



# DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■

Xoserve to fill out all of the information in the sections coloured ■

## General Details

Change Reference:	XRN6067		
Change Title:	Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894)		
Date Raised:	17/03/2026		
Sponsor Representative Details:	Organisation:	Cadent	
	Name:	Shiv Singh	
	Email:	shiv.singh1@cadentgas.com	
	Telephone:	n/a	
	Name:	Ellie Rogers	
	Email:	uklink@xoserve.com	
	Telephone:	n/a	
	Business Owner:	TBC	
Change Status:	<input checked="" type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

## Impacted Parties

Change Reference:	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input checked="" type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>

Justification for Customer Class(es) selection:	<p>This change is seeking to Facilitate Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression.</p> <p>DNOs are considered as impacted as the change will create a new type of offtake from a DNO to the NTS in order to free up additional LDZ Entry Capacity.</p> <p>To ensure that all gas offtaken is correctly recorded DNOs will see changes to the existing BAU process. Shipper's are considered an impacted party because they will be notified of any corrected values as part of agreed reconciliation process.</p> <p>NG have also been identified. Although there are no Gemini impacts expected by the delivery of this Change Proposal, the Modification in general has impact because it is transportation of gas into the NTS.</p>
---	---

## Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>Extract from Modification 0894 – 'Why Change'</p> <p><i>'The growth of greener gas can result in instances where the supply of biomethane outstrips total gas demand in remote areas resulting in the biomethane plants being unable to export desired quantities to the network. This has led to the need to identify efficient network reinforcements that enable the distributed entry gas to flow. One such option is to transport gas from the lower pressure tiers to the higher. In these scenarios, moving methane from the GDN back to the NTS could free up the capacity required to allow the biomethane plant to enter its 'green' gas. As this change would result in greater volumes of greener gas entering the Total System, it would help facilitate net zero targets.'</i></p>
Change Description:	<p>This Change Proposal has been raised to deliver the Central System changes required as set out within <a href="#">UNC Modification 0894</a></p>

	<p>Modification 0894 seeks to allow for a connection that transports gas from the GDN into the NTS for the purpose of reverse flow compression only.</p> <p>This proposal introduces a new connection type LDZ/NTS Offtake to enable gas to flow from a LDZ into the NTS. The purpose is to support the creation of additional LDZ Entry capacity.</p> <p>Through initial high-level assessment (ROM), the following areas have been reviewed in order to identify impacts as a result of this change. These will be assessed at a detailed level under the Change Proposal.</p> <p><b>UK Link impacts:</b></p> <p><b>Monthly Reconciliation</b></p> <ul style="list-style-type: none"> <li>The proposed changes are compatible with existing reconciliation and data exchange processes, requiring no structural amendments to file formats or core workflows.</li> </ul> <p><b>Possible FWACV Impacts (Flow Weighted Average Calorific Value):</b></p> <ul style="list-style-type: none"> <li>Introduction of a new site classification.</li> <li>Enhancements will be made to support reporting, with minimal impact expected to existing outbound data flows.</li> </ul> <p><b>Gemini</b></p> <ul style="list-style-type: none"> <li>No Impacts to Gemini have been identified for Modification 0894</li> </ul> <p>Please note, Modification 0894 is subject to Authority Decision which means the decision on approval or rejection is with Ofgem. The timescale for a final decision on Modification 0894 is currently unknown.</p>	
Proposed Release:	TBC	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [specify here]

## Benefits and Justification

Benefit Description:	<p>This DSC Change Proposal seeks to implement the CDSP related deliverables in line with those proposed under UNC Modification 0894</p> <p>Modification 0894 extract from 'Why':</p> <p><i>Moving methane from the GDN back to the NTS could free up the capacity required to allow the biomethane plant to enter its 'green' gas. As this change would result in greater volumes of greener gas entering the Total System, it would help facilitate net zero targets</i></p>
	<p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
Benefit Realisation:	<p>The implementation of Modification 0894 and, evidence that the proposed functionality is being utilised in accordance with the proposed UNC Business Rules</p>
	<p><i>When are the benefits of the change likely to be realised?</i></p>
Benefit Dependencies:	<p>The approval of Modification 0894</p>
	<p><i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i></p>

## Service Lines and Funding

Service Line(s) Impacted - New or existing:	<p>From an initial consideration of the DSC Service Line impact, the Service Area which the potentially impacted processes currently come under is:</p> <ul style="list-style-type: none"> <li>• Service area 10 - Invoicing Customers (12% National Grid NTS and 88% DN Operators) or</li> </ul>
---	---

	<ul style="list-style-type: none"> <li>Service area 17 - Distribution Network wholly funded activities (100% DN Operators)</li> </ul> <p>Service area 17 would be on the basis that FWACV impacts/changes identified would be introduced but this would be determined through detailed design.</p> <p>The funding arrangements shown above are as per the Budget and Charging Methodology for the mentioned Service Area.</p>		
Level of Impact:	TBC		
If None please give justification:	n/a		
Impacts on UK Link Manual/ Data Permissions Matrix:	TBC		
Level of Impact:	TBC		
If None please give justification:	n/a		
Funding Classes:	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Gas Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX%	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other [please specify]	XX %	XX %
ROM or funding details:			
Funding Comments:	<p>A Rough Order of Magnitude (ROM) assessment has been completed, and initial high level indicative delivery costs are anticipated to be between £0 and £280,000.</p> <p>The range considers UK Link impacts that vary depending on the treatment of FWACV.</p>		

Please send the completed forms to: [pmo@xoserve.com](mailto:pmo@xoserve.com)