

DSC Change Proposal

Change Reference Number: XRN4738

Customers to fill out all of the information in this colour

Xoserve to fill out all of the information in this colour

Section A1: General Details				
Change Title Shipper portfolio update of proposed Formula Year AQ/SOQ				
Date Raised	06/08/2018			
Sponsor Organisation	npower			
Sponsor Name	James Rigby			
Sponsor Contact Details	James.rigby@n	power.com		
Xoserve Contact Name	Simon Harris			
Xoserve Contact Details	simon.harris@x	oserve.com		
Change Status		DSG / Out for Consultation / Voting / Approved or		
3	Rejected	3. H		
Section A2: Impacted Parties				
Customer Class(es)	Shipper			
	□ National Grid	Transmission		
		Network Operator		
	🖾 IGT			
Section A3: Proposer Requiremen	ts / Final (redline	ed) Change		
		have asked Xoserve to look into solution options to values once they have been calculated (in		
XRN3667a was raised for <i>proposing</i> Shippers/Suppliers to have visibility of this via API to facilitate faster / more reliable switching.				
It has been identified that CoS transactions that take place between the delivery of the March NRL (that carries the new Formula Year AQ / SOQ) and the 1 st April might increase the number of enquires via the API solution being proposed in XRN3667a, to the extent of decreased performance.				
As such, a separate mechanism is re during that period.	equired to support	the likely increase in bulk requests for FAQ/SOQ		
The indication of Formula Year quan include these in scope (unless stated		t to distribution networks so proposing any solution e GT/iGT's)		
Proposed Release	RX / DD/MM/Y	ΥY		
Proposed Consultation Period	⊠ 10 Working I			
	20 Working I	-		
	Ű	5		
	□ 30 Working o	days		
Other:				
Section A4: Benefits and Justification				
Benefit Description What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?		The main benefit of this CP is to give the incoming shipper in CoS transactions occurring directly after the March NRL is produced an indication of the new formula year quantity values to enable more accurate quoting for the forthcoming financial year and the ability to accurately validate transportation costs.		
Benefit Realisation First Formula AQ/SOQ calculation post				

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	implementation.				
Benefit Dependencies Please detail any dependencies that would of the change, this could be reliance on and on some other event that the projects has n	be outside the scope other delivery, reliance				
of. Section AF: Final Daliyany Sub C	Neur Decommondations				
Section A5: Final Delivery Sub G Until a final decision is achieved, please ref	fer to section C of the form.				
Final DSG Recommendation	Approve / Reject / Defer				
DSG Recommended Release	Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY				
Section A6: Funding					
Funding Classes	⊠ Shipper 100%				
	□ National Grid Transmission 0%				
	□ Distribution Network Operator 0%				
	□ IGT 0%				
Service Line(s)	Service Area 6 – Annual Quantity, DM Supply Point Capacity a offtake rate reviews.	Service Area 6 – Annual Quantity, DM Supply Point Capacity and			
ROM or funding details	N/A				
Funding Comments					
Section A7: CHMC Recommenda					
Change Status	Approve – Issue to DSG				
	Defer – Issue to Consultation				
Induction Conception					
Industry Consultation	10 Working Days				
	20 Working Days 20 Working days				
	☐ 30 Working days Other:				
Expected date of receipt for					
responses (to Xoserve)	XX/XX/XXXX				
DSC Consultation					
Issued					
Issued	⊠ No				
Date Issued					
Comms Ref(s)					
Number of Responses					
Section A8: DSC Voting Outcom					
Solution Voting	Shipper Approve				
	National Grid Transmission NA				
	Distribution Network Operator Approve				
	IGT Approve				
Meeting Date		12/09/2018			
Release Date	TBC				
Overall Outcome	Approved to proceed to DSG				

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Section C: DSC Change Proposal: DSG Discussion

(To be removed if no DSG Discussion is required; Xoserve to collate where DSG discussions occur)

Section C1: Delivery Sub-Gr	oup	(DSC	G) Recommendations
DSG Date	0	3/09	12	2018

DSG Summary

Simon Harris (SH) presented slides 15 to 16 to DSG. SH summarised the purpose of the change: to allow the current users to be able to get an early indication of formula AQ/SOQ values before the end of March. SH explained that the requirements for this change were split away from XRN3667a.

LW asked if this will be implemented in 2018. SH said it would be implemented next year, but mentioned that it could be included within a minor release. Capture is still in progress for this change so details of implementation are yet to be determined.

