

XOSERVE

DSC Delivery Sub-Group

June 2026

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1. General Meeting Administration

1b

[Previous DSG Meeting Minutes](#)

[Action Updates](#)



The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xserve.com)



SECTION 2: Change Development

02

2a. New Change Proposals

2b. Undergoing Solution
Options Impact Assessment
Review



SECTION 2: Change Development

2a. New Change Proposals

- XRN 6095 November 2026 Major Release (Parent Change)
- XRN 6096 DDP Release 2 2026/2027

2b. Undergoing Solution Options Impact Assessment Review

- None for this meeting



XRN 6095 November 2026 Major Release (Parent Change)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Non - Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description

This change proposal has been raised to create a parent XRN for the November 26 Major Release There are 2 changes within this release:

- XRN 5940 Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)
- XRN 6081.C - NDM Check to Check Reconciliation – Enduring Solution

DSC Service Area Associated Funding Split	N/A
Proposed Funding split from Proposer	Funding details will be itemised for each change within the Business Evaluation Report (BER)

X XRN 6096 DDP Release 2 2026/2027

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Non – Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description	
<p>The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of DDP Release 2 2026/27 – this aims to provide transparency so the rationale of the priority being applied to DDP scope can be clearly understood.</p> <p>Following prioritisation discussions at ChMC, in release/sprint 2 (Jun-Jul), we intend to continue work on updates to the PARR Reporting within DDP.</p> <p>Release 2 will build on the analysis and design work in Release 6 & Release 1, which began development for multiple reports within the PARR which will be modified as described under these changes:</p> <ul style="list-style-type: none"> •XRN5923 – Updates to the PARR •XRN5992 – HPM Report Changes •UNC MOD0884 	

DSC Service Area Associated Funding Split	Funded via annual DSC DDP change delivery costs, which forms part of the General Change Investment within BP26
Proposed Funding split from Proposer	N/A



SECTION 3: Detailed Design

03

3a. Design Considerations

3b. Requirements Clarification



SECTION 3: Detailed Design

3a. Design Considerations

XRN 5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)

3b. Requirements Clarification

None for this meeting

XOSERVE

XRN 5940 - Addition of Consumption
Adjustment and Updated Meter Readings to
initiate an AQ Calculation Month
(MOD0890S)

Detailed Design Pack Summary - DSG



XRN 5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890S)

Background:

UNC currently stipulates an AQ is calculated in an 'AQ Calculation Month' only where a Qualifying Meter Reading is received. Currently, when a Request For Adjustment (RFA), Consumption Adjustment or a Replacement Read is submitted for a Supply Meter Point (SMP) the AQ does not recalculate without receipt of a subsequent Qualifying Meter Reading.

For the AQ to be updated a Shipper must submit post accepted reads to UK Link and in the absence of customer readings, this could lead to an inaccurate AQ for an extended duration of time.

This change is seeking to introduce **the addition of valid consumption adjustment and valid updated meter readings to initiate an AQ Calculation or AQ Revision** as applicable. When Consumption Adjustments and Replacement Meter Reads meet the relevant criteria, they will be considered for the AQ recalculation sooner and with less effort or impact on the Shipper.

This change seeks to adopt consistent logic across CDSP systems and services, as this would enable data that is already being provided and validated by the CDSP to be used in downstream AQ processes.

Shippers have been identified as an impacted party, as they have requested this capability in the related UNC Modification (0890S). Networks, including IGTs have also been identified as impacted, as the related industry rules will require the CDSP to include two new triggers in AQ calculation or AQ revision processes.

In Scope:

- # **All site types** are intended to be in scope of this change.
- # All types of valid accepted updated meter reads for class 2, 3, 4 supply points (Class 1 actual meter reads cannot be updated).
- # All types of valid accepted consumption adjustments for **all supply point classes** (including any energy adjustments for Telemetered sites)

Out of Scope:

- # Consumption adjustment reasons 'isolation' and 'duplicate'.
- # Changes to Winter Consumption calculation.
- # Changes to AQ correction.
- # Changes to upstream processes with regards to how updated meter reads or consumption adjustments are received in UK Link
- # Any consumption adjustments processed outside UK Link

XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890S)

Change summary:

This change will introduce new concepts of “**AQ Revision**”, “**primary and secondary AQ triggers**” and “**AQ trigger type**” within the monthly AQ review process.

