

# **DSC Delivery Sub Group**

# 20th January 2025 at 10:30am

Microsoft Teams Meeting

# **Meeting Minutes**

Industry Attendees		
NAME	ORGANISATION	INITIALS
Anusha Patel	Corona Energy	AP
Bill Goode	National Gas	BG
Danial Kearney	Utilita	DK
Lee Greenwood	Centrica	LG
Marie Butcher	Total Energies	MB
Michelle Brown	Energy Assets	MBR
Nik Wills	Stark	NW
Paul Senior	Utilita	PS
Gareth Powell	EON	GP
Joanne Rush	SSE	JR
Simon Shepard	Equinor	SS
Tim Wright	UNK	TW
Tom Stuart	Wales and West	TS
Kundai Matiringe	BUUK	KM

Xoserve/Correla Attendees		
Paul Orsler	PO – Chair	
James Barlow	JB	
James Randle	JR	
Vikki Orsler	VO	
Rob Westwood	RW	
Steve Pownall	SP	

Slides available here.

### 1. General Meeting Administration

#### 1a. Welcome and Introductions

Paul Orsler (PO) started the meeting and informed all attendees that this meeting is being audio recorded for the purpose of producing the minutes and each recording will be deleted once the relevant minutes have been signed off. PO informed the attendees of the following agenda:

### Link to DSG Presentation Pack

# 1b. Previous DSG Meeting Minutes and Action Updates

PO asked for feedback on the minutes for the previous Delivery Sub-Group (DSG) occurrence; no comments were received. The minutes were approved.

# 2. Changes in Change Development

# 2a. New Change Proposals – Initial Overview of the Change

# 2a.i. XRN5866 Change to EIC Code(s) within Gemini

PO presented slide 6 noting that this Change Proposal has been raised as National Gas require the Energy Identification Code (EIC) in the Gemini system to be updated from the National Grid EIC (Energy Information Code) of **21X-GB-A-A0A0A-7** to the National Gas EIC of **55XNATIONALGASTC**. PO added that this change has been accepted into the delivery phase where it will be progressed by the Gemini team, who will provide more detail at the appropriate point in terms of the delivery timescales and efforts, cost and technical solution.

Bill Goode (BG) added that National Gas wouldn't be looking to do to make this change until we've left the Gemini sustain plus hyper care period at the end of June this year. BG noted that National Gas recognise the impacts to third party customers and confirmed there will be a testing period to ensure interfaces continue to work correctly.

# 2a.ii. XRN5872 Updates to the Annual Quantity (AQ) amendment process (Modification 0876S)

PO noted that this change is seeking to update the current Annual Quantity (AQ) amendment process which is available for Shippers to utilise in specific scenarios where the AQ for a Supply Meter Point (SMP) is not believed to be accurate. This DSC Change Proposal seeks to implement the CDSP related deliverables in line with those proposed under UNC Modification 0876S – which will add clear validation criteria to reason code 2 to ensure that it is used in line with what is outlined within UNC.

PO added that Xoserve will be looking to introduce some specific capability for the Performance Assurance Committee, to reverse or reinstate AQ values that were incorrectly

amended by the responsible shipper at the time. This will introduce into the solution, the ability for the CDSP to reinstate the AQ values and then carry out the appropriate adjustments to the relevant parties for the period that the AQ was inaccurate.

- 2b. Change Proposal Initial View Representations None for this meeting
- 2c. Undergoing Solution Options Impact Assessment Review None for this meeting

### 3. Changes in Detailed Design

- 3a. Design Considerations None for this meeting
- 3b. Requirements Clarification None for this meeting

### 4. Major Release Update

### 4a. XRN5825 Minor Release drop 13

Rob Westwood (RW) gave an overview of slide 18 noting these key highlights –

- The release compromised of 2 changes XRN 5576 Winter Consumption
  Calculations for Class 4 sites with AMR fitted and XRN5794 Weather API V2.
- Minor Release 13 was successfully implemented on 6<sup>th</sup> Dec. First usage activities are complete and exited the post-implementation support phase with no issues raised.
- Closedown activities are ongoing with approval of the CCR in February ChMC the pending