Capture Document / Requirements	INSERT
DSG Recommendation	Approve / Reject / Defer
	N/A was for information only
DSG Recommended Release	Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY



Section C: DSC Change Proposal: DSG Discussion

(To be removed if no DSG Discussion is required; Xoserve to collate where DSG discussions occur)

Section C2: Delivery Sub-Grou	up (DSG) Recommendations
DSG Date	17/09/2018
DSG Summary	

Simon Harris (SH) presented this section to DSG. SH said that this change is related to 3667a. SH explained that this Change is looking to introduce a new way of providing current Shippers with proposed Formula Year quantities prior to April. DSG did not put forward any additional requirements for this change; therefore, this Change will proceed for Capture.

Action 0853:- DSG to think of any solution options for XRN4738: Shipper Portfolio Update of Proposed Formula Year AQ/SOQ

Capture Document / Requirements	N/A
DSG Recommendation	Approve / Reject / Defer
	N/A was for information only
DSG Recommended	TDO
Release	TBC



Section C3: Delivery Sub-Grou	Section C3: Delivery Sub-Group (DSG) Recommendations		
DSG Date	05/11/2018		
DSG Summary			
Shipper could use the API servic would bear too much demand or implement a separate mechanis FAQ/SOQ during that period, ho CP and discussions were had or would be sufficient, as an API so through Capture and involve the	s linked to XRN3667a. Under 3667a, there was a risk that a ce to obtain FAQ/SOQ information on their entire portfolio; this in the API service. Therefore, XRN4738 was raised to m is to support the likely increase in bulk requests for wever this does not align to the requirements set out in the in the best approach to move forward. JB stated that a report button would require changes to Shipper systems. SH to move this change requester to the propose solution options at a future DSG.		
Capture Document / Requirements	N/A		
DSG Recommendation	N/A		

TBC

DSG Recommended

Release



Section C4: Delivery Sub-Group (DSG) Recommendations				
DSG Date	18/02/2019			
DSG Summary				
 SH gave an overview of the change raised. API just gone live and this change looks at the Shipper transactions that are present post the issuing of the notification files in late March. SH went through the proposed solution on slide 49 and proposed API Data Items to be implemented on slide 50. SH needs to understand if DSG members require any additional/redundant data items. LW said may need daily report which is additional item that has not been picked up. Ikram Bashir (IB) wanted to understand how they could access the API, SH advised that you can look on Xoserve.com >> Services >> Gas API services; and fill out form accordingly. Action: 19 – 0210 XRN4738 Review the slides presented at DSG (18th Feb) and provide input into proposed solution, include additional/redundant data items. 				
Capture Document / INSERT				
DSG Recommendation	lation Approve / Reject / Defer N/A was for information only			
DSG Recommended Release	Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY			



Section C4: Delivery Sub-Grou	Section C4: Delivery Sub-Group (DSG) Recommendations			
DSG Date	04/03/2019			
DSG Summary				
SH requested to formalise the agreement of using solution option 3 and no other details needed adding. Regarding data items, we will add incoming/outgoing Shippers and consider any data on the API that may not be needed. SH confirmed with DSG members to take it forward as it is to get costing, bring back to DSG then and put into a solution Change Pack.				
Capture Document / INSERT				
DSG Recommendation Approve / Reject / Defer N/A was for information only				
DSG Recommended Release	Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY			



Section C4: Delivery Sub-Grou			
DSG Date	21/10/2019		
transactions that take pla Year AQ / SOQ) and the is needed to provide cus of proposed data items f high-level solution at the Proposed Data Items: - MPRN - Confirmation Refere	ated this agenda item. PO explained that it has been identified that CoS ace between delivery of the march NRL file (that carries the new Formula e 1 st April will not contain the new FYAQ. Therefore, a separate mechanism stomers with FYAQ details post NRL. PO explained that there are a number for DSG and customers to confirm will suffice in order to progress with a e next DSG meeting due to be held on the 4 th November.		
19 – 0717 - Action: DSG to rev	iew the slides and confirm the report is still required		
19 – 0718 - Action: DSG to cor	nfirm the above data items will meet customer requirements		
Patricia Parker (PP)asked a question regarding the proposed data items, in particular, the date item AQ. PP stated she was confused as to why it has been listed as AQ. PO replied stating that for further clarity it should be the perspective formula year AQ.			
In addition, PO added th	hat the proposed solution action involves:		
 Report to be generated showing MPRN gains post NRL Time period to over any confirmation/reconfirmations post generation of NRL files and up to/including 1st April. Issue date 1st week post 1st April Shippers are to be the target audience of this report Email delivery mechanism 			
19 – 0719 - Action: DSG to confirm the requirements discussed are still needed.			
Capture Document /	INSERT		
Requirements DSG Recommendation	Approve / Reject / Defer N/A was for information only		
DSG Recommended Release	Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY		

