



DSC Delivery Sub-Group

20th December 2021



DSG Agenda

20th December 2021

DSG Agenda (1)

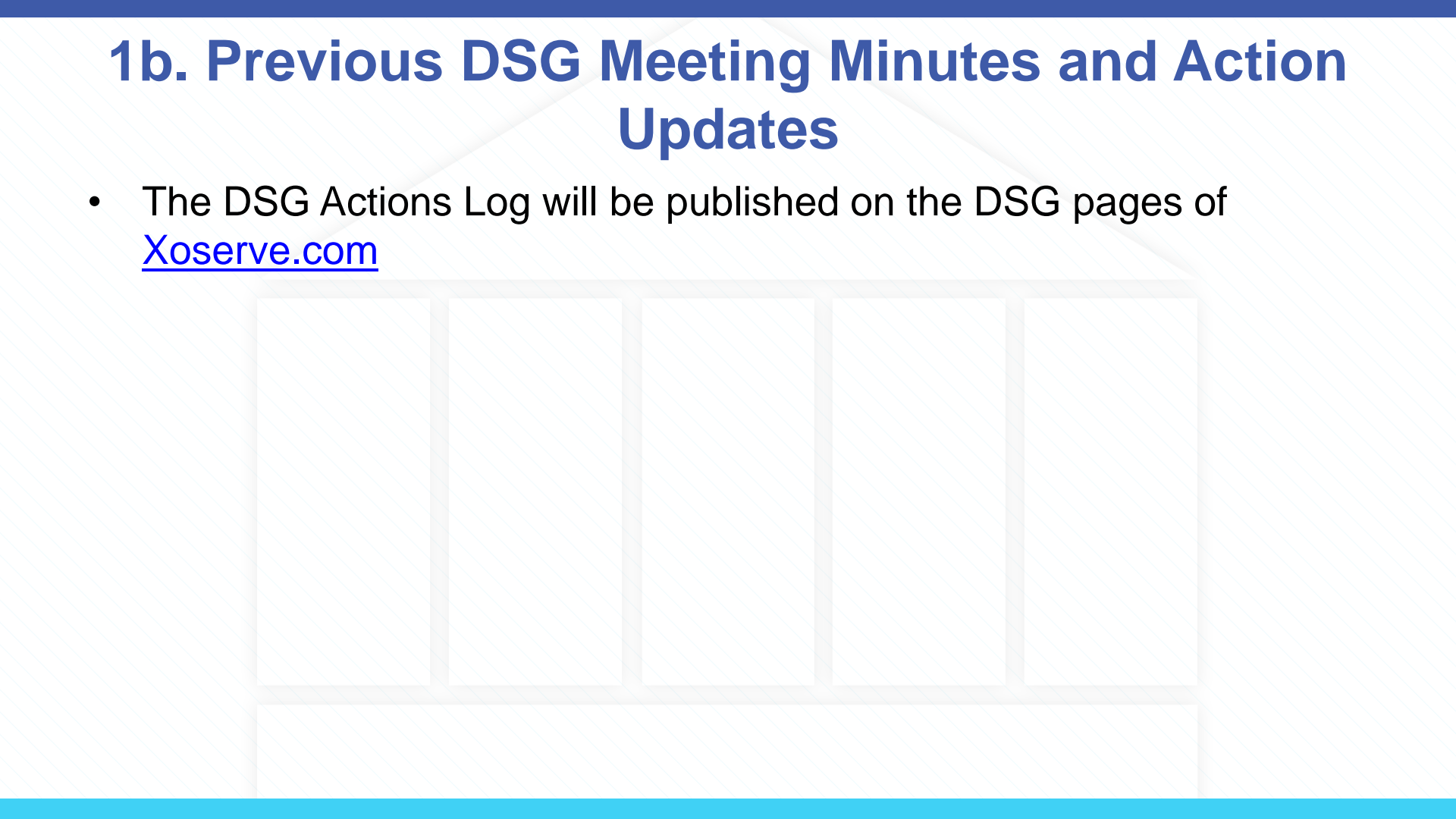
Item	Title	Document Ref	Lead	Action Required From DSG
1.	General Meeting Administration			
1a.	Welcome and Introductions	Verbal	Chair	Introduce yourself
1b.	Previous DSG Meeting Minutes and Action Updates	Verbal	Chair	Approval of the meeting minutes for the previous meeting
2.	Changes in Capture			
2a.	New Change Proposals – Initial Overview of the Change			
2a.i.	XRN5450 Demand tool to support - Urgent Modification 0788	Slides	Chair	For information
2a.ii.	XRN5452 Changes to SD table v20 for December 2021	Slides	Chair	For information
2a.iii.	XRN5453 GSOS 2, 3 & 13 Payment Automation	Slides	Chair	For information
2a.iv.	XRN5315 – Technical Debt Reduction	Slides	James Barlow/Kiran Kumar	For information and discussion
2b.	Change Proposal Initial View Representations – None for this meeting			
2c.	Undergoing Solution Options Impact Assessment Review – None for this meeting			
2d.	Solution Options Impact Assessment Review Completed – None for this meeting			
3.	Changes in Detailed Design			
3a.	Design Considerations			
3a.i.	XRN5040 UK Link Cloud Programme Information Pack	Slides	David Addison	For information
3a.ii.	Gemini Single Sign-On – Detailed Design	Slides	Chair	For information and discussion
3b.	Requirements Clarification – None for this meeting			

DSG Agenda (2)

4.	Release/Project Updates			
4a.	Minor Release Drop 10	Slides	Chair	Standing agenda item – for information (if there is an update)
4b.	June 2021	Slides	Chair	Standing agenda item – for information (if there is an update)
4c.	November 2021	Slides	Chair	Standing agenda item – for information (if there is an update)
4d.	XRN5231 – Provision of a FWACV Service	Slides	Steve Pownall/Chair	Standing agenda item – for information (if there is an update)
5.	Change Pipeline	Slides	Chair	Standing agenda item – for information (if there is an update)
6.	AOB	Verbal	Chair	For information and discussion
Annex – For Information				
7.	ChMC Update	Slides	Rachel Taggart	Standing agenda item – for information (if there is an update)
8.	Defect Summary	Slides	Mark Tullett	Standing agenda item – for information (if there is an update)
9.	Portfolio Delivery			
9a.	Portfolio Delivery Overview POAP	POAP published on Xoserve.com		Standing agenda item – for information (if there is an update)

