

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN4993			
Change Title:	DSC Service Description Table cosmetic change to service line table as of April 2019			
Date Raised:	01/07/2019			
	Organisation:	Xoserv	/e	
Sponsor	Name:	Jayne	McGlone	
Representative Details:	Email: Jayne .McGlone@xoserve.com			n
	Telephone: 0121 229 2291			
	Name: Angela Clarke			
Xoserve	Email:	Angela	la.clarke@xoserve.com	
Representative Details:	Telephone:	0121 2	29 2050	
	Business Owner:	N/A		
Change Status:	ange Status:		□ With DSG	□ Out for Review
Change Status.			☑ Approved	□ Rejected

A2: Impacted Parties

	□ Shipper	Distribution Network Operator	
Customer Class(es):	□ NG Transmission	□ IGT	
	⊠ All	□ Other <please details="" here="" provide=""></please>	
Justification for Customer Class(es) selection	The DSC Service description table applies to all parties		

A3: Proposer Requirements / Final (redlined) Change

	To detail updates to the DSC Service Description Table to the following Service Lines:-
Problem Statement:	
	Copy of Copy of
	Latest version



The service description table has been updated to propose changes to service lines arising from the following Change Proposals which are to be included within the November 19 release programmes.

These changes are:-

	CDSP Ref	Title	DSC Service area	
	4679	Requiring a meter reading following a change of local Distribution Zone or Exit Zone New Service Line Inserted DS-NCS SA5-01	Service Area 5: Metered Volume and Quantity	
	4725	New Read reason type for LIS Estimate Readings DS CS SA5-25 – no change needed.		
	needed.4866Removal of validation on uncorrected read (UIG recommendation) DS-CS SA5 – 15 / DS-CS SA5 – 16 – no change needed			
Change Description:	4621	Suspension of the validation between Meter Index and Unconverted Index DS-CS SA5 – 15 / DS-CS SA5 – 16 – no change needed	Service Area 1: Manage Supply point registration	

In addition there has been an amendment to the following service line:

AGST – NC-SA16-06

This is to confirm how Xoserve will respond to Emergency contacts coming in on the M number line,

Please note that a new service has been proposed for CDSP ref **4679** as noted above however the other changes listed within this change proposal merely seeks to amend the changes highlighted to the service description table .The change Management committee will be requested to vary the Service Change Procedures, such that an Evaluation Quotation Report and Business Evaluation Report are not required for this Change Proposal. These documents would add no value to the Change Proposal and would be an inefficient overhead for the CDSP and Change Management Committee. This request will be made as per Service Change Procedures para 4.1.3

The amended Service Description table will be issued to each DSC contract manager for consultation. The CDSP will collate any



	consultation responses and provide these to the DSC Contract Management committee with recommendations for treatment. Unless there are consultation responses that are considered material, the Contract Management committee can approve the proposed Service Description table at the relevant meeting		
Proposed Release:	Not applicable		
Proposed	□ 10 Working Days	□ 15 Working Days	
Consultation Period:	20 Working Days	Other [Specify Here]	

A4: Benefits and Justification

Benefit Description:	The Service table will be up to date and will correctly reflect the services offered <i>What, if any, are the tangible benefits of introducing this change? What, if any, are</i>
	the intangible benefits of introducing this change?
Benefit Realisation: N/A	
	When are the benefits of the change likely to be realised?
Benefit	N/A
Dependencies:	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	N/A		
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
:	□ Shipper	XX %	XX %



	National Grid Transmission	XX %	XX %
	Distribution Network Operator	XX %	XX %
	🗆 IGT	XX %	XX %
□ Other <please specify=""></please>		XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation – 7th August 2019

Change Status:	Approve (to proceed to CoMC for approval)	□ Reject		Defer
Industry	□ 10 Working Days		🗆 15 Worł	king Days
Consultation:	□ 20 Working Days		□ Other [S	Specify Here]
Expected date of receipt for responses (to Xoserve)	xx/xx/xxxx			

DSC Consultation Issue:	□ Yes	□ No
Date Issued:	Click here to enter a date.	
Comms Ref(s):		
Number of Responses:		

A8: DSC Voting Outcome N/A

	□ Shipper		Please select.	
Solution Voting:	National	National Grid Transmission		Please select.
Solution voting.	🗆 Distributi	on Network C	Operator	Please select.
	🗆 IGT	🗆 IGT		Please select.
Meeting Date:	Click here to	o enter a date		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA			D/MM/YYYY or NA
Overall Outcome:	□ No □ Yes If [Yes] please specify <release></release>			specify <release></release>

Please send the completed forms to: <u>box.xoserve.portfoliooffice@xoserve.com</u>



Version Control

Document

Version	Status	Date	Author(s)	Remarks
1	Approved	12/08/2019	Xoserve	Updated with ChMC outcome from 7 th August 2019