- **Changes** will be made to the existing rolling AQ calculation process for primary reading trigger determination where the latest qualifying read is due to an updated meter read or has an adjustment applied to it.
- A **new** AQ revision process will be introduced for including secondary triggers i.e. consumption adjustment and updated meter readings.
- A **new** AQ trigger type will be introduced as an internal value to identify all primary and secondary AQ triggers.
- **New** validation checks will be needed to ensure only valid adjustments and replacement reads which fall within the latest AQ relevant metered period are treated as valid triggers.
- **Changes** to identify primary and secondary triggers in case of multiple triggers to decide between AQ calculation vs AQ revision
- **New** internal failure texts will be introduced to record any AQ revision failures; however, these will not be notified externally
- **Changes** to AQ NRL notification process to ensure the new internal AQ trigger type is not reported externally via T04 segment. No change to the NRL file format.
- **New** AQ methodology code for AQ revision will be introduced for external reporting via the MPRN misuse report sent to the PAC
- **Changes** to internal AQ tools and internal AQ reports to include replacement reads and consumption adjustments as triggers for AQ revision along with the current qualifying read trigger for AQ calculation.
- **Changes** to PCA interface (energy adjustments for telemetered sites) to record the creation date and time of energy adjustments for secondary trigger validation..

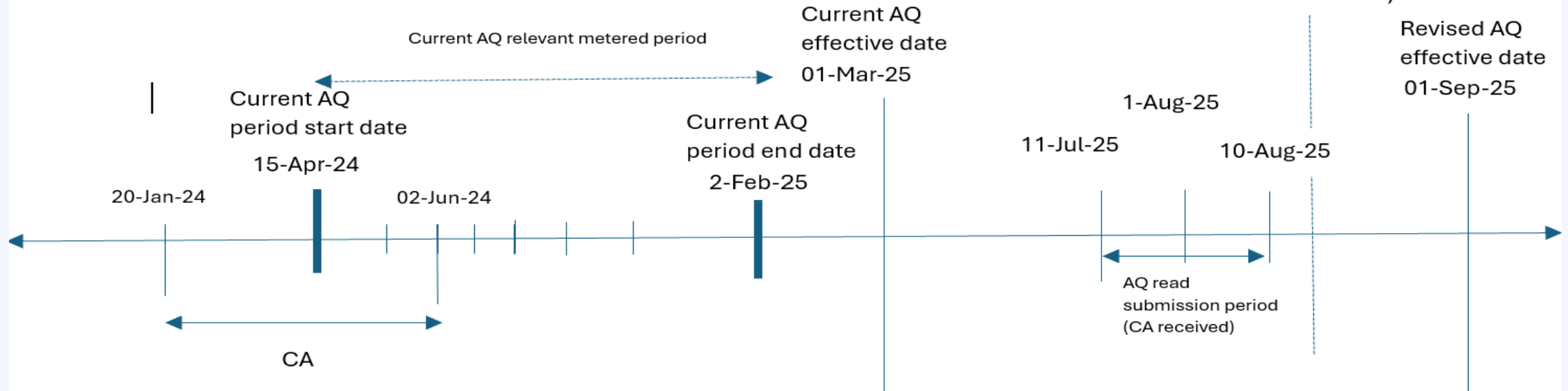


XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890S)

Detailed Design:

Scenario 1: Valid consumption adjustment received in the AQ submission window with an adjustment period falling partially with the current AQ relevant metered period, will be used to trigger an AQ revision.