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)





2. Changes in Capture



2a. Change Proposal – For Initial Overview of the Change

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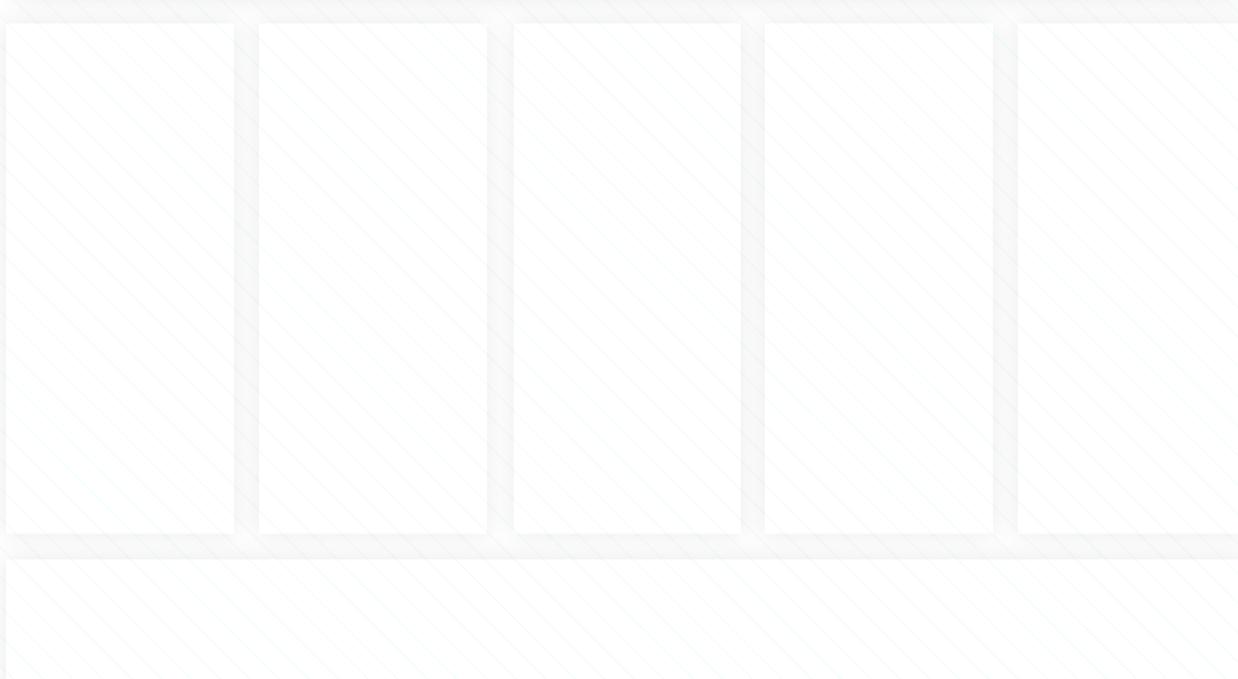
- 2a.i. – XRN5450 Demand tool to support - Urgent Modification 0788
- 2a.ii. – XRN5452 Changes to SD table v20 for December 2021
- 2a.iii. – XRN5453 GSOS 2, 3 & 13 Payment Automation
- 2a.iv – XRN5315 – Technical Debt Reduction



**2a.i. – XRN5450 Demand tool to support -
Urgent Modification 0788**

2a.i. – XRN5450 Demand tool to support - Urgent Modification 0788

- The Change proposal can be viewed by following the link found [here.](#)





**2a.ii. – XRN5452 Changes to SD table v20 for
December 2021**

2a.ii. – XRN5452 Changes to SD table v20 for December 2021

- The Change proposal can be viewed by following the link found [here](#).



2a.iii. – XRN5453 GSOS 2, 3 & 13 Payment Automation

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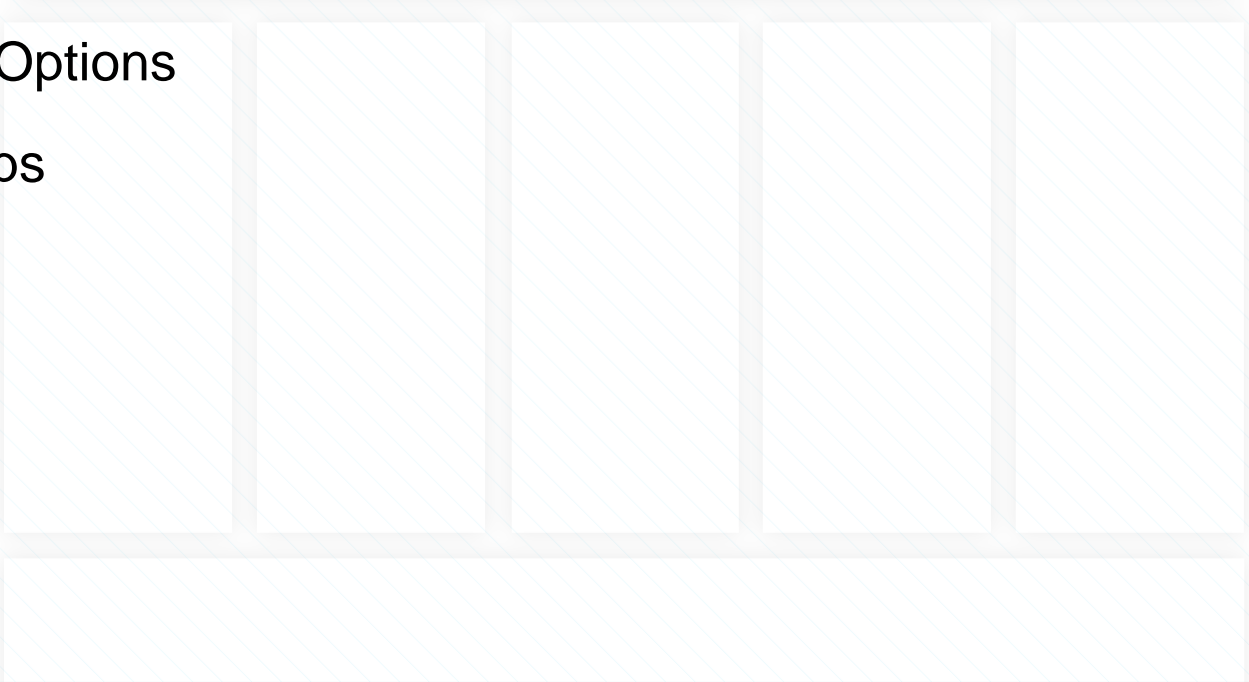
2a.iv – XRN5315 – Technical Debt Reduction