Please send the completed forms to: mailto:box.xoserve.portfoliooffice@xoserve.com

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Document Version History

Version	Status	Date	Author(s)	Summary of Changes
1.0	Draft	07.08.2018	Simon Harris	Draft CP form completed
2.0	Approved	08.08.2018	Simon Harris	Additional comments and wording changes from sponsor (James Rigby), version to be sent to PMO
3.0	Approved	07/09/18	Simon Harris	DSG comments added
4.0	Approved	14/09/18	Simon Harris	ChMC result added to sections A7 and A8
5.0	Approved	20/09/18	Simon Harris	DSG notes added from meeting on 17/09
6.0	Approved	16/11/18	Simon Harris	DSG notes added from meeting on 5/11
7.0	Approved	26/02/19	Charan Singh	DSG notes added from meeting on 18/02/19
8.0	Approved	04/03/19	Charan Singh	DSG notes added from meeting on 04/03/19
9.0	Approved	29/10/2019	Xoserve	DSG notes added from meeting on 21/10/2019

Template Version History

Version	Status	Date	Author(s)	Summary of Changes
3.0	Approved	17/04/2018	Emma Smith	Template approved at ChMC on 11 th July



Appendix 1

Change Prioritisation Variables

Xoserve uses the following variables set for each and every change within the Xoserve Change Register, to derive the indicative benefit prioritisation score, which will be used in conjunction with the perceived delivery effort to aid conversations at the DSC ChMC and DSC Delivery Sub Groups to prioritise changes into all future minor and major releases.

Change Driver Type	CMA Order	MOD / Ofgem	
	EU Legislation	License Condition	
	□ BEIS	ChMC endorsed Change Proposal	
	SPAA Change Proposal	□ Additional or 3 rd Party Service Request	
	Other (please provide details below)		

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Please select the customer	\boxtimes Shipper Impact \Box iGT Impact \Box Network Impact		
group(s) who would be impacted	□Xoserve Impact □National Grid Transmission Impact		
if the change is not delivered Associated Change reference	XRN3667a		
Number(s)	ARN3007 d		
Associated MOD Number(s)			
Perceived delivery effort	□ 0 - 30		
	$\Box 60 - 100$ $\Box 100 + days$		
Does the project involve the	□ Yes (If yes please answer the next question)		
processing of personal data?	No		
'Any information relating to an identifiable			
person who can be directly or indirectly			
identified in particular by reference to an identifier' – includes MPRNS.			
A Data Protection Impact	□ New technology □ Vulnerable customer data □ Theft of Gas		
Assessment (DPIA) will be	□ Mass data □ Xoserve employee data		
required if the delivery of the	□ Fundamental changes to Xoserve business		
change involves the processing of	Other (please provide details below)		
personal data in any of the			
following scenarios:	(If any of the above boxes have been selected then please contact The Data Protection		
Change Beneficiary	Officer (Sally Hall) to complete the DPIA.		
How many market participant or segments	Multiple Market Participants		
stand to benefit from the introduction of the	□ All industry UK Gas Market participants □ Xoserve Only		
change?	One Market Group One Market Participant One Market Participant		
Primary Impacted DSC Service Area	Service Area 24: Additional Service Request or Third Party		
Number of Service Areas Impacted	□ All □ Five to Twenty □ Two to Five		
•	⊠ One		
Change Improvement Scale? How much work would be reduced for the	🗆 High 🛛 Medium 🗆 Low		
customer if the change is implemented?			
Are any of the	following at risk if the change is not delivered?		
Are any of the	Customer(s) incurring financial loss Customer Switching at risk		
Are any of the Safety of Supply at risk Are any of the	□Customer(s) incurring financial loss □ Customer Switching at risk e following required if the change is delivered?		
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Please select customer group(s) who would be impacted if the change is not delivered.	☑ Shipper impact□ Xoserve impact	 Network impact National Grid Transi 	☐ iGT impact mission Impact			
Workaround currently in operation?						
Is there a Workaround in operation?	□ Yes ⊠ No					
If yes who is accountable for the workaround?	 Xoserve External Customer Both Xoserve and External Customer 					
What is the Frequency of the workaround?						
What is the lifespan for the workaround?						
What is the number of resource effort hours required to service workaround?						
What is the Complexity of the workaround?	 Low (easy, repetitive, quick te Medium (moderate difficult, human error in determining outcon High (complicate task, time of human error in determining outcon 	requires some form of offline ca ne) onsuming, requires specialist re	alculation, possible risk of			
Change Prioritisation Score						

Document Control

Version History

Version	Status	Date	Author(s)	Summary of Changes
1	Draft	27/04/18	Anesu Chivenga	