Scenario 1: Class 3/4, No qualifying read, CA received in read submission period



Expected result – Current AQ will be revised w.e.f 01-Sep-25 based on the revised consumption from CA for period 15-Apr-24 to 02-Jun-24

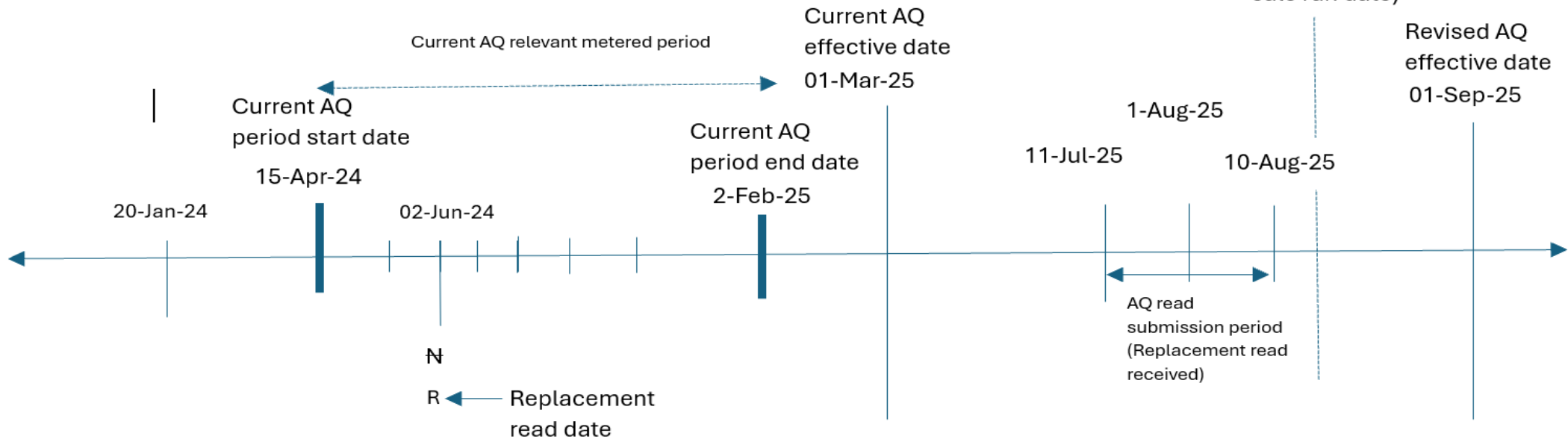


XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890S)

Detailed Design:

Scenario 1b: Valid updated meter read received in the AQ submission window with read date with the current AQ relevant metered period, will be used to trigger an AQ revision.

Scenario 1b: Class 3/4, No qualifying read, replacement read received in AQ read submission period