UKLink Optimisation
XRN 5315 - Technical Debt Reduction

DSG 20th December 2021

Agenda

- Change Background
 - Scenario Overview
 - Solution Options
 - Next Steps
 - Q&A
- 

Background

Project Overview:-

Technical Debt reduction (XRN 5315) is an internal project managed within Technology Operations under 'UKLink Optimisation' with the aim to reduce any technical debts around system, process or resources to effectively utilise these savings towards the fulfilment of UKlink system stability, reduce risk in daily operations and drive operational enhancements as required.

UKLink functional Changes in scope for this session :-

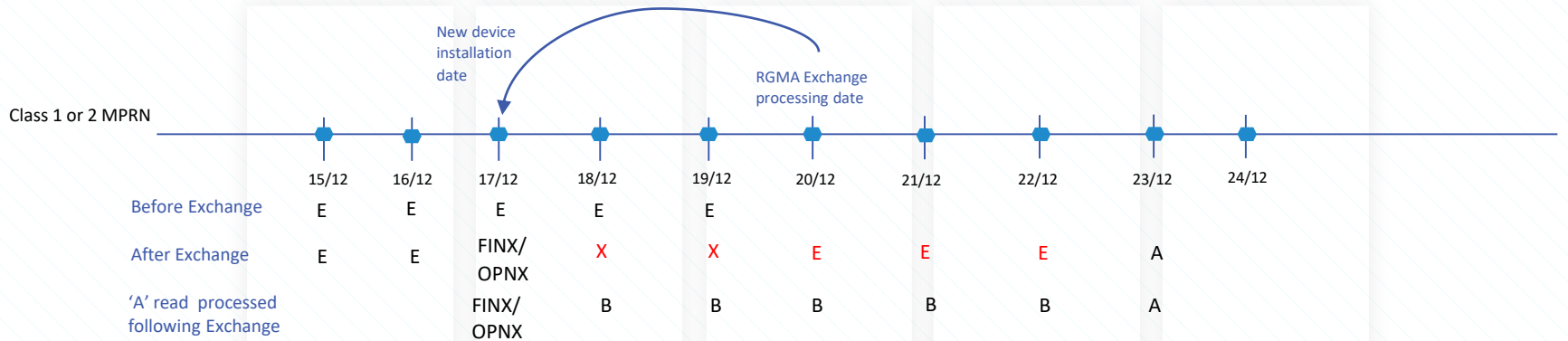
1. Re-estimation of meter readings for Class 1 and 2 MPRNs following an asset exchange
2. Prime and Subs - Reconciliation /Net Off related changes

Scenario Overview

Re-estimation of meter readings for Class 1 and 2 MPRNs following asset exchange (Internal Change Ref: RR13)

Current Process:

When an RGMA exchange request is received for DM sites (Class 1 or Class 2), following the exchange (Meter /convertor), daily estimated readings are not generated from the new device installation date + 1 until the processing date (new device period). This read period will only be corrected when an actual read is successfully uploaded which then triggers better estimation reads back to the new asset installation date (RGMA activity date).



Business Process Impacts :

- Inaccurate Estimated readings:** Due to the missing estimated readings, when the daily estimation process runs it could result in generating inaccurate reads as estimation process considers the previous latest read as zero (default). If the actual read is not received for a longer period, this could impact downstream processes like monthly AQ calc, energy allocation
- Class change :** Following the RGMA exchange, if a class change is accepted prior to receiving an actual read, then there is a risk of estimating inaccurate class change read. This issue will still persist, even if shipper replaces the estimated class change read as the estimates prior to the class change will not undergo any correction .
- Read validation failure:** For read tolerance validation, the estimated read on the class change date is utilised. Following class change from Class 1 to any other class, there is a risk of estimating inaccurate volume that can impact tolerance validation when actual read is received. This will not impact a Class 2 MPRN as an actual read received after the class change (to any class), will re-estimate the class change read.

Proposed Solution

Overview:

- As part of processing the RGMA exchange , a trigger will be initiated to re-estimate the meter reads starting from the new device installation date + 1 until RGMA processing date. This re-estimation of reads will be based on the volume on the D - 1 date where D is the New asset installation date
- All the daily reads in UKLink associated to the old asset from the new installation date will be replaced with revised estimated reads
- Re-estimated reads will be sent to the shippers and DMSP through MDR and DDR respectively with read type as 'E' – Estimate generated by CDSP (As per existing process - No Change)

Description

Recommended Option

- Implement the proposed solution as mentioned above

Pro's

- No gap in the read period for new asset
- Aligns to the existing process to estimate readings
- No change needed to send estimated reads

Con's

- There could be a larger MDR/DDR file when sending the revised daily estimated reads if there is a longer gap between the new asset installation date and RGMA processing date (Low risk ; Existing scenario)

Other options considered but discounted due to both customer and internal system impacts compared to Recommended Option

- Same as Option 1 but estimated reads will be sent to the shippers and DMSPs only for the days within the exit close out period (5 calendar days).

