

## **DSC Delivery Sub-Group Minutes**

### Monday 19<sup>th</sup> August at 10.30am

Industry Attendees			
NAME	ORGANISATION	INITIALS	
Anusha Patel	Corona Energy	AP	
Daniel Kearney	Utilita	DK	
Helen Boswell	Utilita	HB	
Paul Main	British Gas	PM	
Sarah Brown	BUUK	SB	
Andrew Rowlands	ESG Global	AR	
Omar Rondelli	Regent Gas	OR	
Simon Shepherd	Equinor	SS	
Tom Stuart	Wales & West Utilities	TS	
Kundai Matringe	BUUK	KM	
Joanne Rush	SSE	JR	
Kevin Clark	Utilita	KC	
Michelle Brown	Energy Assets	MB	

#### **Microsoft Teams Meeting**

Xoserve/Correla Attendees		
Paul Orsler	PO	
Vikki Orsler	VO	
James Barlow	JB	
Benjamin Snell	BS	
James Randle	JRA	
Steve Pownall	SP	

Slides available here.



#### **1.General Meeting Administration**

#### 1a. Welcome and Introduction

Paul Orsler (PO) welcomed everyone to the meeting and informed attendees that this meeting is being audio recorded for the purpose of producing the minutes, each recording will be deleted once the relevant minutes have been signed off. PO informed the attendees of the following <u>agenda</u> items.

#### 1b. Previous DSG Meeting Minutes and Action Updates

PO advised that no feedback had been received and approved the minutes from the last meeting in July.

- <u>24/0108 XRN 5616</u> PO noted that this action will stay open while the change goes through the design phase. PO advised that this change will be reviewed in more detail in slides 14-21.
- <u>24/0110 XRN 5732</u> PO advised that analysis has been completed and an update will be provided to ChMC and DSG of the specified DSC Services that are enabled for IGT MPRNs. PO continued by confirming that the annual Mod0431 Shipper/Transporter – Meter Point Reconciliation exercise has communicated that IGT MPRNs should be included within the extracts taken in 2024.
- <u>24/0111 DDP update XRN 5200</u> PO noted that this action is to be closed, as there is a plan for the reports to be migrated onto the DDP during BP24, which is described in the DDP Roadmap.

#### 2. Changes in Change Development

#### 2a. New Change Proposals – Initial Overview of the Change

#### 2a.i XRN 5810 Theft of Gas (ToG) DN Calculation Tool)

PO provided an overview of this change. PO noted that this DSC Change Proposal has been raised as the existing ToG calculator was created 10+ years ago and is no longer fit for purpose. Although some of the calculations/formulas are still applicable, the tool does not contain any version control, audit of any changes, formal documentation etc.

PO noted that a Solution Change Pack would be drafted to confirm any delivery costs relating to viable solutions that are identified, ahead of confirming change delivery timescales with DN customers.

No comments made by customers.



#### 2b. Change Proposals Initial View Representations

None for this meeting.

## 2c. Undergoing Solution Options Impact Assessment Review

None for this meeting.

#### 3. Changes in Detailed Design

#### **3a. Design Considerations**

#### 3a.i. XRN 5616B - CSEP Annual Quantity Capacity Management

Benjamin Snell (BS) gave a detailed overview of the change, highlighting

- Full change background and overview on slides 15 and 16,
- Updates to the new portal screens on slides 17 and 18
- New timeline and rejection codes on slides 19 and 20.

There were no comments from the DSG representatives.

#### **3b. Requirements Clarification**

None for this meeting.

#### 4. Release / Project Updates

#### 4a. XRN 5711 June 24 Major Release

PO gave an update on slide 26. This Release was successfully implemented on 28.06.24. PO noted that since implementation, XRN 5675 / UNC Mod 0836S and 0855; and IGT UNC Mod 170 and 171 has identified some residual manual efforts that have had to be carried out to enable circa 67 impacted sites to be calculated and adjusted. PO added that slides 29 -31 outline the steps undertaken to manage this event.

#### 4b. XRN 5778 November 2024 Major Release

PO gave an overview of this agenda item and noted that there are 3 changes in scope, with implementation dates as follows –

- XRN5615 Establishing/Amending a Gas Vacant Site Process (Modification 0819) and XRN5720 - Modification IGT 173 Gateway delivery for RPC backing data – <u>08/11/2024</u>
- XRN5585 Flow Weighted Average Calorific Value Phase 2 Service Improvements (FWACV2) – \*<u>12/11/2024</u>
  - \*different implementation date requested by DN customers



PO noted that the 3 changes in the Release are all progressing to plan with no risks to call out at this stage.

PO added that a communication will be sent out in September to share information on the training and testing activities and how customers can participate in these.

#### 4c. August 2024 DDP Update

PO gave an overview of slides 34-40 and noted it was agreed at Change Management Committee that any regulatory change that has a consequential impact on DDP services that we offer will automatically be a DSC priority change.

PO advised that slide 37 goes into detail of what is proposed following discussions around Release 2 in July's committee meeting.

PO noted that Xoserve will use the DSG forums to communicate any deferrals as soon as possible, summarising with monthly updates at ChMC.

#### 5. Change Pipeline

PO gave an overview of slides 42-47.

- Change delivery plan
  - $\circ$   $\;$  Scope for minor release 13 not planned in as yet and may be deferred.
  - XRN 5614 and XRN 5616B forecasted to be part of February 25 Major Release.
    - this will be assessed and agreed at September's Change Management Committee.
- Change Backlog
  - Changes progressing through the development cycle with latest updates against each detailed on slide 45/46
- On Hold no update

#### 6. AOB

# 6.a Performance Assurance: Class 2 and 3 Supply Meter Points – Annual Criteria Review

James Barlow (JB) gave an overview of slides 49 - 51. JB noted that following the introduction of Class 2 and 3 performance measures under changes introduced by UNC Modification 0664VVS, there is an annual review of the criteria by the Performance Assurance Committee (PAC). The PAC have confirmed that, on this occasion they would like to adjust the Minimum Valid Meter Reading Requirement.

During the PAC meeting in July different percent options for 'Minimum Valid Meter Reading Requirement' were discussed. The PAC unanimously agreed to update the percentage to **50%**. The percentage change will be in effect from 1st October 2024. It should be noted



that, where two percentage values are applicable during a Performance period the lower value will be used – i.e. The 50% value for Minimum Valid Meter Reading Performance Requirement will first be used in January 2025 for the reporting period comprising of October, November and December.

Next Meeting is scheduled for Monday 23<sup>rd</sup> September. No further items or questions were raised by DSG representatives.

If you have any questions relating to the above meeting minutes, please email <a href="mailto:uklink@xoserve.com">uklink@xoserve.com</a>