DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN4978			
Change Title:	Notification of Rolling AQ value (following transfer of ownership between M-5 and M)			
Date Raised:	01/07/2019			
	Organisation :	Organisation British Gas		
Sponsor Representative	Name:	Karen	Kennedy	
Details:	Email:	nail: karen.kennedy@britishgas.co.uk		.uk
	Telephone:	07557 612486		
	Name:	ne: Simon Harris		
Xoserve	Email:	: Simon.Harris@Xoserve.com		
Representative Details:	Telephone:	0121 229 2642		
	Business Owner:	John Harris		
Change Status	Proposal		□ With DSG	□ Out for Review
Change Status:	□ Voting		☑ Approved	□ Rejected

A2: Impacted Parties

	⊠ Shipper	Distribution Network Operator	
Customer Class(es):	□ NG Transmission	□ IGT	
,		□ Other <please details="" here="" provide=""></please>	
Justification for Customer Class(es)	Notification to shippers only		
selection			

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	 Each month, by M-5, the .NRL file (AQ notification file) is issued from the CDSP to Shippers to notify of the new AQ/SOQ values (both rolling and Formula year that will be going live on the 1st of the month. If there is a transfer of ownership in progress whose status changes to CO in the period following file generation and new AQ go live the incoming User is not notified of the new AQ/SOQ value. The NRL file will only be issued to the live shipper at the point of file generation. The incoming Shipper will receive a TRF file, though
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	that would contain the AQ which is effective at the point of time, and hence they will not learn of the planned revision to AQ and not have this information available to their systems.		
Change Description:	Provide the new User with a view of the amended AQ/SOQ (there is already an approved change to provide a report for this scenario for Formula year values)		
Proposed Release:	Release: Feb/Jun/Nov XX or Adhoc		
Proposed	□ 10 Working Days	□ 15 Working Days	
Consultation Period:	□ 20 Working Days	□ Other [Specify Here]	

A4: Benefits and Justification

Benefit Description:	The new user is aware of the planned change to the AQ/SOQ value. What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?
Benefit Realisation:	Immediately upon delivery When are the benefits of the change likely to be realised?
Benefit Dependencies:	No other dependancies Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s)	
Impacted - New or	
existing	
existing	
Level of Impact	Major/ Minor/ Unclear/ None
If None please give	
justification	
Impacts on UK Link	
Manual/ Data	
Permissions Matrix	
Level of Impact	Major/ Minor/ Unclear/ None
If None please give	
justification	
justification	

Funding Classes	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	□ Shipper	XX %	XX %
	National Grid Transmission	XX %	XX %
	Distribution Network Operator	XX %	XX %
	🗆 IGT	XX %	XX %
	□ Other <please specify=""></please>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation – 10th July

Change Status:		□ Reject		□ Defer
DSC Consultation Issue:	□ Yes		⊠ No	

A8: ChMC Recommendation – Solution Review

Change Status:	⊠ Approve	Approve		□ Defer
Industry	⊠ 10 Working Days		□ 15 Working Days	
Consultation:	□ 20 Working Days		Other [Specify Here]	
DSC Consultation Issue:	⊠ Yes		□ No	
Date Issued:	16/08/2021			
Comms Ref(s):				
Number of Responses:	3 approval and 2 deterred representations			
	⊠ Shipper		Арр	rove
Colution Voting	National Grid Transmission		Plea	se select.
Solution Voting:	Distribution Network Operator		Please select.	
	□ IGT Please sel		se select.	
Meeting Date:	08/09/2021			
Release Date:	Based on the feedback we've had through the consultation period, Xoserve have withdrawn the proposed implementation of MiR11 and will look to implement with a minimum notice period (tbc)			

A9: ChMC Recommendation – Detailed Design

Change Status:	□ Approve	□ Reject		□ Defer
	□ 10 Working Days		□ 15 Work	king Days

Industry Consultation:	□ 20 Working Days	□ Other [Specify Here]	
DSC Consultation Issue:	□ Yes	□ No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
	□ Shipper	Please select.	
Solution Voting:	National Grid Transmission	Please select.	
Solution Voting:	Distribution Network Operator	Please select.	
	🗆 IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		