- No gap in the read period for new asset
- Aligns to the existing process to estimate readings
- No impacts to MDR/DDR file size

- Change needed in MDR/DDR file generation process to consider exit close out
- Shipper/DMSPs will not receive the complete set of estimated readings , DES will still show all the reads
- Deviation to existing process for MDR/DDR file generation

- Similar to Option 1 but read estimation process must be modified to create estimated read only for the RGMA processing date, not for the whole period from new asset installation date+1 till processing date.
- Estimation of the read for the RGMA processing date must be derived by using the volume accumulated for the new asset period.

- No impacts to MDR/DDR file size

- Change needed to the daily read estimation process to introduce new logic to go back till new asset installation date instead of using volume on (D-7) or (D-1) or AQ/365 to derive new read.
- Shipper/DMSPs will not receive the complete set of estimated readings
- Complex to develop and test compared to other options
- Potential shipper queries on read validation/responses

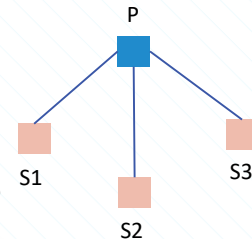
Scenario Overview

Prime and Subs – Reconciliation /Net off calculation (Internal Change Ref: MR2/MR3)

Current Process:

In the Prime & Subs portfolio, below scenarios are identified where the process is not working as expected.

1. When a sub site is Isolated, consumption of the isolated sub site is not taken into account for the net-off calculation which then feeds into Reconciliation , AQ calc (MR2).
2. Read replacement on sub sites does not trigger re-reconciliation. Ideally, net-off consumption must be re-calculated for the prime sites based on the read replacement on sub sites (MR3)



Impacts :

- Incorrect or absence of timely net off calculation impacts MPRN Reconciliation , AQ Calc and Amendment billing processes.
- Manual efforts are needed to monitor and apply data correction to resolve each MPRNs falling into above scenarios

Proposed solution:

A new daily batch program will be developed to monitor below activities across the P&S portfolio and take appropriate action:

1. Identify isolated Sub sites that requires coterminous reads to be uploaded on corresponding prime and sub sites
 - Once validated and completed for an MPRN,
 - Estimated reads (with read type as 'CYCL' , read type-E) will be uploaded and send to shippers via MBR files

Note: MBR File format update is needed on the description ONLY for 'Read Reason code' say Actual/Estimate (M03 record) for Prime & Sub sites

 - Trigger Net off calculation to complete Reconciliation
2. Identify Sub sites that has undergone a successful read replacement. When found, trigger net off calculation for the respective Prime MPRN

MBR file format update

- Record type : M03 – Bill Reads
- Field name : Read Reason Code

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
READ_REASON_CODE	M	T	4	0	<p>The reason why the read was taken. VALUES:</p> <p>CYCL – Cyclic Reads - <u>Actual or Estimated</u> -(Prime & Sub Reads) / Estimated Read for Confirmation Effective Date in Back Billing Processes</p> <p>MRUN – Must Reads</p> <p>OPNN – Install Opening Read OPNX – Exchange Opening Read</p> <p>OPNT – Estimated opening Read (Transfer) FINX – Exchange Final Read FINT – Estimated final read (Transfer) FINC – Final Remove Read FICC – Final Class Change Read (Same Shipper) LDEX - Estimated read for LDZ or Exit Zone Change LISR –Line In Sand Read (Code Cut Off)</p>

Current description for CYCL:

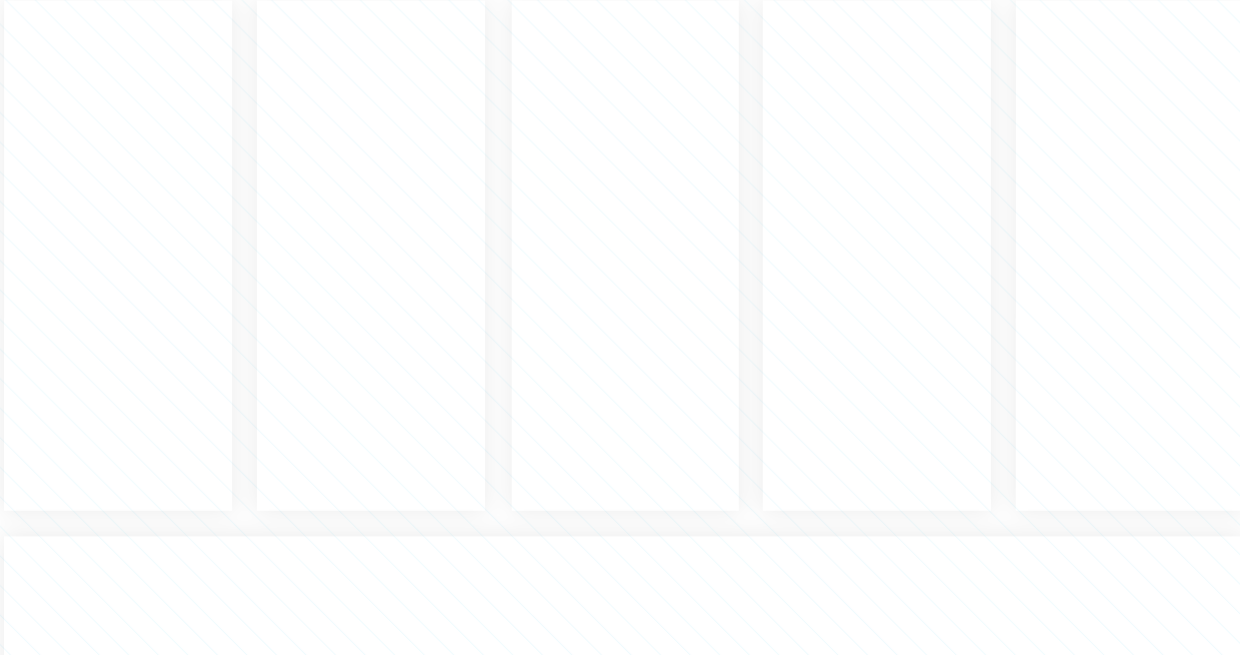
CYCL – Cyclic Reads (Prime & Sub Reads) / Estimated Read for Confirmation Effective Date in Back Billing Processes