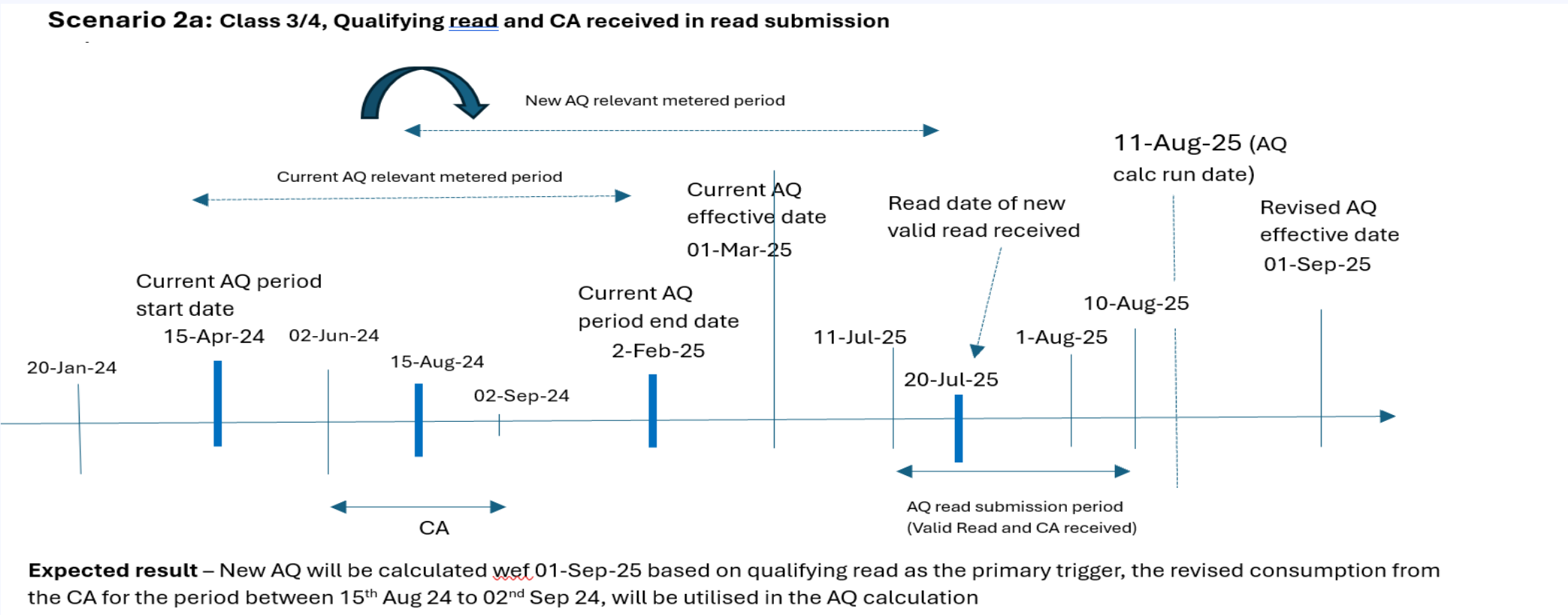
Expected result – Current AQ will be revised for the current AQ metered period w.e.f 01-Sep-25 based on the revised consumption (backward and forward) from replacement read for 02nd June 24.



XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890S)

Detailed Design:

Scenario 2: Valid consumption adjustment and a valid qualifying read received in the AQ submission window. The qualifying read will result in a new AQ calculation.



XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890)

Detailed Design:

Changes to monthly AQ calculation process

AQ calculation process is split into 3 sub processes –

- Valid AQ trigger data identification and retrieval based on AQ submission window
- Data Validation and End read determination for AQ process
- Start read determination and AQ calculation

Changes will be made to the above AQ sub processes while determining the primary AQ trigger for AQ calculation such that where the latest uploaded reading has either a valid accepted consumption adjustment (for class 4 sites) or a valid accepted updated meter reading (for class 3 and 4 sites) applied against it, it is still treated as a valid primary trigger for AQ calculation, in addition to the existing BAU primary triggers.

Changes will be made to include a new internal AQ trigger type for the AQ calculation process.



XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890)

Detailed Design:

Changes to AQ reports (internal and external)

Internal

- Changes will be made to the monthly AQ validation report program (internal) to include the AQ revision checks in addition to the current AQ calculation validation steps.
- Changes will be made to other internal AQ reports to ensure AQ revision values are also considered along with the calculated AQ values based on AQ trigger type.

External

- Changes will be made to the Monthly AQ performance statistics report which feeds the external monthly AQ update pack published on Xoserve.com, to ensure AQ revision values are also included along with AQ calculations.
- Changes will be made to the external MPRN Misuse report issued to PAC to include the new AQ methodology code for AQ revision (shown below).

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
MPRN	Current Shipper Short Code	Current Shipper Short Code Confirmation effective date	Current Supplier Short Code	Current Supplier Short Code effective date	Current Rolling AQ	Current Rolling AQ effective date	Current Rolling AQ methodology	Current Formula Year AQ	Current Formula Year AQ effective date	Current Formula Year AQ methodology	Current Meter Class	Current Meter Class effective date	Current MSC	Current MSC effective date
XXXX	ABC	20230722	ABC	20230722	58223	20260301	AQ Correction	58223	20260401	AQ Correction	4	20251112	D	20251112
XXXX	DEF	20230117	DEF	20230117	16500	20260301	AQ Revision	16500	20260401	AQ Correction	3	20240730	D	20240730
XXXX	ABC	20251103	ABC	20251103	40431	20260301	AQ Correction	40431	20260401	AQ Correction	4	20230408	D	20230408
XXXX	XYZ	20251025	XYZ	20251025	17000	20260301	AQ Correction	17000	20260401	AQ Correction	3	20251216	D	20251216
XXXX	ABC	20151105	ABC	20151105	2992	20260301	AQ Correction	2992	20260401	AQ Correction	3	20260126	D	20260126

XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (MOD0890)

Next Steps:

- The DDCP was issued for formal consultation on 15th June 2026, consultation close out is w/c 29th June.
- The DDCP will be subject to approval into delivery at the Change Management Committee on 8th July 2026.



Section 4: Release/Project Updates

04

4a. XRN 5983 – February 26 Major release

4b. XRN 6045 – June 26 Major Release

4c. XRN 6065 – Minor Release 16



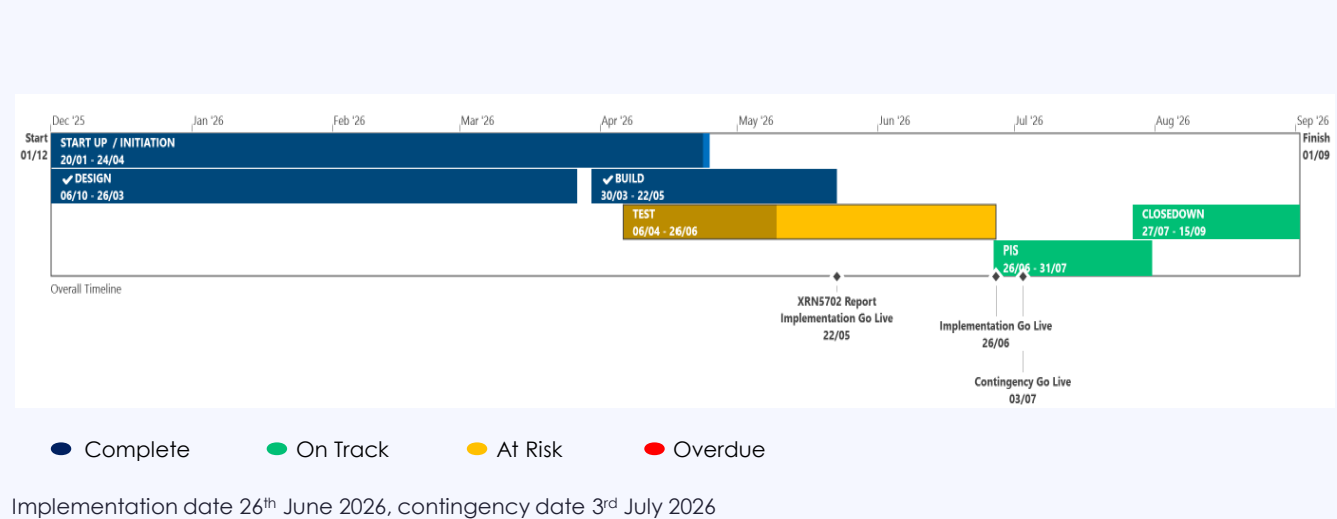
XRN 5983 – February 26 Major release - Status Update

RAG Status	Overall Project RAG status	
	Schedule	Risks and Issues
	Status Justification	
Schedule	<p>The scope of February 26 Major Release was presented for approval at the ChMC meeting on 10/09/25.</p> <p>Overall release is tracking to target. Project was successfully implemented, 27/02/26, Post Implementation Support expected to complete 10/05/26.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> • XRN5906, 5872, 5914/5922 are in Post implementation support (PIS) • PIS and First usage is progressing to plan to complete 29/05/26 	
Risks and Issues	<p>There is a risk that PIS exit is impacted due to the outstanding incident on the MPRN misuse report leading to a failure in PIS exit milestone.</p> <p>- Mitigation a fix is scheduled to be implemented 29/05/26, the report will be run and validated by our BPC's post implementation of the fix</p>	
Costs	Changes are currently delivering with projected costs.	
Scope	<p>XRN5906 - Extending the PC4 Read Submission Window.</p> <p>XRN5872 - Updates to the AQ Amendments Process.</p> <p>XRN5914/XRN5922 - Shorten of the current LIS (Line in sand) date to 2-3 years & amend the LIS to rolling Period.</p>	