### 4b. XRN5818 February 25 Major Release Update

Rob Westwood (RW) gave an overview of slide 20 noting these key highlights -

- This release includes XRN5614 -Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations
- Overall release is tracking on target for implementation on 28<sup>th</sup> Feb 2025.
- Forthcoming communication will include a customer awareness session on the 4th of February and implementation will follow the usual approach of an update to the website and e-mail confirmation.
- Close-down report is expected to be presented to Change m\management
  Committee in May

# 4c. June 25 Major Release proposed scope

PO gave an overview of slides 22-24, and confirmed that following January ChMC, the following changes were agreed to be the scope of th June 2025 Major Release;

June Major releases include the following XRNs –

- XRN 5874 Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements
- 2. XRN 5846 New allowable value ('M' Thermal Mass) for Meter Type Code (H100)

With respect to XRN 5616b - CSEP Annual Quantity Capacity Management, PO advised that this change will remain on the change delivery backlog whilst DNs and IGTs reach agreement on how best to proceed with the topic.

With respect to XRN 5702 -Update to assess the replacement of Facsimile as a form of communication (Modification 0864S), this was proposed to be delivered in June 2025 but was not fully supported by the Change Committee, who in turn requested views from DSG representatives on their preferred implementation dates and delivery timescales.

To support DSG in providing their views, JB presented an overview of the change and reason for the proposed review being a request from Change Management Committee (ChMC). He continued with a summary of the changes being proposed to support the requirements of the UNC Modification and confirmed that the design had been approved by ChMC. JB then asked the group whether they had any views on an implementation date that the group prefer, and whether there was a specific implementation lead time that would be required by impacted parties to be ready for implementation?

LG stated that their preference was to align to a UK Link Major Release, as had been proposed. This is better from an industry efficiency perspective as well as their own project resource availability. JR added that their preference would be for release in Nov-25 (major release) at the earliest, with a preference on the Feb-26 major release. BG, on behalf of National Gas who are the UNC Modification Proposers, noted a preference that the change is delivered at the earliest opportunity given the Modification was approved in September 2024. June-25 having been rejected already; and given the feedback provided by the DSG parties, would indicate that November 2025 would be an appropriate date.

### 4d. XRN5778 November 24 Major Release

RW noted the following points relating to the changes implemented as part of the November 2024 Major Release:

- This release covered XRN5585 Flow Weighted Average Calorific Value Phase 2
   Service Improvements (FWACV2), XRN5615 Establishing/Amending a Gas Vacant
   Site Process (Modification 0819) and XRN5720 Modification IGT 173 Gateway
   delivery for RPC backing data.
- All changes were successfully implemented by 12<sup>th</sup> November,
- Post implementation Support was extended to 31/12/2024, to allow for additional monitoring due to the defects identified post implementation.

- Enduring solution relating to the FWACV2 change was successfully implemented on 7<sup>th</sup> December 2024.
- Gemini Daily Metered Adjustments were issued via EBI on 6<sup>th</sup> January 2025.
- Unidentified Gas (UIG) Corrections to be issued via Adjustment Invoice on 27<sup>th</sup>
  January 2024.
- A second customer drop-in session is planned to take place on 22<sup>nd</sup> Jan 2025, which will again run through the impacts of the issue detected for the FWACV2 change, and the actions that were taken to resolve it. No further questions or clarification was sought from DSG Representatives.

# 4e. DDP Update

PO ran through the 2024/2025 DDP release slide, noting Release 5 is currently in progress delivering Shipper Pack, DN AQ Tracking and IGT Reads. PO confirmed Release 6 is scheduled to start in Feb 2025 and will include Shipper AQ, DN Charging Enhancements, iGT MDD data comparison.

# 5a. Change Pipeline

PO gave an overview of slides 37-42. PO noted that details relating to all live DSC Change Proposals and related UNC Modifications are reflected in the Change Delivery and Change Backlog slides, with latest status and updates included for reference.

### 6. AOB - None for this meeting

This was the end of 20th January 2025 DSC Delivery Subgroup meeting. Next Meeting: (24th February 2025)

If you have any questions relating to the above meeting minutes, please email <a href="mailto:uklink@xoserve.com">uklink@xoserve.com</a>