Proposed description for CYCL:

CYCL – Cyclic Reads – Actual or Estimated Prime & Sub Reads / Estimated Read for Confirmation Effective Date in Back Billing Processes

Next Steps

- Obtain DSG recommendation to implement the changes for RR13 & MR2/MR3
- Raise the Change proposals and present them to ChMC in Jan '22
- Publish Change packs with the proposed solution/File format update (Description for 'Read reason code' - MBR file) for industry representation
- Proposed implementation date will be immediately after Change management approval (target Feb '22)



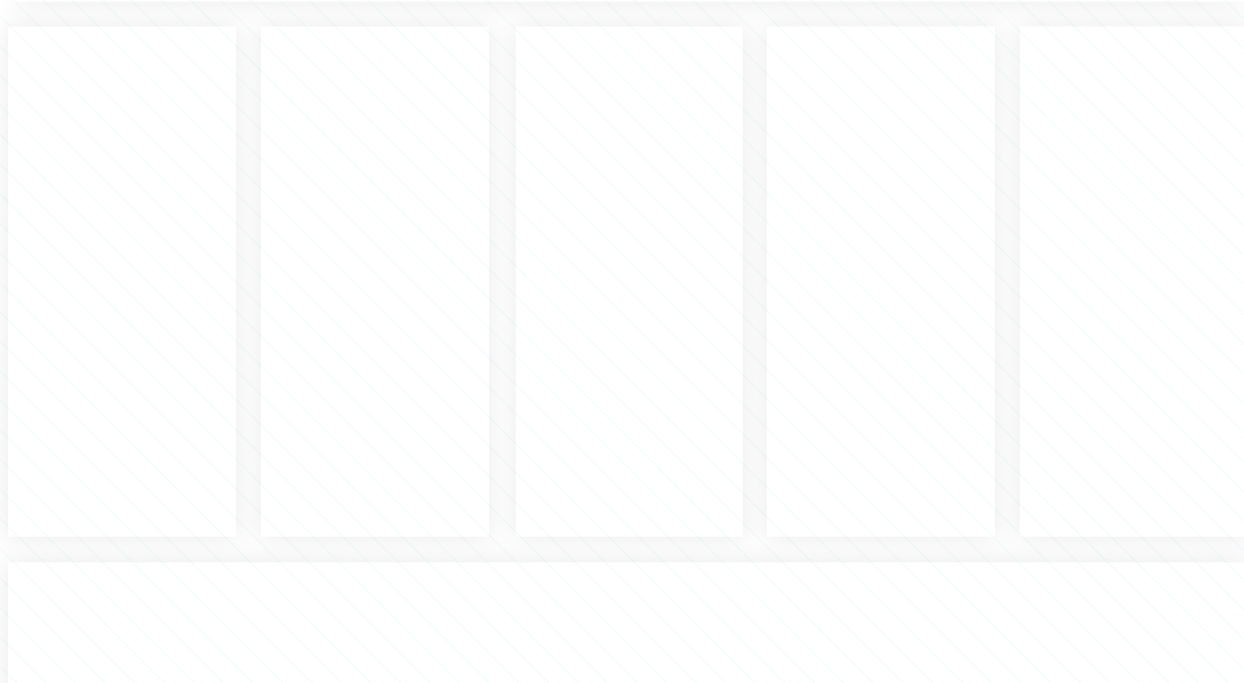
Q&A



2b. Change Proposal Initial View Representations

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- None for this meeting





2c. Undergoing Solution Options Impact Assessment Review

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- None for this meeting



**2d. Solution Options Impact Assessment
Review Completed**

2d. Solution Options Impact Assessment Review Completed

- None for this meeting.



3. Changes in Detailed Design

3a. Design Considerations

- 3a.i. – XRN5040 UK Link Cloud Programme Information Pack
- 3a.ii. – Gemini Single Sign-On – Detailed Design



**3a.i. – XRN5040 UK Link Cloud Programme
Information Pack**

3a.i. – XRN5040 UK Link Cloud Programme Information Pack

- The Change Pack can be viewed by following the link found [here](#).



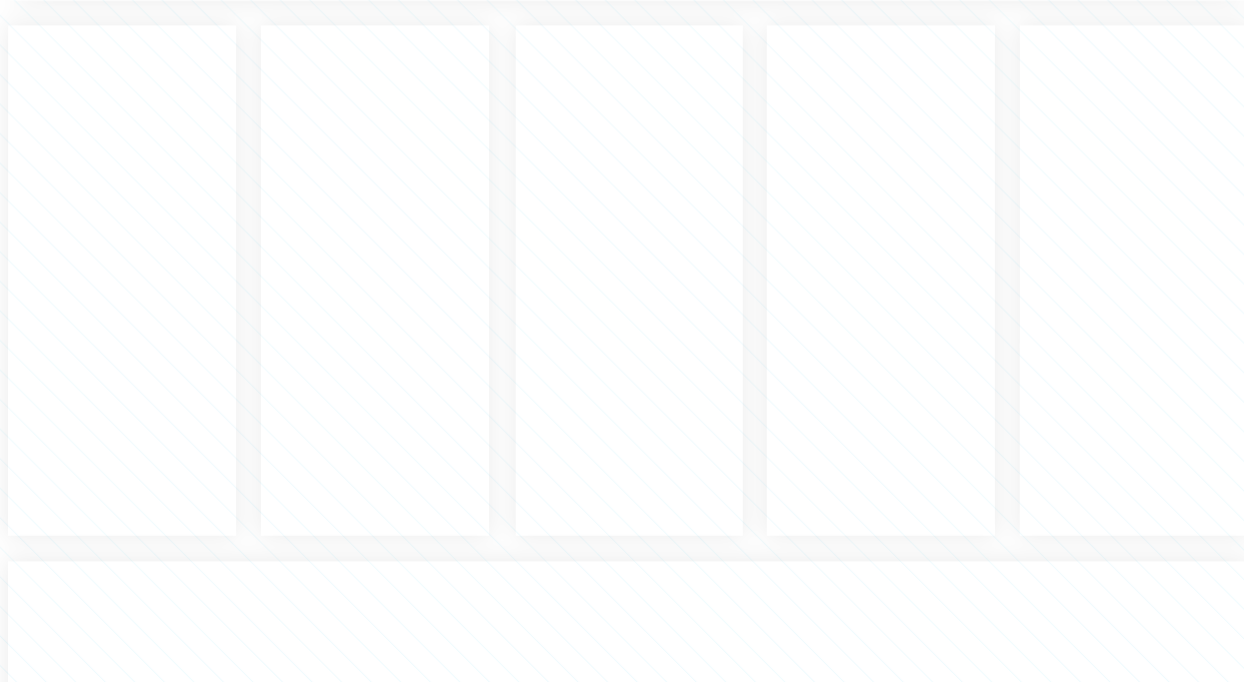
3a.ii. – Gemini Single Sign-On – Detailed Design