XRN 6045 – June 26 Major Release- Status Update

Overall Project RAG status	
RAG Status	<div style="display: flex; justify-content: space-between;"> Schedule Risks and Issues Costs </div>
Status Justification	
Schedule	<p>The scope of June 26 Major Release was presented for approval at the ChMC meeting on 11/02/2026.</p> <p>Overall release is tracking to target; project is planned implement on 26/06/2026.</p> <p>Progress Update: June is tracking at Amber due to delays in testing. Work is ongoing on a replan to ensure the implementation date is not affected by these delays.</p> <ul style="list-style-type: none"> XRN5805 has completed Build and System Testing and is in User Acceptance Testing phase. This was delayed due to Sustain 24 impacts and closure of System Tests. Team is working to bring this back in line with the plan XRN5702 has completed Build and System Testing and is in User Acceptance Testing phase. Team is working to complete all UAT in line with original planned dates. Training has been completed on the 19th May for both XRN5 with a follow up planned for XRN5805 at DN Constituency on the 4th June. <p>Decision in June ChMC: None</p>
Risks and Issues	N/A
Costs	Forecast to complete delivery against approved BER
Scope	XRN5702 – Update to assess the replacement of Facsimile as a form of communication (Modification 0864S) XRN5805 - Alternative Solution to address instances where VBA macros are present in DN Templates



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XRN 5702 – Update to assess the replacement
of Facsimile as a form of communication
(Modification 0864S)

DSG Update

Change Background

Change XRN5702 has been raised to deliver the requirements of Modification 0864. Modification 0864 Update of UNC Code Communication Methods (removal of facsimile/fax) has been raised as it seeks to align obligated Code Communication methods with future communication network changes, attributable to national PSTN decommissioning, and the subsequent retirement of fax devices.

CDSP currently stores FAX as an alternate communication type received as part of registration requests and contact updates from Shippers. Post XRN5702 implementation, FAX will be rejected if received in as a communication type and Email (INT) will be accepted as an alternate communication type along with mandatory Telephone information.

The change is included in the scope of June 2026 major release and details, including the design, can be found [here](#)

Implementation of XRN5702 is planned for **26th June 2026**.

X Impacting Data Reporting

- As per the change design, the CDSP was to publish to each Contract Manager a list of MPRNs that currently have associated fax details which will be removed as part of this change.
- The fax details report was shared to Contract Managers on **22nd May** to highlight where MPRNs have FAX details associated to them within UK Link and, therefore, may require attention post implementation in line with UNC obligations.
- A second run of this report is planned for implementation. It is at this point that the FAX details held will be end dated. The report will be shared again for visibility of the MPRNs where associated FAX details have been end dated.
- A new monthly report will be generated on the 10th calendar day for Shippers and IGTs for sites with an AQ greater than 732,000kWh to provide increased visibility of the emergency contact detail position. These reports will be sent via email to Contract Managers.

Important Reminder to Shipper Users – UNC section Q 2.3.1 (c) will state, as a result of modification 0864S, that: “in the case of a Large Firm Supply Point the Annual Quantity of which is greater than 1,464,000 kWh (50,000 therms), one telephone number and one email address, for the purposes of receiving communications pursuant to this Section Q, which is able to receive transmissions 24 hours a day.

