DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN5485			
Change Title:	Resource to support the Retail Energy Code (REC)			
Date Raised:	01/03/2022			
	Organisation :	Xoserve		
Sponsor Representative	Name:	Emma Smith		
Details:	Email:	Emma.smith@xoserve.com		
	Telephone:			
	Name: Ellie Rogers		gers	
Xoserve Representative Details:	Email:	Ellie.rogers@xoserve.com		
	Telephone:	+44 1212 292 185		
	Business Owner:			
Change Status:	☐ Proposal		☐ With DSG	☐ Out for Review
	□ Voting			□ Rejected

A2: Impacted Parties

	⊠ Shipper	☑ Distribution Network Operator	
Customer Class(es):	☐ NG Transmission	⊠ IGT	
	□ All	☐ Other <please details="" here="" provide=""></please>	
Justification for Customer Class(es) selection	provide assessment of changes through REC that will directly impact GDNs and IGTs responsibilities in the REC, and those		

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	GDNs and IGTs are signatories to the REC, as are Suppliers. Given the role being considered here, this role is expected to provide assessment of changes through REC that will directly impact GDNs and IGTs responsibilities in the REC, and those placed indirectly on Shippers through their Suppliers responsibilities.
--------------------	---

Change Description:	DSC Customers that there would Change Budget to fund the support (REC). With the BP for 2022/23 commend XRN5485 has been raised to secure. The resource funded under XRN5 within an EQR, will support the RE of the required processes and development of the required processes and dev	cing in April, Change Proposal ure the resource to support the i485 and requested specifically EC, specifically the development owledge share internally of the nent, assessment and delivery of stems and processes. Ingement Committee (ChMC), it can be support the was agreed that it was appropriate increase MTB, to cover this work	
Proposed Release:	n/a – no release required as there are no system or process changes.		
Proposed Consultation Period:	☐ 10 Working Days	☐ 15 Working Days	
	☐ 20 Working Days	Other not required	

A4: Benefits and Justification

Benefit Description:	Secure resource to enable us to support REC What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?		
Benefit Realisation: Immediately following successful recruitment When are the benefits of the change likely to be realised?			
Benefit Dependencies:	None identified.		
Dependencies.	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.		

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Ao. Oct vice Lines and randing				
Service Line(s) Impacted - New or existing	N/A			
Level of Impact	Major/ Minor/ Unclear/ None			
If None please give justification	For resources			
Impacts on UK Link Manual/ Data Permissions Matrix	N/A			
Level of Impact	None			
If None please give justification	For resources			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment	
	⊠ Shipper	59 %	XX %	
	☐ National Grid Transmission	XX %	XX %	
	□ Distribution Network Operator	35.5 %	XX %	
	⊠ IGT	5.5 %	XX %	
	☐ Other <please specify=""></please>	XX %	XX %	
ROM or funding details:				
Funding Comments:	The split of the funding will be proposed to mirror the split for the REC Investment Funding Split discussed as part of the Business Plan which has been populated above.			

A7: ChMC Recommendation - Initial Review

Change Status:		□ Reject		□ Defer
DSC Consultation Issue:	□ Yes		⊠ No	