3a.ii. – Gemini Single Sign-On – Detailed Design

- The Change Pack can be viewed by following the link found [here](#).

3b. Design Clarification

- None for this meeting





4. Release/Project Updates

4. Release/Project Updates

- 4a. Minor Release Drop 10
- 4b. June 2021 Release
- 4c. November 2021 Release
- 4d. XRN5231 - Provision of a FWACV Service



4a. Minor Release Drop 10

XRN5371 - Minor Release Drop 10 - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<ul style="list-style-type: none"> Closedown progressing to plan <p>Decision in December ChMC:</p> <ul style="list-style-type: none"> Approval of Change Completion Report 	<p>Implementation</p> <p> ● Complete ● On Track ● At Risk ● Overdue ● Not Baselined </p>	
Risks and Issues	None applicable		
Cost	Completed within approved spend		
Scope	<p>XRN5309 - FSG Automation of FSR Process</p> <p>XRN5188 - MAP ID Data Upload to UK Link</p> <p>XRN5246 - Confirmation File Performance improvements</p>		



4b. June 2021 Release Update

XRN5253 June 21 Major Release - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<ul style="list-style-type: none"> Project on track Post implementation support (PIS) period 2 successfully concluded on 28/10/21 Period 3 commenced to plan on 08/11/21 and is on track to complete on 10/12/21 <p>Decision in December ChMC</p> <ul style="list-style-type: none"> None 		
Risks and Issues	None Applicable ● Complete ● On Track ● At Risk ● Overdue ● Not Baselined		
Cost	Forecast costs on track to complete within approved BER		
Scope	In Scope (XRN5093) - MOD0711 – Update of AUG Table to reflect new EUC bands Descoped (XRN4992) - MOD0687 – Creation of new charge to recover last resort supply payments – Descoped at Extraordinary ChMC on 26 th October 2020 Descoped (XRN4941) - MOD0692 - Auto updates to meter read frequency – Descoped at ChMC on 11 th November 2020		



4c. November 2021 Release

XRN5289 – November 21 Major Release - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>XRN5142:</p> <ul style="list-style-type: none"> Implementation and data cleanse completed successfully First usage is in progress; due to complete 03/12/21 Final usage to be completed 31/01/22 <p>Deferred Changes:</p> <ul style="list-style-type: none"> Re-plan is in progress Preparation for go-live is in progress for 22/01/22 Revised dates for implementation approach will be shared in January ChMC Revised data cleanse plan will be shared via email <p>XRN4992a:</p> <ul style="list-style-type: none"> Impact assessment taking place to ascertain if delivery can be aligned to 22/01/22 <p>Decision in December ChMC: None</p>		
Risks and Issues	In re-plan		
Cost	Forecast to complete delivery against approved BER		
Scope	<p>In Scope – XRN4941 - MOD0692 - Auto updates to meter read frequency</p> <p>In Scope - XRN5007 - Enhancement to reconciliation process where prevailing volume is zero</p> <p>In Scope - XRN5072 - Application and derivation of TTZ indicator and calculation of volume and energy – all classes</p> <p>In Scope - XRN5142 - New allowable values for DCC Service Flag in DXI File from DCC</p> <p>In Scope - XRN5180 - Inner tolerance validation for replacement reads and read insertions</p> <p>In Scope – XRN4780C – Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)</p> <p>Descope - XRN5091 - Deferral of creation of Class change reads at transfer of ownership</p> <p>Descope - XRN5186 MOD0701 – Aligning capacity booking under the UNC and arrangements set out in relevant NEXAs</p> <p>Descope - XRN5187 MOD0696 – Addressing inequalities between capacity booking under the UNC and arrangements set out in the relevant NEXAs</p>		