X File Format Changes

File(s)	Parent Record	Record	Data Attribute	Change
CNF, BRN, TNI, RCI, EMC, CFR, BRR, CTR, TRF, TMC, ASN, CRS, TRS, CSS	N/A	S67	CONT_ELECTRONIC_COMM_TYPE	Description Change Only: 'FAX' is removed, and 'INT' (Email) is added as an allowable value.
SNO SNR	N/A	U87	CONTACT_FAX_NUMBER	File Format Structure Change: Field CONTACT_FAX_NUMBER is removed
EQL EDL	N/A	B39	ELA_IDENTITY	File Format Structure Change: ELA_IDENTITY -Field length increased to 241 to support Email
IDL IQL	N/A	B46	CONT_ELECTRONIC_COMM_TYPE COMMUNICATION_IDENTITY	Description Change: CONT_ELECTRONIC_COMM_TYPE -'FAX' is removed, and 'INT' (Email) is added as an allowable value. File Format Structure Change: COMMUNICATION_IDENTITY - Field length increased to 241 to support Email
EWS	N/A	E24	ELA_IDENTITY ELA_TYPE	File Format Structure Change: ELA_IDENTITY -Field length increased to 241 to support Email ELA_TYPE – 'INT' (Email) is added as an allowable value

Training Pack

More information about the change can be found within the training pack that was delivered on the **19th May 2026**.

A link to the training pack can be found [here](#)



XRN 6065 – Minor Release 16 - Status Update

RAG Status	Overall Project RAG status	
	Schedule	Risks and Issues
	Costs	
	Status Justification	
Schedule	<p>The scope of Minor Release 16 was presented for approval at the ChMC meeting on 08/04/26.</p> <p>Overall release is tracking at risk; Build projected to be completed on 29/05/26. Test preparation in progress, currently Amber due to BP24 Sustain delays moving environments delaying the start of ST.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> XRN 6081A Build completion in progress and is in Testing. <p>Decision in June ChMC: None</p>	<p>Overall Timeline</p> <p>Implementation date July 26</p>
Risks and Issues	Deferred Sustain implementation date will result in MiR 16 implementation dates being pushed back. Replan is being worked on to move Implementation date to July 26.	
Costs	UK Link costs covered under Service and Operate funding	
Scope	XRN 6081A – Meter Reading Service Improvement A - Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution	



Section 5: Change Pipeline

05

Change Pipeline

Change Delivery Plan – January 2026 – December 2026								
XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Delivery Date	Release Type	Firm / Indicative
5872	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£190k	27 February 2026	Major	Firm
5906	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£105k	27 February 2026	Major	Firm
5914 5922	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SSE SEFE	Shipper DN IGT	Shipper	£90k	27 February 2026	Adhoc / Major	Firm
5941	Performance Assurance Committee – Audit PAT	Xoserve	Shipper DN IGT	Shipper DN IGT	£300K	TBC	Adhoc	Indicative
5702	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£158k	26 June 2026	Major	Firm
5805	Alternative Solution to address instances where VBA macros are present in DN Templates	WWU	DN	DN	£160k	26 June 2026	Major	Firm
5924	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	N/A	31 June 2026	Adhoc	Firm
6081 A	Meter Read Service Improvements Part A Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution	Xoserve	Shipper DN	N/A	N/A	July 2026	Minor	Indicative
5994	Emergency Contact Validation Service	Cadent	Shipper DN	TBC	£170k	August 2026	Adhoc	Indicative
6081 B	Meter Read Service Improvements Part B Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution	Xoserve	Shipper DN	N/A	N/A	September 2026	Minor	Indicative
5949	New Priority Consumer Category related to Community Heating (Phase 1)	NGT	All DSC Customers	TBC	£230k	September 2026	Adhoc	Indicative
5940	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	TBC	£270k	6 November 2026	Major	Indicative
6081 C	Meter Read Service Improvements – Part C NDM Check to Check Reconciliation – Enduring Solution	Xoserve	Shipper DN	Shipper DN	£110K	6 November 2026	Major	Indicative
6041	UNC Modification 0922 (IGT UNC Modification 180) – CDSP Obligations required for the introduction of the GSO	CDSP	ALL DSC Parties	TBC	TBC	December 2026	Adhoc	Indicative

Change Backlog – Priority Service Changes ‘In Progress’

