

# DSC Change Completion Report (CCR)



Change Title	UK Link November 23 Release
Change reference number (XRN)	XRN5629
Xoserve Project Manager	Surf Tambe
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Target Change Management Committee date	13 <sup>th</sup> March 2024
Date of Solution Implementation	4 <sup>th</sup> November 2023

## Section 1: Overview of Change Delivery

As part of November 23 the below change was delivered:

XRN	Title	Type	Description	Link to Change Proposal	Impacts
5186	MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	Regulatory	This Change Proposal has been raised through 0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs. It essentially looks to improve visibility where a consumer has entered into a bilateral Network Exit Agreement (NEXA) with the relevant Transporter, and to link capacity increases with the NEXA so that the allowed capacity does not exceed the capacity as agreed in the NEXA	<a href="#">xrn5186-singular-cp.pdf (xoserve.com)</a>	Shippers, DNOs
5482	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Non Regulatory	This Change Proposal has been raised to investigate and develop the mechanism for Shipper Users to be able to replace an RGMA related read, actual or estimated, where that read is for a read date within their period of ownership.  It is expected that any processes being proposed would align to the existing	<a href="#">xrn5482-change-proposal.pdf (xoserve.com)</a>	Shippers

			Updated Meter Read process which currently allows Shipper Users to update any read within their period of ownership, on or after the Code Cut Off Date (Line In the Sand (LIS)), not created as a result of an RGMA transaction. All Updated Meter Reads should continue to be subject to defined validations.		
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## Section 2: Confirmed Funding Arrangements

### XRN5186

Gas Industry Participant	BER Share of Cost	BER Cost Value	Actual Cost Value
Shippers	50%	£32,500	£32,500
IGTs	0%	£0	£0
DNOs	50%	£32,500	£32,500
Transmission	0%	£0	£0
<b>Total</b>	<b>100%</b>	<b>£65,000</b>	<b>£65,000</b>

### XRN5482

Gas Industry Participant	BER Share of Cost	BER Cost Value	Actual Cost Value
Shippers	33%	£138,040	£105,214
IGTs	0%	£0	£0
DNOs	67%	£280,262	£213,614
Transmission	0%	£0	£0
<b>Total</b>	<b>100%</b>	<b>£418,302</b>	<b>£318,828</b>

BER costs are documented in BER v1 which was approved by Change Management Committee on 10<sup>th</sup> May 2023.

The November 23 release has been delivered in full within the approved budget and we have not utilised the risk margin due to the existing DDP sprint budget being utilised and in-house BW capability delivering BW changes.

This has resulted in total returned monies of £99,474 unspent Customer Risk Margin.

## Section 3: Provide a summary of any agreed scope changes

- N/A

## Section 4: Detail any changes to the Xoserve Service Description

No changes made to the service description in relation to this release.

## Section 5: Provide details of any revisions to the text of the UK Link Manual

No changes made to the text of the UK Link Manual.

## Section 6: Lessons Learnt

The key lessons learned from Nov 23 have been captured below;

- Early industry communications for XRN5482 to understand readiness for delivery and what customer support was needed for files submission post Go Live. A number of shippers reached out for support with file validation (this included customers submitting test files offline for validation). This supported the successful completion of PIS and First Usage.
- Project Team have been able to provide details of read submissions volumes post go live to help understand if the success criteria has been met. We have observed RFA submissions are reducing by 10% following implementation. To date 17 Shippers have sent over 2k read submissions following implementation of XRN5482. This can be considered in future releases during Post Implementation Support (PIS) Period.
- XRN5186: Improved visibility of the NExA details will be realised by adding the NExA data items into GES on post Go Live. The linkage between capacity increases and NExA values will be realised by the introduction of new validations to the previously listed As Is processes to prevent capacity values being increased above the equivalent NExA capacity value.
- Extensive customer communication prior to implementation helped to reduce the number of sites where the capacity value was higher than the NExA value and therefore requiring a capacity reduction from 12 to 2 sites.

Please send completed form to: [box.xoserve.portfoliooffice@xoserve.com](mailto:box.xoserve.portfoliooffice@xoserve.com)

### Document Version History

Version	Status	Date	Author(s)	Summary of Changes
0.1	Draft	15/01/24	Surf Tambe	Initial draft
0.2	For Review	07/02/24	Surf Tambe	Updated following internal review

### Template Version History

Version	Status	Date	Author(s)	Summary of Changes	Approved By
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2.0	Approved	17/07/18	Rebecca Perkins	Template approved at ChMC on 11 <sup>th</sup> July	Change Management Committee
3.0	Approved	19/12/18	Heather Spensley	Moved onto Xoserve's new Word template in line with new branding	Change Management Committee
3.0	Reviewed	21/03/2022	Rachel Taggart	Reviewed – no updates required	N/A
3.1	Approved	25/04/2023	Rachel Taggart	Updated with new font branding	Emma Smith