Template

Version	Status	Date	Author(s)	Remarks
3.0	Superseded	17/07/2018	Emma Smith	Template approved at ChMC on 11th July 2018
4.0	Superseded	07/09/2018	Emma Smith	Minor wording amendments and additional customer group impact within Appendix 1
5.0	Superseded	10/12/2018	Heather Spensley	Template moved to new Word template as part of Corporate Identity changes.
6.0	Approved	12/12/2018	Simon Harris	Cosmetic changes made. Approved at ChMC on the 12 th December 2018.
6.1	In Draft	26/03/2019	Richard Johnson/ Alison Cross	 The following minor changes were made: Inclusion of an All 'Impacted Parties' option in A2 Justification section added to section A2 Change Description replaced with Problem Statement in section A3 Remove 'X' in Release information (sections A3, A5, A7, C1 and G8) Updated Service Line and UK Link impacts and funding section (A6) to include further detail Amended questions 3 and 4 in section B Added Service Line/UK link Assessment in section D Removed Section A5
6.2	For approval	14/05/2019	Alison Cross	Following review at DSC Governance review group re- added Change Description text box
7.0	Approved	13/06/2019	Richard Johnson	DSC Governance Review Group changes to the template approved at Change Management



Appendix 1

Change Prioritisation Variables 29%

Xoserve uses the following variables set for each and every change within the Xoserve Change Register, to derive the indicative benefit prioritisation score, which will be used in conjunction with the perceived delivery effort to aid conversations at the DSC ChMC and DSC Delivery Sub Groups to prioritise changes into all future minor and major releases.

Change Driver Type	CMA Order MOD / Ofgem				
	EU Legislation License Condition				
	□ BEIS				
	□ SPAA Change Proposal □ Additional or 3 rd Party Service Request				
	Other (please provide details below)				
Diagon coloct the sustement					
Please select the customer	Shipper Impact				
group(s) who would be impacted if the change is not delivered	⊠Xoserve Impact ⊠National Grid Transmission Impact				
Associated Change reference	XRN4993				
Number(s)	XIXIN4995				
Associated MOD Number(s)					
Perceived delivery effort	□ 0 – 30 □ 30 – 60				
Deep the unstant investor the	⊠ 60 – 100 □ 100+ days				
Does the project involve the	☐ Yes (If yes please answer the next question)				
processing of personal data? 'Any information relating to an identifiable	⊠ No				
person who can be directly or indirectly					
identified in particular by reference to an					
identifier' – includes MPRNS.					
A Data Protection Impact	□ New technology □ Vulnerable customer data □ Theft of Gas				
Assessment (DPIA) will be required if the delivery of the	□ Mass data □ Xoserve employee data				
change involves the processing of	Fundamental changes to Xoserve business				
personal data in any of the	□ Other (please provide details below)				
following scenarios:					
	(If any of the above boxes have been selected then please contact The Data Protection Officer (Sally Hall) to complete the DPIA.				
Change Beneficiary	□ Multiple Market Participants ⊠ Multiple Market Group				
How many market participant or segments	□ All industry UK Gas Market participants □ Xoserve Only				
stand to benefit from the introduction of the change?	□ One Market Group □ One Market Participant				
Primary Impacted DSC Service	Service Area 5: Metered Volume and Metered Quantity				
Area	Service Area 5. Metered Volume and Metered Quantity				
Number of Service Areas	□ All □ Five to Twenty ⊠ Two to Five				
Impacted					
-					
Change Improvement Scale? How much work would be reduced for the	🗆 High 🛛 Medium 🖾 Low				
customer if the change is implemented?					
Are any of the following at risk if the change is not delivered?					
	Customer(s) incurring financial loss Customer Switching at risk				



Are any of the following required if the change is delivered?							
Customer System Changes Require	ed 🗌 Customer Testing Likely Required 🛛 Customer Training Required						
Known Impact to Systems / Processes							
Primary Application impacted	□BW □ ISU □ CMS						
	□ AMT □ EFT □ IX						
	□ Gemini □ Birst ⊠ Other (please provide details below)						
	There is no direct impact on any of the applications above as a result of this change						
Business Process Impact	□AQ □SPA □RGMA						
	□Reads □Portal □Invoicing						
	Other (please provide details below)						
	There is no direct impact on any of the applications above as a result of						
Are there any known impacts to	this change Yes (please provide details below)						
external services and/or systems							
as a result of delivery of this							
change?	⊠ No						
Please select customer group(s)	⊠ Shipper impact ⊠ Network impact ⊠ iGT impact						
who would be impacted if the change is not delivered.	⊠ Xoserve impact ⊠ National Grid Transmission Impact						
	/orkaround currently in operation?						
Is there a Workaround in							
operation?	⊠ No						
If yes who is accountable for the							
workaround?	External Customer						
	Both Xoserve and External Customer						
What is the Frequency of the workaround?							
What is the lifespan for the workaround?							
What is the number of resource effort hours required to service workaround?							
What is the Complexity of the	Low (easy, repetitive, quick task, very little risk of human error)						
workaround?	□ Medium (moderate difficult, requires some form of offline calculation, possible risk of						
	human error in determining outcome)						
	☐ High (complicate task, time consuming, requires specialist resources, high risk of human error in determining outcome)						
Change Prioritisation Score	29%						

Document Control

Version History

Version	Status	Date	Author(s)	Summary of Changes
1	Draft	27/04/18	Anesu Chivenga	