GES. New Corrective Opening Meter Reads will be uploaded and displayed in the system in line with a Shipper Agreed Read
- No ongoing costs are anticipated but this will not be determined until the Detailed Design Phase

### Comments

- CMS contacts can be logged via the User Interface (UI) or file submission (via UI or IX)
- URN will be sent to the relevant shippers to notify them of the read submission in line with existing process
- Due to the 20 SPSBD between initial read submission and the read upload, further read validations may be required at point of upload. These are still to be defined
- CMS will only send notification of outcome of contact to the submitting Shipper
- Reporting will be produced from Power BI, rather than a specific report built in CMS
- Any PAC reporting will not be fed into Business Warehouse (BW)
- If the submitting Shipper disagrees with the submission being rejected, they will *not* have the functionality to challenge the outcome via the Previously Submitted Contact (PSC) functionality and they will have to raise a new contact
- Market trials and environment costs are not in scope of this estimation
- Solution and estimates are based on knowledge of the change at this point and are subject to change should the scope of the change be amended through analysis and design

### Overall Impact

Medium

### Release Type

Standalone / Major

### High Level Delivery Cost Estimate

70,000 GBP to 150,000 GBP

# Option 1 - System Impact Assessment

	Reports	Interface	Conversion	Enhancements	Workflow	Data Migration
<b>System Component:</b>	CMS Report for PAC	SAP ISU, SAP PO	n/a	SAP ISU, New Contact Code, Validations, Report	n/a	n/a
<b>Impacted Process Areas:</b>	n/a	Metering/SPA	n/a	Metering	n/a	n/a
<b>Complexity Level (per RICEFW item):</b>	Medium	High	n/a	Low	n/a	n/a
<b>Change Description:</b>	CMS to make the necessary data available for PAC. PAC to determine requirements. Testing of available data required	New API services will be required for data validation and read passage to UK Link	n/a	New process to be managed in CMS	n/a	n/a

	ISU	BW	PO	CMS	GES	DDP
<b>Test Data Prep Complexity:</b>	Medium	n/a	Medium	Medium	Low	Low
<b>Unit and System Test Complexity:</b>	Medium	n/a	Medium	Medium	Low	Low
<b>Pen Test Impact:</b>	n/a	n/a	n/a	Low	n/a	n/a
<b>Regression Testing Coverage:</b>	Low	n/a	Low	Low	Low	n/a
<b>Performance Test Impact:</b>	Medium	n/a	Medium	Low	n/a	Low
<b>Market Trials:</b>	n/a	n/a	n/a	n/a	n/a	n/a
<b>UAT Complexity:</b>	Medium	n/a	Medium	Medium	Low	Low

# Option 1 - Process Impact Assessment

Process Area	Complexity	File Formats	Exceptions	External Screens	Batch Jobs	Performance Test?	Other Areas
CMS Rebuild	Medium	Yes	No	Yes	No	Yes	No
SPA	Medium	No	No	No	No	Yes	No
Metering (Reads)	Medium	No	No	No	No	Yes	No
Reconciliation	Low	No	No	No	No	No	Regression
Invoicing – Capacity	No	No	No	No	No	No	No
Invoicing – Commodity	No	No	No	No	No	No	No
Invoicing – Amendment	Low	No	No	No	No	No	Regression
Invoicing – Other	No	No	No	No	No	No	No
Rolling AQ	Low	No	No	No	No	No	Regression
Formula Year AQ	No	No	No	No	No	No	No
RGMA	No	No	No	No	No	No	No

