

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN 5940		
Change Title:	Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)		
Date Raised:	28/05/2025		
Sponsor Representative Details:	Organisation:	Centrica	
	Name:	Lee Greenwood	
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Xoserve Representative Details:	Name:	Josie Lewis	
	Email:	uklink@xoserve.com	
	Telephone:	N/A	
	Business Owner:	TBC	
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input checked="" type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection	<p>This change is seeking to introduce the addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month.</p> <p>Shippers have been identified as impacted as they have requested this capability in the related UNC Modification (0890). Networks, including IGTs have also been identified as impacted, as the related industry rules will require the CDSP to modify the way in which AQ Calculations take place for both DN and IGT Supply Meter Points</p>	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>Modification 0890 was originally raised to introduce a new AQ Eligible Cause, 'reason code' into UNC TPD G2.3.31 to be used within 3 months of an accepted Request For Adjustment (RFA).</p> <p>Through workgroup development questions were raised as to why these existing triggers are not taken into consideration when performing AQ calculation.</p> <p>Following analysis and modification development, an additional trigger that is not currently used in the AQ Calculation process has been identified - Updated Meter Read (Read Replacement). This change seeks to adopt consistent logic across CDSP services as this would enable data that is already being provided and validated by the CDSP to be used in downstream AQ calculation processing.</p>	
Change Description:	<p>UNC Modification 0890 has been raised to allow the AQ to be calculated when a valid Consumption Adjustments or Updated Meter Reading is received during the current AQ calculation period.</p> <p>This Change Proposal has been raised to deliver the central system and corresponding DSC Service Changes required as set out within this Modification.</p>	
Proposed Release:	TBC	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]

A4: Benefits and Justification

Benefit Description:	<p>This DSC Change Proposal aims to implement CDSP related deliverables in line with those proposed under UNC Modification 0890. This includes incorporating Consumption Adjustment values and Updated Meter Readings into AQ calculation monthly process, which will be completed through the AQ calculation process. The benefits of are:</p> <ul style="list-style-type: none"> • The central system will calculate the AQ based on the valid Consumption Adjustments and, Updated Meter Readings • Expected reduction in AQ Corrections as central system will provide agreed logic and reduce customer discretionary activities More accurate AQs held against Supply Meter Points (SMPs) 	
	<p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>	

Benefit Realisation:	As soon as the change is implemented Consumption Adjustments and Updated Meter Readings will be used to update AQs
	<i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	The approval for implementation of Modification 0890 and, evidence that the proposed functionality is being utilised in accordance with the proposed UNC Business Rules.
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	From an initial consideration of the DSC Service Line impact, the Service Area which these processes currently come under is Service Area 2 - Monthly AQ Processes.		
	This service area is currently 100% Shipper funded as per the DSC Budget and Charging Methodology.		
	Whether a change to the Service Line is required as a result of this Change Proposal is currently unknown. This will be determined during the later stages of the project and taken through the appropriate DSC Change and Contract Management governance process as necessary.		
Level of Impact	TBC		
If None please give justification	N/A		
Impacts on UK Link Manual/ Data Permissions Matrix	TBC – to be considered as part of the change assessment		
Level of Impact	TBC		
If None please give justification	N/A		
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input checked="" type="checkbox"/> Shipper	100 %	XX %
	<input type="checkbox"/> National Gas Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX%	XX %

	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:	<p>A Rough Order of Magnitude (ROM) assessment has been completed, and initial high level indicative delivery costs are anticipated to be between £130,000 and £200,000</p> <p>Any ongoing costs are to be determined during the Detailed Design phase.</p> <p>Link for ROM</p>		
Funding Comments:	<p>No feedback from proposer or Workgroup in regard to funding split. This aligns with previous AQ Modifications that have resulted in CDSP changes.</p>		

Please send the completed forms to: uklink@xserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0	Final	27/05/25	Josie Lewis	
2.0	Approved	16/06/25	Kate Lancaster	Approved into change development at ChMC 11/06/25