



## DSC Business Evaluation Report (BER)

<b>Change Title</b>	Urgent Modification 0791 - Contingency Gas Procurement Arrangements when a Supplier acts under a Deed of Undertaking
<b>Xoserve reference number (XRN)</b>	5458
<b>Correla Project Manager</b>	Lee Chambers
<b>Email address</b>	lee.chambers@correla.com
<b>Contact number</b>	0121 229 2372
<b>Target Change Management Committee date</b>	n/a

### Section 1: In Scope

This change will deliver a solution to meet the requirements of UNC Modification 0791 contingency gas procurement arrangements when a Supplier acts under a Deed of Undertaking. This will introduce new arrangements to enable National Grid (NG) NTS to procure gas where, following the termination of a Shipper User providing shipping services to one or more Gas Suppliers, no new Shipper User (a 'Registered User') is appointed and one or more of the Suppliers acts in accordance with its deed of undertaking until such time a new Registered User is in place.

XRN	Title	Type	Description	Link to Change Proposal	Impacts
5458	MOD0791	CP	Contingency Gas Procurement Arrangements when a Supplier acts under a Deed of Undertaking	<a href="#">Link</a>	National Grid & Shippers

In summary, the CDSP will deliver the following solutions to meet the requirement of the Modification across a series of CDSP platforms:

- Gemini account set-up for the new National Grid role of Contingency Procurer of Supplier Demand (CPoSD)
- If a Shipper has been terminated and the associated Supplier(s) is to operate under its deed of undertaking, the CDSP will be required to provide the following information to National Grid NTS:
  - The seasonal normal demand forecast for NDM sites within the Terminated Shipper's portfolio for each day remaining in the current month (M) and each day of the following month (M+1). As soon as reasonably practicable within month M+1, the CDSP shall provide this information for the next month M+2. This process shall be repeated until National Grid notifies the CDSP that it is no longer required
  - Number of Terminated Supply Meter Points (TSMPs) that are expected to have their demand fulfilled by another Shipper under the Modification 0788 arrangements until a new Registered User is in place
  - A forecast, provided on each business day, of the TSMPs migrating to other Shippers (away from the Terminated Shipper portfolio)

- Following the National Grid NTS procurement of gas as the CPoS, the CDSP will be required to undertake a two-stage cost recovery process which will reduce the time in which NG have to wait to recover the costs incurred to procure the required gas
- In respect of any month in which the above cost apportionment applies, the CDSP shall publish the aggregate Balancing Neutrality charges including 0791 trades and also what the aggregate Balancing Neutrality charges would have been in the absence of any 0791 trades

Activities covered by this BER include:

- Full costs to deliver the agreed UNC Modification 0791 solutions under XRN5458

### Section 2: Out of Scope

Any additional changes not defined in Section 1 – In Scope will be subject to change control

### Section 3: Funding required to deliver the change

The following section outlines the costs to deliver the project for XRN5458.

#### BER Cost

XRN Ref	Design EQR - £	Build /Test & Imp - £	1st Year MTB - £	Delivery Total - £	Risk Margin - £	BER Total for Approval- £	Shipper - £	DN - £	IGT - £	NTS - £	Total
5458	NA	£20,397	£0	£20,397	£0	£20,397	£0	£0	£0	£20,397	£20,397

### Section 4: Estimated impact of the service change on service charges

#### Manage The Business (MTB) Costs

XRN	Xoserve Service Area & Line	Impact	(+/-) Projected Change in Annual Cost
5458	New or amended Service Lines expected but these will be confirmed at a later point	Additional business processes to operate in a Shipper Termination scenario	£0
<b>Total</b>			<b>£0</b>

### Section 5: Project plan for delivery of the change

The plan forecast to deliver the project are defined in the table below.

Project Phase	Start Date	End Date
Analysis & Design	04/01/2022	17/01/2022
Build	18/01/2022	07/03/2022
Test	08/03/2022	14/03/2022
Implementation	15/03/2022	15/03/2022
Post Implementation Support	15/03/2022	29/03/2022

The above are forecast plan dates based on approval of the BER. A baselined plan will be confirmed week commencing the 10<sup>th</sup> January 2022.

**Section 6: Additional information relevant to the proposed service change**

**Risk Margin**

**Specific Project Risks**

<b>Risk Description</b>	<b>Impact</b>	<b>Mitigation</b>	<b>Owner</b>
There is a risk that there are changes to the requirements of this change proposal considering this has been fastracked through the change process. Any changes identified that identify additional cost will need to be agreed between Xoserve & National Grid	Cost & Time impacts	Confirm requirements to detailed design to ensure that there are no changes required	Xoserve
There is a risk that resources required to support the implementation of this change may be impacted by Change Congestion or BAU service provision priorities during Q1 of 2022 leading to a delay in the plan that impacts the Go Live date	Reputation	Ensure that the plan to deliver this change is reflected in the overall Portfolio Change plan and ensure that all dependencies are understood with BAU service provision requirements	Xoserve

*Please advise of any:*

- Assumption that National Grid have approved the requirements and High Level Solution design for the project to implement
- Assumption that National Grid resources will be available to support any user acceptance testing for the agreed solution design as per the project plan
- There will be no external customer testing environment to undertake any testing of the agreed solution design

**Please send completed form to: [box.xoserve.portfoliooffice@xoserve.com](mailto:box.xoserve.portfoliooffice@xoserve.com)**

**Document Version History**

<b>Version</b>	<b>Status</b>	<b>Date</b>	<b>Author(s)</b>	<b>Summary of Changes</b>
1.0	Approved	20/12/2021	Lee Chambers	BER created for approval