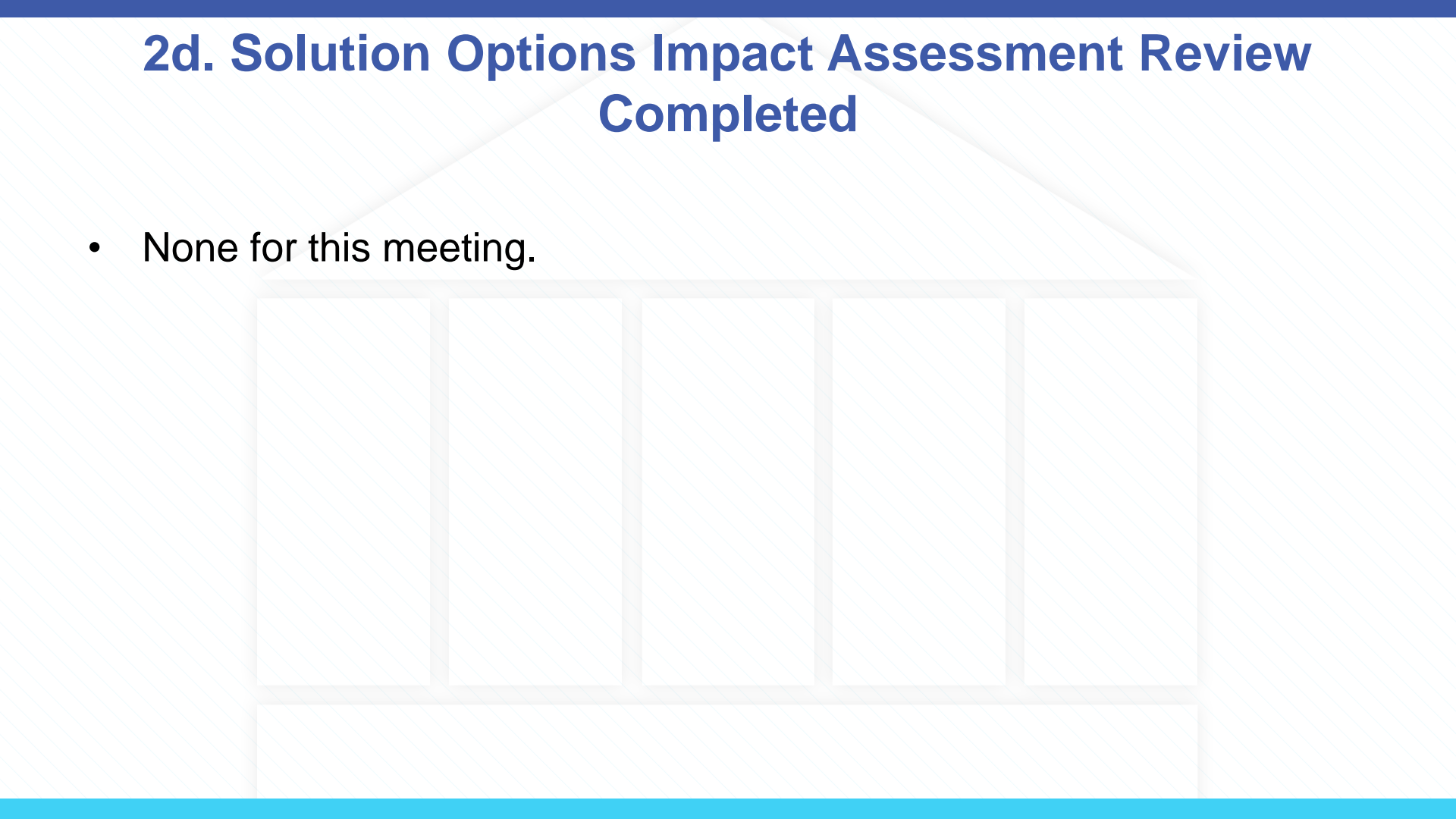




## **2d. Solution Options Impact Assessment Review Completed**

## 2d. Solution Options Impact Assessment Review Completed

- None for this meeting.






### **3. Changes in Detailed Design**

## 3a. Requirements Considerations

- None for this meeting.


## 3b. Design Clarification

- 3b.i. – XRN5482 - Replacement of reads associated to a meter asset technical details change or update RGMA
- 3b.ii. – XRN5556.C - Contact Management Service (CMS) Rebuild Version\_ v1.2 - Revised
- 3b.iii. – UK Link Manual - GT Rejection Codes Cosmetic Update - For Information



**3b.i. XRN5482 - Replacement of reads associated to a meter asset technical details change or update RGMA**

## 3b.i. XRN5482 - Replacement of reads associated to a meter asset technical details change or update RGMA

- [Click here to view the Change pack.](#)



**3b.ii. – XRN5556.C - Contact Management  
Service (CMS) Rebuild Version\_ v1.2 -  
Revised**



## 3b.ii. – XRN5556.C - Contact Management Service (CMS) Rebuild Version\_ v1.2 - Revised

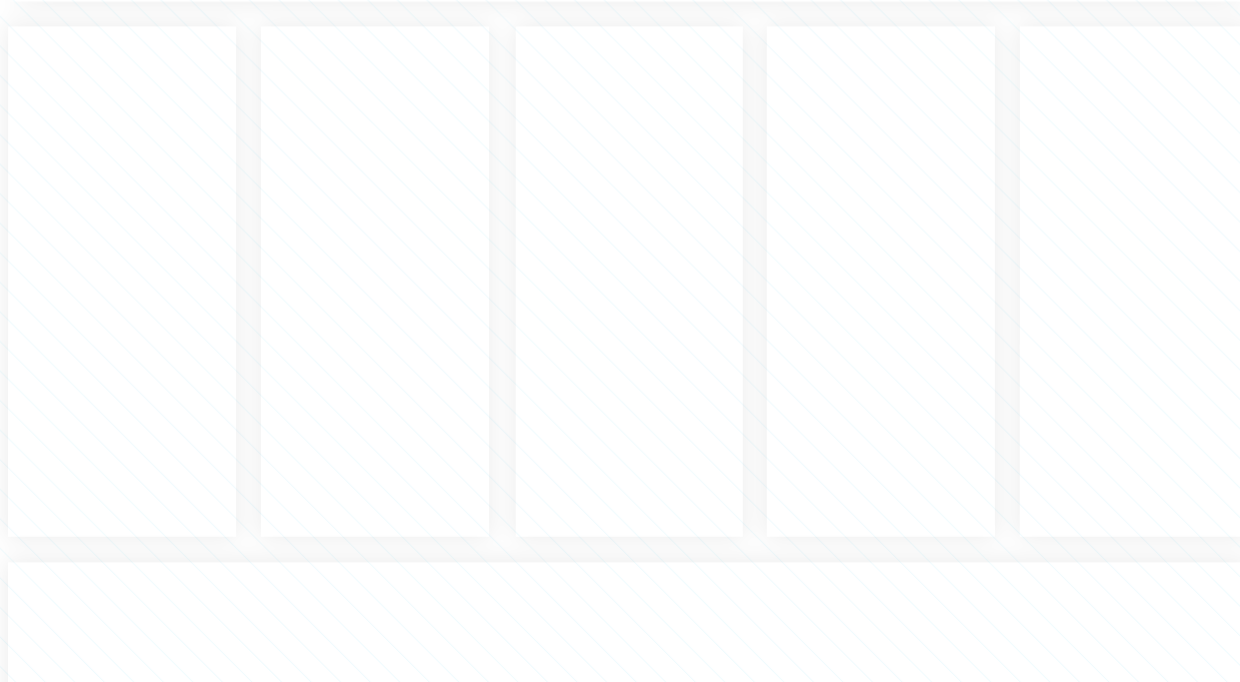
- [Click here to view the Change pack.](#)



