

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■

Xoserve to fill out all of the information in the sections coloured ■

A1: General Details

Change Reference:	4990		
Change Title:	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 (MOD0664)		
Date Raised:	01/07/2019		
Sponsor Representative Details:	Organisation :	SSE	
	Name:	Mark Jones	
	Email:	mark.jones@sse.com	
	Telephone:		
Xoserve Representative Details:	Name:	David Addison	
	Email:	David.Addison@Xoserve.com	
	Telephone:	0121 229 2138	
	Business Owner:	James Hallam Jones	
Change Status:	<input type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection	The meter points will be moved from class 2 or 3 into class 4 is the registered user has not met the read performance measure.	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	At present, while meter read submission performance targets are clearly laid out in the UNC TPD Section M, there is no further incentive to ensure meter read submission performance reaches a suitable level and is maintained.. As it stands, without additional incentives, Shippers are able to move large numbers of sites (with potentially high associated energy consumption) into Classes 2 and 3 and therefore reduce UIG exposure.
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Change Description:	The solution will create an obligation for shippers to transfer the poorest performing supply points in class 2 and 3 (in terms of read submission performance) into class 4. Read submission performance will be measured at supply point level, with those supply points falling below a specified benchmark for a consecutive period being transferred to class 4. If after a period of time, where a shipper does not move supply points that have not read the read obligation, the CDSP will automatically move those supply points to class 4.	
Proposed Release:	Release: TBC	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input checked="" type="checkbox"/> Other [Specify Here] N/A

A4: Benefits and Justification

Benefit Description:	Performance targets for meter read submission are set out in the UNC for all settlement classes. The current meter read submission for Class 2 and 3 sites, stated in UNC TPD Section M, stands at 97.5% of a Shipper's portfolio for Class 2, and 90% of a Shipper's portfolio per month for Class 3. However, parties can benefit from lower UIG weighting factors by moving sites into Classes 2 and 3, but with no incentive or link to minimum levels of read submission performance. Without this link, the additional reads available in these Classes will not help the temporary UIG situation but would further hinder it potentially creating more unreconciled gas in these categories. <i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>
Benefit Realisation:	Within 4 months of implementation due to monitoring period and lapsed time before enforced class change <i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	None known <i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	DSC Service Area 1: Manage Supply Point Registration Xoserve expects that a new service line will be required to cover this obligation.
Level of Impact	Major/ Minor/ Unclear / None
If None please give justification	

Impacts on UK Link Manual/ Data Permissions Matrix	None to Data Permissions Matrix Impacts to UK Link Manual to be addressed during Capture		
Level of Impact	Major/ Minor/ Unclear / None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input checked="" type="checkbox"/> Shipper	100 %	100 %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:	N/A		
Funding Comments:	The above funding split is based on what is specified for the DSC Service Area		

A7: ChMC Recommendation – 7th August 2019

Change Status:	<input checked="" type="checkbox"/> Approve (to proceed to DSG)	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	

A8: ChMC Recommendation – Solution Review

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	17/01/2022		
Comms Ref(s):	2955.1 - MT - PO		
Number of Responses:	None received		
Solution Voting:	<input checked="" type="checkbox"/> Shipper	Approve	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	09/02/2022		
Release Date:	Release: Major TBC		

A9: ChMC Recommendation – Detailed Design

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		