

# DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■

Xoserve to fill out all of the information in the sections coloured ■

## A1: General Details

Change Reference:	XRN5352		
Change Title:	Development of the REC Performance Assurance reporting structure		
Date Raised:	07/04/2021		
Sponsor Representative Details:	Organisation :	RECCo	
	Name:	Andrew Wallace	
	Email:		
	Telephone:		
Xoserve Representative Details:	Name:	Dave Addison	
	Email:	<a href="mailto:david.addison@xoserve.com">david.addison@xoserve.com</a>	
	Telephone:	0121 229 2268	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

## A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input checked="" type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection	Obligations on all signatories to the REC.	

## A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	At the moment it is unclear about the scale of reporting that the REC PA CM envisages for the REC Schedules. It is proposed that a BA resource is identified to work with the REC Regulatory within Xoserve to assist the development of the reporting content, identify the preferred solution approach (e.g. BW Reporting; DDP: others?). It is further proposed that this would probably run in agile deliveries into development as clarity about requirements are known. The REC PA CM has indicated that they wish to have reporting available from 1 <sup>st</sup> September 2021.
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Change Description:	<p>Under the REC the Code Manager is appointed to oversee the management of the Code. The REC CM role is split into three – governance; performance assurance (PA) and technical assurance. The REC PA CM is responsible for assessing and reporting upon REC parties performance. Because of the limited data within the CSS system a significant proportion of the performance data will be centrally recorded in the UK Link system – such as Meter Reading and Meter Asset data. CSS only really records Registration data.</p> <p>This change seeks to secure resources to support the REC PA CM to assess the reporting that is proposed, refine these proposals with them, develop, test and implement the reporting framework.</p> <p>Support from Operations will be required to understand the performance data currently being reported to the market e.g PAFA/PAC to ensure no duplication of work and efficient use of existing reporting; and to validate the reporting requirements defined by the BA.</p>	
Proposed Release:	Release: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY	
Proposed Consultation Period:	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]

#### A4: Benefits and Justification

Benefit Description:	<p>Secure resources to support the REC PA CM. The CDSP will have obligations to support the REC PA CM – once these are established. These have not been defined, but the REC PA CM expect to start reporting in September 21.</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
Benefit Realisation:	<p>Upon Implementation</p> <p><i>When are the benefits of the change likely to be realised?</i></p>
Benefit Dependencies:	<p>None</p> <p><i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i></p>

## A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

## A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

## A7: ChMC Recommendation – Initial Review

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
DSC Consultation Issue:	<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No

## A7: ChMC Recommendation – Solution Review

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes		<input type="checkbox"/> No
Date Issued:	Click here to enter a date.		
Comms Ref(s):			

Number of Responses:		
Solution Voting:	<input type="checkbox"/> Shipper	Please select.
	<input type="checkbox"/> National Grid Transmission	Please select.
	<input type="checkbox"/> Distribution Network Operator	Please select.
	<input type="checkbox"/> IGT	Please select.
Meeting Date:	Click here to enter a date.	
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA	

### A8: ChMC Recommendation – Detailed Design

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		