**3b.iii. – UK Link Manual - GT Rejection Codes  
Cosmetic Update - For Information**

# 3b.iii. – UK Link Manual - GT Rejection Codes Cosmetic Update - For Information

- [Click here to view the Change pack.](#)






## **4. Release/Project Updates**

## 4. Release/Project Updates

- 4a. February 23 Major Release
- 4b. March 23 Adhoc Release
- 4c. XRN 5562 June Major Release



## **4a. February 23 Major Release**

# XRN5533 – February 23 Major Release - Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
<p>Overall release is tracking on target; <b>Green</b>, all XRN's have been successfully implemented on 25/02 and Post Implementation Support (PIS) completed on 24/03. Closedown is progress, on track for 30/06.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>Implementation go live completed on 25/02</li> <li>First usage completed XRN4978</li> <li>First usage for XRN4992B and XRN4990 will be completed in May 23 and July 23 respectively by June 23 Project Team</li> <li>First usage of XRN4900 to be completed following go live of the Biomethane project (go live date TBC)</li> <li>First usage of XRN5298 to be completed following go live of the H100 project (go live date scheduled between June-Sept 24).</li> <li>Project closedown in progress, on track to complete by 30/06 Change Completion Report (CCR) to be issued out for approval at June's ChMC</li> </ul> <p><b>Decision in April ChMC:</b> None</p>	<p>Successful Implementation of 25<sup>th</sup> February 23</p>
<b>Schedule</b>	
<b>Risks and Issues</b>	<p>There is a risk that the solutions being delivered under XRN4900 and XRN5298 may not work as expected at the point SGN go live with the Biomethane and H100 projects, due to the gap between these changes being delivered within the Feb 23 release and the respective go live dates of the projects.</p> <p>Update - SGN have confirmed that the first H100 connection will be sometime between June-Sept 2024. CDSP are awaiting further clarification regarding the go live date of the Biomethane project. Discussions are underway regarding options for carrying out additional testing closer to the project go live dates, which may incur additional charges that weren't originally accounted for.</p>
<b>Cost</b>	Forecast to complete delivery against approved BER
<b>Scope</b>	<p><b>XRN4900</b> - Biomethane/Propane Reduction  <b>XRN4978</b> - Shipper - Notification of Rolling AQ Value  <b>XRN4989B</b> - Residual AMT activities  <b>XRN4990</b> - MOD0664 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4  <b>XRN4992B</b> - MOD0797 - Last Resort Supply Payments Volumetric Charges  <b>XRN5298</b> - H100 Fife Project – Hydrogen Network Trial</p>



## **4b. March 23 Adhoc Release**



# XRN5575 – March 23 Adhoc Release - Status Update

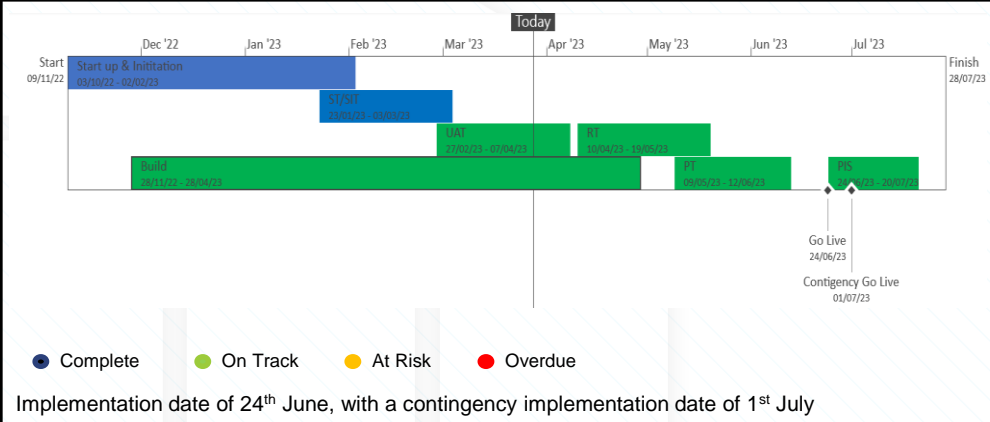
		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
Status Justification				
Schedule	<p>Overall release is tracking on track; <b>Green</b>.</p> <p>Return to green for schedule is completion is to firm up end of PIS date as 26<sup>th</sup> May, action to close this due by 14<sup>th</sup> April</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>• Design completed</li> <li>• Project Startup and Initiation phase complete</li> <li>• Project Build phase complete</li> <li>• Project Testing complete</li> <li>• Project implementation and go-live complete on 1<sup>st</sup> April for both 5143 and 5379</li> <li>• Project PIS started</li> <li>• First usage being managed, evidenced and assured during PIS, due to complete by 26<sup>th</sup> May</li> </ul> <p><b>Decision in April ChMC:</b> None</p>	<p>Implementation date of 25<sup>th</sup> March with a go-live of 1<sup>st</sup> April, the contingency implementation date is 1<sup>st</sup> April with a go-live of 1<sup>st</sup> April</p>		
Risks and Issues	None			
Cost	Forecast to complete delivery against approved BER			
Scope	<p><b>XRN5143</b> - Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP</p> <p><b>XRN5379</b> - Class 1 Read Service Procurement Exercise (Modification 0710)</p>			