4d. XRN5231 - Provision of a FWACV Service

XRN5231 Flow Weighted Average CV

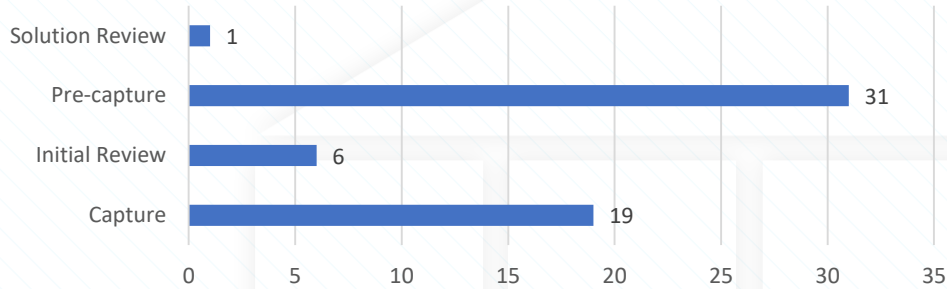
	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall Status set to Amber due multiple phases progressing in parallel and the need to baseline the project phases post System Test. All funding now in place following approval of a revised BER at the November ChMC</p> <ul style="list-style-type: none"> Start Up and Initiation Phases have completed Detailed Design completed and Design Change Pack approved at the November ChMC Revised BER approved at November ChMC to bring into scope Gemini consequential changes Build has commenced, System Testing due to commence as per plan Xoserve to engage with National Grid (NG) and DNs through December to stand up Engagement approach and meetings Dual Run and Market Trials approach to be published to stakeholders in December ahead of planned start in January 2022. Dates will be formally baselined following agreement of approach Notional Implementation date set for 26th March, to be confirmed 	<p>Legend: Complete (blue), On Track (green), At Risk (yellow), Overdue (red), Not Baselined (purple)</p>	
Risks and Issues	<ul style="list-style-type: none"> There is a risk that change congestion with UK Link move to Cloud, Gemini Regulation and Sustaining change during Q1 2022 that cutover & implementation dates may need to be prioritised There is a risk that until the transition & cutover approach is agreed between Xoserve, National Grid & DNs to confirm the length of Post Implementation Support and what support dependencies are required from National Grid as the existing service provider There is a risk that National Grid have served notice to terminate the current FWACV service on the 31st March 2022 and the project plan does not meet an implementation date of the new service from the 01st April 2022, resulting in the need to negotiate an extension of the service by National Grid 		
Cost	<ul style="list-style-type: none"> Forecast costs tracking to approved BER costs 		



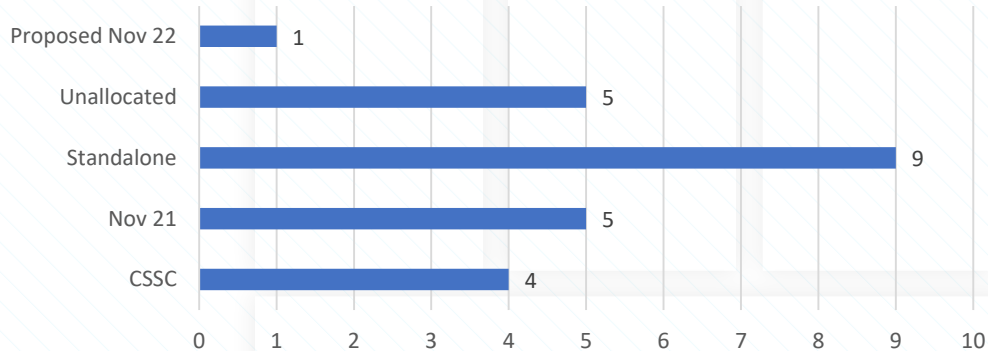
5. Change Pipeline

Change Development & Delivery Pipeline (DSC Change / Minor Release Budget)