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	June 26 - ChMC Update
6001	Modification 0909 - Refining the Class 2 Individual Valid Meter Reading Requirement Performance Measures	SEFE	Shipper DN	Shipper DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification – DDP delivery expected and will move to backlog once validated with delivery team.
6000	Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper	WWU	Shipper DN IGT	DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification which has been approved. Transition arrangements being discussed ahead of agreeing implementation approach.
5972	CDSP provisions to support new Supplier Deed of Undertaking (DoU) Licence Condition (9a)	Cadent	DN IGT	DN	Requirements	Change Proposal raised on behalf of DNs to ensure new Deed of Undertaking arrangements are put in place with Supplier organisations. Analysis on Invoicing processes (charge types) to be performed and validated with DNs.
5987	Modification 0915 – Debt Relief Scheme Payment (DRSP)	NGN	Shipper DN IGT	NGT DN	Requirements	CDSP will be actively supporting Modification development over proceeding months ahead of baselining requirements. Awaiting Ofgem decision ahead of planning delivery activities.
6079	UNC 0926S Maintenance criteria for Emergency Contact data held in Central Systems	Cadent	Shipper DN IGT	Shipper DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
6067	Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894)	Cadent	Shipper DN NGT	TBC	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
6066	Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894A)	National Gas Transmission	Shipper DN NGT	TBC	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification

Change Backlog – Remaining Changes ‘In Progress’

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	June 26 - ChMC Update
<u>5473</u>	Meter Asset Comparison Service	CDSP	Shipper	Shipper	Solution Assessment	Issued out for consultation – preferred option will be progressed through the relevant delivery path (e.g. DDP Release)
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Solution Assessment	Solution Option issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision and agreement on how to progress.
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Solution Assessment	Prototype solution being trialled with one DN party ahead of finalising functionality and sharing with all DN parties. Workshop arranged 3 rd October. Continue to monitor progress with DNs before reaching agreement that change can be closed. Target July 2026.
<u>5950</u>	DSC Invoice Number generation review	CDSP	Shipper DN NGT	TBC	Solution Assessment	Re-assigned to change backlog as change is not time critical and will require customer notification period prior to delivery. Solution Option Change Pack targeted in June.
<u>5955</u>	Private networks duplicate MPRNs - options for long-term fix	Cadent	DN	DN	Solution Assessment	Re-assigned to change backlog ahead of Solution Option Change Pack being published in July for consultation. Re-planned due to increased Priority Service change demand.
<u>5968</u>	Identifying improvements to Meter Point Location Address Data processes	Cadent	DN	DN	Analysis	Parent Change Proposal raised to perform analysis and make recommendations on changes that can be implemented to the Address Amendment process.
<u>6039</u>	Provision of IGT SMP Data to DNs	NGN	DN IGT	DN	Requirements	Change Proposal raised to progress solutions that enable DNs the ability to receive IGT SMP data. Requirements definition has commenced and solution assessment due to take place in June.
<u>6056</u>	Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status	Cadent	DN IGT Shipper	DN	Requirements	New Change Proposal raised to progress solution that enables DNs and other industry stakeholders the ability to acknowledge a Supply Meter Point Status of Isolation. Target June 2027 Implementation, subject to relevant approvals.

Change Backlog – ‘On Hold’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	May 26 ChMC Update
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Agreed following August bi-party CSEP meeting that change will remain on hold whilst data cleansing activities were progressed.
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A – performing analysis on data extracts provided by DCC Incorporate findings into Address Management Project (XRN5968)
5471	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	TBC	Low Priority – CDSP raised Change Proposal
5806	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	TBC	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource

DSC Change Pack Consultation Plan

(two-month view)

June – 26

July - 26

Aug – 26

XRN 5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)

XRN5955 - Private networks duplicate MPRNs - options for long-term fix

XRN5950 - DSC Invoice Number generation review

XRN 5949 - New Priority Consumer Category related to Community Heating (Phase 1)

Key



= Design Change Pack for Consultation



= Solution Option Change Pack for Consultation



= For Information Change Pack



Section 6: AOB

06

AOB



Section 7: Annex

07

7a. [ChMC Update](#)

7b. [Rec Update](#)

7c. [POAP](#)