## **4c. June 2023 Major Release**

# XRN5562 – June 23 Major Release- Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<p>The overall status is Green; implementation planned for 24/06. Implementation contingency date 01/07</p> <p>Decision received from ChMC on the 08/03 to descope XRN5186. XRN5186 will be descoped at the end of the regression testing phase on the 19/05</p> <ul style="list-style-type: none"> <li>System integration testing for all ISU build completed on 03/03</li> <li>Build in progress for Market Flow changes to complete on 07/04</li> <li>GES build in progress for xrn5186 to complete on 11/04</li> <li>User acceptance testing execution and assurance in progress to be completed on 07/04</li> <li>Regression test case scenarios in review to be approved by 07/04</li> <li>Regression testing execution to commence on 11/04</li> </ul> <p><b>Decision in April ChMC:</b>.No decision required</p>
Risks and Issues	<ul style="list-style-type: none"> <li>Risk 68719 - There is a risk that some of the customer data held is inaccurate prior to the implementation of XRN5186. <b>Mitigation Action</b> – Xoserve are currently working with customers to understand the best solution for this prior to the implementation of this change</li> <li>Risk 68721 - There is an associated risk (68719) that the current migration rules pre-implementation for XRN5186 are not currently defined and agreed. <b>Mitigation Action</b> - There is an action on June23 project team to provide further detail around current working assumptions for all scenarios at Go-live to be provided on 06/04. This will require validation by customers.</li> <li>Dependency 68747 - There is a dependency on Xoserve to provide clarification on the migration rules to be applied for XRN5186 prior to implementation. <b>Mitigation Action</b> - Project team to provide all possible scenarios and current working assumptions that could impact the implementation of xrn5186 and data volumes for each scenario 06/04.</li> <li>Dependency 68748 - There is a dependency on DNS to provide updated details around the NEXA SHQ/SOQ held in the system before the capacity window closes on the 31st of October. <b>Mitigation Action</b> – Xoserve to continue to send out monthly report as per the agreed interim process to all DNs/Shipppers notifying them of current vales held in the system</li> <li>Dependency 68754 - There is a dependency on RECCO to update the data permission matrix prior to the implementation of XRN5186. <b>Mitigation Action</b> - Delivery timeline has been shared with RECCO regular conversations in place between BA on June23 project and RECCO</li> </ul>
Cost	Forecast to complete delivery against approved BER
Scope	<p><b>XRN5091 - Deferral of creation of Class change reads at transfer of ownership</b></p> <p><b>XRN5186 - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAS</b></p>



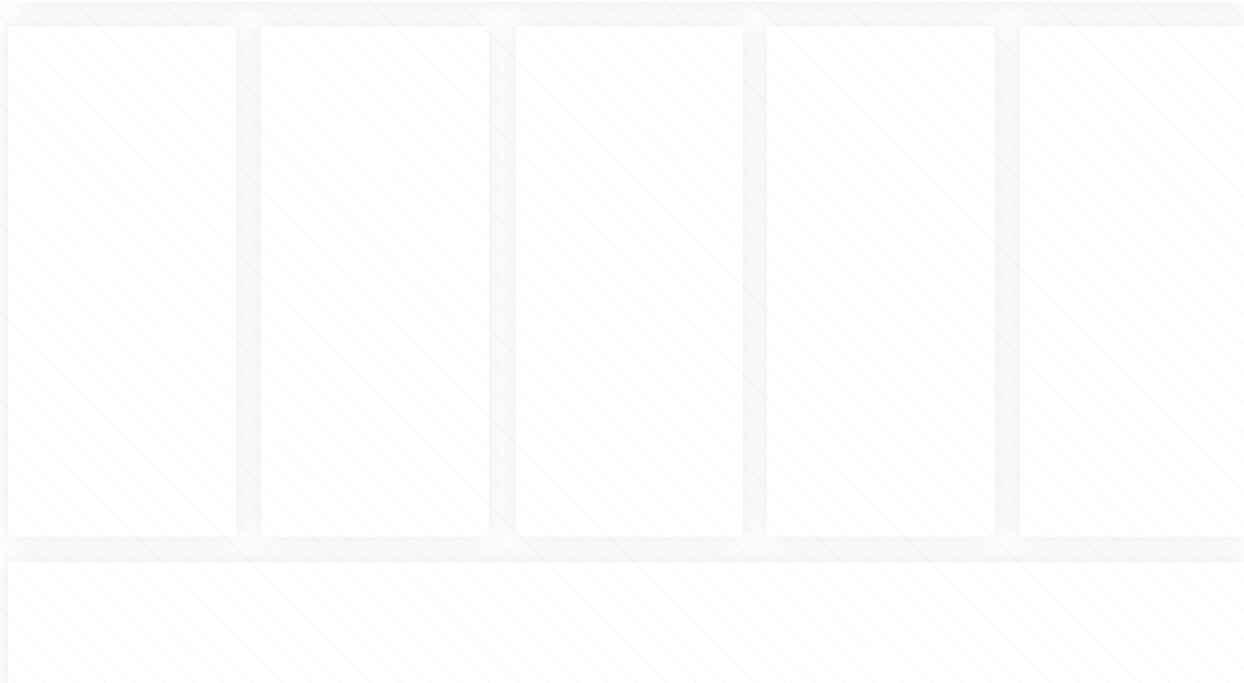
Implementation date of 24<sup>th</sup> June, with a contingency implementation date of 1<sup>st</sup> July



## **5. Change Pipeline**

# 5. Change Pipeline

- 5a. Change Pipeline



# Change Delivery Plan

January 23 – April 24

Jan-23

Apr-23

Aug-23

Dec-23

Apr-24

**February 23 - Major Release (XRN5533)**

XRN4900, XRN4978, XRN4990, XRN4989,  
XRN4992b, XRN5298

**March 23 - AdHoc Release (XRN5575)**

XRN5379, XRN5143

**June 23 - Major Release (XRN5562)**

XRN5091

XRN5567

XRN5595

XRN5535A

**November 23 – Major Release**

XRN5186, XRN5482

XRN5555

XRN4713

XRN5454

XRN5604

XRN5606

XRN5547

XRN5605

XRN5602

**February 24 – Major Release**

XRN5607, XRN5573B

## Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC

 = Delivered on Target Implementation Date

# Change Pipeline - Delivery Plan - January 2023 – May 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
<a href="#">5555</a>	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	31 <sup>st</sup> January 2023	Adhoc	Delivered
<a href="#">4900</a>	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4978</a>	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4990</a>	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4989</a>	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4992</a>	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">5298</a>	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">5595</a>	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25 <sup>th</sup> Feb 23	Major	Delivered
<a href="#">5535A</a>	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	All DSC Customers	Shipper	£44k	10 <sup>th</sup> March 23	Adhoc	Firm
<a href="#">4713</a>	Actual read following estimated transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	April 2023	Adhoc	Indicative
<a href="#">5379</a>	Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling)	Xoserve	Shipper DN	Shipper	£150k	1 <sup>st</sup> April 2023	AdHoc	Firm
<a href="#">5143</a>	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN only	£75k	1 <sup>st</sup> April 2023	AdHoc	Firm
<a href="#">5606</a>	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813)	NGT	NGT Shipper Supplier	NGT	N/A	Immediately Following Ofgem Decision	Adhoc	Indicative
<a href="#">5602</a>	Releasing of unused capacity under a specific set of circumstances (Modification 0818)	NGN	Shipper DN	DN	N/A	Immediately Following Ofgem Decision	Adhoc	Indicative

# Change Delivery Plan - June 2023 – February 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">5091</a>	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24 <sup>th</sup> June 23	Major	Firm
<a href="#">5454</a>	SoLR Reporting Suite	EDF	Shipper	Shipper	Tbc	July 23	Minor	Indicative
<a href="#">5547</a>	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	Tbc	July 23	Minor	Indicative
<a href="#">5482</a>	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	November 23	Major	Indicative
<a href="#">5186</a>	*MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	November 23	Major	Indicative
<a href="#">5604</a>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	Tbc	November 23	CMS Rebuild	Indicative
<a href="#">5605</a>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	Tbc	November 23	CMS Rebuild	Indicative
<a href="#">5567</a>	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	Awaiting REC Decision – expected December 23	Adhoc	Indicative
<a href="#">5607</a>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	Tbc	*February 23	Major	Indicative
<a href="#">5573 B</a>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	Tbc	February 23	Major	Indicative

\*XRN5607 (Mod0816S) – Proposed Implementation in Feb-23 Release aligns with ROM response provided to Workgroup



# Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">5316</a>	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	Tbc	Tbc	N/A
<a href="#">5531</a>	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	Tbc	Tbc	Tbc	N/A
<a href="#">5546</a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	Tbc	N/A
<a href="#">5569</a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	Tbc	N/A
<a href="#">5585</a>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Tbc	N/A
<a href="#">5614</a>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Tbc	Tbc	Tbc	N/A
<a href="#">5615</a>	Establishing/Amending a Gas Vacant Site Process (Modification 0819)	Centrica	Shipper DN IGT	Shipper DN	Tbc	Tbc	Tbc	Tbc
<a href="#">5616</a>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Tbc	Tbc	Tbc	N/A

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">4914</a>	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Major	N/A
<a href="#">5144</a>	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
<a href="#">5187</a>	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NEXAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	Tbc	N/A
<a href="#">5345</a>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Tbc	N/A
<a href="#">5453</a>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Tbc	N/A
<a href="#">5471</a>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Tbc	N/A
<a href="#">5473</a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Tbc	N/A

\*Mod0651 : 30.03.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC

# DSC Change Pack Consultation Plan

(2 month view)  
May-23

April-23

June-23

XRN5454 – SOLR Reporting Suite

XRN5607 – Mod0816 – Updates to the AQ Correction Process

XRN5531 – Hydrogen Village Trial

XRN5556E – CMS Rebuild Version 1.4 - ADD/UNC Contacts

XRN5604 - Shipper Agreed Read (SAR) exceptions process (Modification 0811S)

XRN5556F – CMS Rebuild Version 1.5 - RFA/CDQ Contacts

XRN5605 - Amendments to the must read process (IGT159V)

XRN5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA)

UK Link Manual - GT Rejection Codes Cosmetic Update

## Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



**6. AOB**



## **Annex – For Information**



## **7. DSC Change Management Committee Update**

ChMC 12.04.23 Meeting

# Change Management Committee Update – 12.04.23

## ChMC Meeting



Microsoft Edge  
PDF Document



## **8. REC Change Update**



# Introduction

**The following 8 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:**

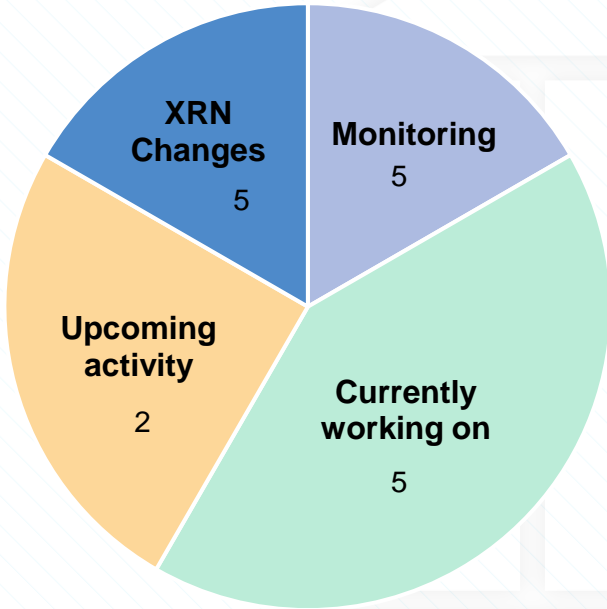
- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

**Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.**

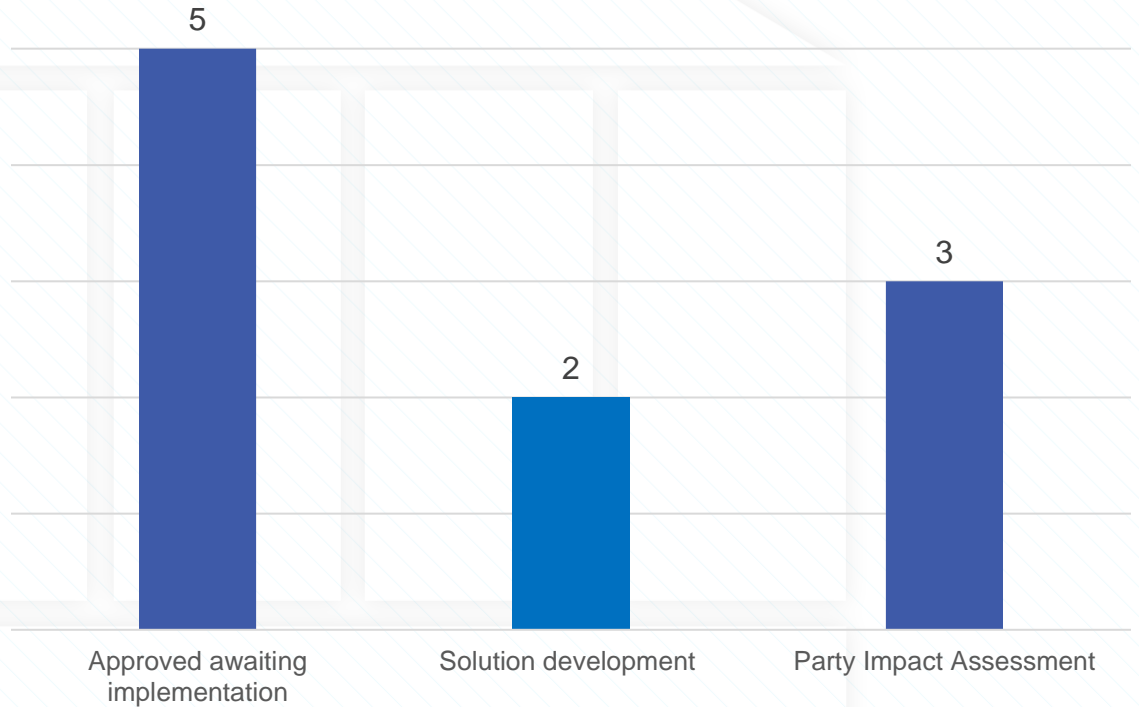
Further information on the Changes can be found on the [REC Portal](#)

# Overview of In Progress REC Changes (high level)


## All Change



## In Progress Change




# REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
<a href="#">R0025</a>	Service Provider Performance Charges (DCC)	N/A	Deloitte (RPA)	-	Approved - awaiting implementation	01/04/2023 – Proposed Implementation date	Standalone	High	 <b>Microsoft Word Document</b>
<p>This Change was raised to introduce Service Provider Performance Charges linked to performance against service levels defined in the REC. We are monitoring this change as it references future performance charges on other service providers – including the GRDS.</p>									
<a href="#">R0047</a>	Metering Code of Practice Consolidation Review	N/A	RECCo	-	Approved - awaiting implementation	01/04/2023 – Proposed Implementation date	Standalone	High	N/A
<p>This Change was raised to to consolidate the current Metering Codes of Practice into a single set of arrangements. Although we are not a directly impacted party, if and when this takes place, we may need to adapt our interactions with MEMs, DNOs and Suppliers.</p>									
<a href="#">R0063</a>	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Party Impact assessment	04/04/2023 – Extended plan presented to Change panel	TBC	Medium	N/A
<p>This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.</p>									

## Key:

	Currently working on		Upcoming		Monitoring
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Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/Funding	Status	Next Action date	Release Type	REC Priority	Attachments
<a href="#">R0067</a>	Introduction of CSS refresh functionality	<a href="#">XRN 5567</a> / UNC Mod expected	Capgemini (RTS)	GRDS	Party Impact Assessment	Scope agreed, Impact assessment response submitted	Legal text – Major, June 23  Technical Change - Standalone	High	 <b>Microsoft Word Document</b>


This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.

<a href="#">R0073</a>	Introduction of a Housekeeping Change Proposal Process	N/A	Gemserv	-	Approved – awaiting implementation	01/04/2023 – Proposed implementation date	Standalone	Low	N/A
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This Change was introduced to create a process which allows parties to amend typographical errors, formatting, and consistency errors (such as Paragraph numbering), out-of-date references to documents and updating addresses (including email) in the Retail Energy Code. Although it is a housekeeping Change, there are also amendments to legal text that we need to be involved in. Its important we monitor the outputs of this Change to capture any amendments that might be needed to our internal documents as a result, or if it creates inadvertent Change.

**Key:**

- Currently working on
- Upcoming
- Monitoring

Title	Description	XRN / UNC Mod	Proposer	Impact/Funding	Status	Next Action date	Release Type	REC Priority	Attachments
<a href="#">R0074</a>	Release of Community View Data Items to MEMs in GES	N/A	Xoserve	GES	Approved – awaiting implementation	27/03/2023 – Change moved to in delivery	Changes to the DAM – Major, Feb 23  Functional Change – major, June 23	High	 <b>Microsoft Word Document</b>
<a href="#">R0088</a>	Make Shipper NExA values available on the GES portal	<a href="#">XRN 5186</a> MOD 0701	Xoserve	-	Party Impact Assessment	25/04/2023 – Impact assessment response date	Major, November 23	Medium	
<p>XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.</p>									
<a href="#">R0091</a>	Clarifications to the Theft Detection Incentive Scheme	<a href="#">XRN 5236</a> MOD 0734	Deloitte (RPA)	-	Approved – awaiting implementation	01/04/2023 – Proposed implementation date	Standalone	Low	N/A

Following implementation of UNC Mod 0734 the RECCo are responsible for providing details of Confirmed Theft to the CDSP. We expect this to be the REC change that implements this obligation.

**Key:**



Currently working on



Upcoming



Monitoring

# REC IA Demand

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority	Attachments
<a href="#">R0048</a>	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	10/03/2023 -Preliminary Change Report and consultation closeout	TBC	Low	

Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.

<a href="#">R0070</a>	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development	04/2023 – Awaiting Impact Assessment from Code Managers	Standalone	High	N/A
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This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.

## Key:



Currently working on



Upcoming



Monitoring


# REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Processing of CSS Switch Requests Received in 'Time Period 5'	<a href="#">XRN 5535A</a>	Xoserve	GRDS	Implemented	06/03/2023 – Registrations started, Change implemented	Standalone	High
Resolution of Address Interactions between DCC and CDSP	<a href="#">XRN 5546</a>	Xoserve	GRDS	Under development	04/03/2023 – Next steps meeting arranged between Xoserve and Correla	TBC	Medium

**Key:**

 Currently working on

 Upcoming

 Monitoring

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0049</a>	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
<a href="#">R0051</a>	Switch Request Objections (Change of Occupier)	Initial Assessment
<a href="#">R0056</a>	EES/GES additional service request for Housing Associations to be added to the Matrix	Initial Assessment
<a href="#">R0059</a>	Maintenance of Qualification Schedule Change	Initial Assessment
<a href="#">R0068</a>	REC Data Protection Changes	Initial Assessment
<a href="#">R0069</a>	Amendments to Sample Access Agreement	Initial Assessment
<a href="#">R0071</a>	DCC access to EES and GES	Initial Assessment
<a href="#">R0075</a>	Enabling Software Product Qualification	Initial Assessment
<a href="#">R0080</a>	Improvements to "Failed to deliver" CSS messages	Initial Assessment
<a href="#">R0081</a>	CSS Market message retry strategy	Initial Assessment
<a href="#">R0082</a>	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
<a href="#">R0084</a>	Housekeeping changes to the approved legal text for R0047	Initial Assessment
<a href="#">R0085</a>	Switching Programme Designation of the Steady State Commencement Date	Initial Assessment
<a href="#">R0087</a>	MAP GES data access	Initial Assessment



# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0089</a>	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
<a href="#">R0092</a>	DCC Service Level Agreements for the Switching Incentive Regime	Initial Assessment
<a href="#">R0093</a>	Uplift to CSS Maximum Demand Volumes during MHHS Migration Period	Initial Assessment
<a href="#">R0094</a>	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment
<a href="#">R0095</a>	Changes to allow DNOs to reinstate disconnected MPANs	Initial Assessment
<a href="#">R0096</a>	CSS Message Regeneration Functionality	Initial Assessment
<a href="#">R0099</a>	CSS End User Obligations	Initial Assessment
<a href="#">R0100</a>	Update to Error Handling Documents	Initial Assessment



## 9. DSG Defect Summary



# DSG

Defect Summary  
Report for April 2023

# Defect Summary Statistics

	Newly Discovered Defects						TOTAL	GRAND RELEASE TOTALS
	D1	D2	D3	D4	D5	Not Set		
<b>Urgent Fix (D1/D2)</b>	0	0	0	0	0	0	0	0
R7.45	0	0	0	0	0	0	0	0
On Hold	0	0	0	3	0	3	6	6
Requires CR	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	3	30	0	47	80	80
<b>TOTAL OPEN</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>33</b>	<b>0</b>	<b>50</b>	<b>86</b>	<b>86</b>
<b>Resolved</b>	9	227	599	707	29	32	1603	1741
<b>Fix Deployed - Pending Data Correction</b>	0	0	0	2	0	1	3	3
<b>TOTAL CLOSED</b>	<b>9</b>	<b>227</b>	<b>599</b>	<b>709</b>	<b>29</b>	<b>33</b>	<b>1606</b>	<b>1744</b>
<b>GRAND TOTAL</b>	<b>9</b>	<b>227</b>	<b>602</b>	<b>742</b>	<b>29</b>	<b>83</b>	<b>1692</b>	<b>1830</b>

# Closed Defects between 1<sup>st</sup> March & 31<sup>st</sup> March 2023

Defect ID (RTC)	Deployed/ Closed on	Description	Amendment Invoice Impacting
66313	Resolved	SITE_COMPONENT_SOQ in U71 is sending as blank for CSO site types	No
66578	Resolved	Duplicate data in DUK_READ table in BW for few sites	No
67734	Resolved	Proactive / UK Link / Billing / ZB_AUDIT Report Difference to Rec by Month Report / DEFECT	No
67791	Resolved	(BW) Proactive / UK Link / Rolling AQ to be effective 01.03.2022 is greater than 300%	No
67865	Resolved	AQ time slice mismatch when using ZBRAQC between FACTS & AQ OPER table	No
68071	Resolved	Incorrect FYSOQ/AQ effective 1-Apr-2022 sent in NRL/NNL file March 2022	No
68097	Resolved	(Linked with 68397) Nomination Offers not Invalidated post 180 calendar days	No
68373	Resolved	( Linked with 68397) Incorrect registration switch status	No
68397	Resolved	SAP - Facts showing as archived on new setup for SSMP sites	No
68739	Resolved	Meter Serial field missing in DMSP_DRE_Request interface of SAP PO	No

# Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
63690	UAT Assurance	READS - Read upload (DM)	Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated
67274	Awaiting CAB	READS - Consumption adjustment	In class 4 site CA is not getting applied from CMS end for one day and In class 2 site CA is not getting applied where adjustment end date is Shipper end date.
67938	UAT Assurance	READS - Read upload (NDM)	Incorrect volume/energy is calculated for actual read loaded after estimated transfer read due to the last actual read on the site being an inserted actual read
68180	Clarification Required	READS - Read upload (NDM)	Incorrect volume calculation for class 3 sites between class change date and first cyclic read received post class change to class 3 for Meter-Corrector sites
68266	UAT Assurance	READS - Read upload (NDM)	Duplicate site visit read is being accepted for same date in NDM sites causing the original site visit read with correct volume/energy to be set to inactive
68344	UAT Assurance	READS - Read upload (NDM)	REC flag is immediately updated after uploading a Replacement read on class 3 start date (class change from class 2 to class 3)
68370	DRS Completed	READS - Read upload (NDM)	LD01 resolution process does not work when switch involves class change from 4 to 3
68374	UAT Assurance	READS - Read upload (NDM)	RGMA D+6/D+10 scenario Estimate got same read as previous

# Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
68376	UAT Assurance	RGMA - READS - Read upload (NDM)	UKLP: SAP: RGMA: Volume and energy populated incorrect for RGMA final read
68449	UAT Assurance	RGMA - READS - Read upload (NDM)	Class 1 & 2 - Incorrect Commodity Billing for Brownfield back billing scenario
68453	UAT Assurance	RGMA - READS - Read upload (NDM)	Class 1 & 2 - Energy and Volume is copying to commodity profiles for Greenfield back billing scenarios
68473	UAT Assurance	READS - Read upload (NDM)	For NDM sites when class change replacement read is loaded prior to estimated class change+ shipper transfer read, next volume & next read date is not populated
68608	DRS Completed	READS - Read upload (DM)	Last read date & New Volume/energy not populated for CCG read in UBR table when an actual read is loaded in class 2 on D+1, after class change from class 3 to 2



## **10. Portfolio Delivery**



# 10. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