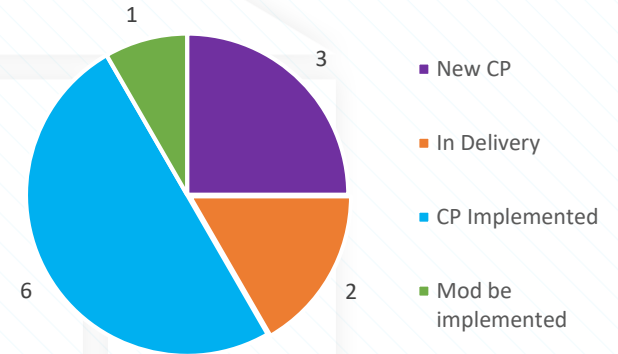
Change Development



Delivery Pipeline



Changes From Last Period

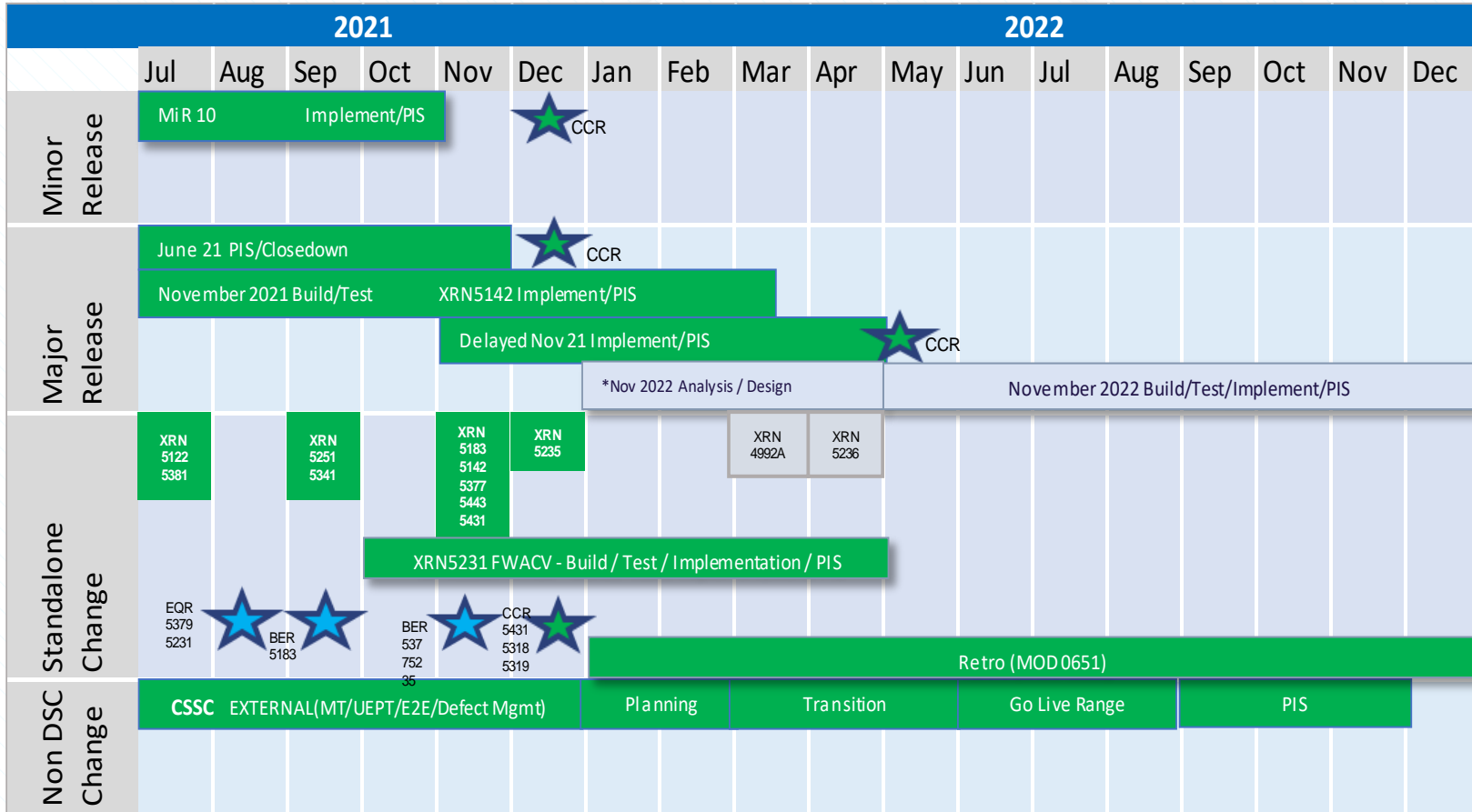


* Pre-capture may contain changes that won't require delivery / funding



Microsoft Excel
Worksheet

2021-2022 DSC Change / MiR Pipeline



Key:

- ★ Approval on track
- ★ Approval
- ★ Approval at risk

Key:

- On Track
- Potential Activity
- Complete
- Potential risk to plan
- Plan At Risk



6. AOB



Annex – For Information



7. Issue Management

Summary Dashboard November 2021 Period

Customer Impacting Issues



Oct	Nov
22	22

Amendment Invoice Open Defects*



Oct	Nov
6	9

Open Defects (all)



Oct	Nov
43	48

AQ Related Open Defects*



Oct	Nov
11	15

Customer Impacting P1's



Oct	Nov
0	0

UK Link Incidents Raised



Oct	Nov
0	0

Customer Impacting P2's



Oct	Nov
0	0

Gemini Related Incidents Raised



Oct	Nov
0	0

* Volume as at 2nd December 2021. For defect reporting, value shown represents number of defects where a fix is yet to be deployed.

Customer Issue Summary (as at 2nd December 2021)

Issue	Customer Impact	Impacted Customers	Date Detected	Expected Resolution Date	Complexity	Impact to Customers Processes	Materiality Impact to Customers	Status for Resolution	Resolution Plan
Amendment Invoice	<ol style="list-style-type: none"> 1. Reconciliation charges excluded from the invoice where MPRNs are impacted by a defect 2. Potential incorrect reconciliation charges for un-detected defects 3. Cash flow for Distribution Networks 	Shippers & DNs	Jul-18	Monitoring to continue until stable	High	High	High	<p>Green</p> <p>Last Month</p>	<p>9 Amendment impacting defects open with 0 missing the November SLA. A small number of exceptions missed the 2 month SLA (98.97% closed within SLA).</p> <p>ASP Mismatch file merge activities continue to ensure customers receive full supporting information for their LSP sites on invoice issue date.</p> <p>All AML files delivered to customers ahead of SLA.</p>
Incorrect AQ values due to system defects	<ol style="list-style-type: none"> 1. AQ's calculated incorrectly due to various data issues relating to specific scenarios. 2. Where FYAQ is affected this will impact transportation rates applied 3. For Class 3 and 4 meter points the gas allocations will be incorrect which also affects UIG for the industry 	Shippers & DNs	Jan-19	Monitoring to continue until stable	High	High	High	<p>Amber</p> <p>Last Month</p>	<p>The volume of MPRNs impacted by open defects remain low</p> <p>Initial profiling completed for TTZ Change Request (XRN5072) has identified circa 14k impacted MPRN's</p> <p>The resolution of high customer impacting defects continue to be prioritised</p> <p>2 new defects raised in November were internally identified</p>
Gas Safety Regulations (GSR) Reporting to DNs	<ol style="list-style-type: none"> 1. DNs have not received a notification of an isolated MPRN when their has been a retrospective update to the isolation effective date 2. Where the MPRN was not included on the GSR report to the DNs, isolated MPRNs have not had a GSR visit after 12 months 	Shippers & DNs	Jun-21	TBC	Medium	High	High	<p>Amber</p> <p>Last Month</p>	<p>Operational team continue to liaise with each of the Distribution Networks, to ensure all GSR site visits have been captured and are being reported correctly.</p>
System availability & performance	<ol style="list-style-type: none"> 1. Resource within customer organisations are unable to complete tasks/activities 2. Risk to energy balancing processes (Gemini) 3. Risk to system security (Gemini) 4. Customer reputational risk 5. Financial impacts 	All Customers	Dec-19	Monitoring to continue until stable	High	High	High	<p>Green</p> <p>Last Month</p>	<p>Zero P2 incidents raised in November 2021.</p>

Amendment Invoice Update

Health – RAG

Return to Green Plan

	Previous	Current	
Overall Status			Zero defects missed the November SLA. Dedicated team to progress defects and exceptions
Plan			Dedicated team and plan in place to maintain clearance of defect and exceptions within SLA
Exceptions			Number of exceptions has increased to 39,219 (up from 22,980 in October). Exceptions are raised as part of BAU processes.
Defects			9 Amendment impacting defects open with none missing the November SLA (defects internally identified and raised during testing).

Executive Summary

Key Progress & Milestones (Last Month: November)

Key Updates:

- Three defects raised in November (internally raised).
- Supporting information file merge activities ensured the 147 MPRNS with mismatch were included in the relevant customer files (ASP).
- All SSP Supporting Information (AML) files delivered ahead of payment due date.
- Unique MPRNs with Exception = 39,219

- ASP Mismatch file merge activities continue to ensure customers receive full supporting information for their LSP sites on invoice issue date.
- All AML files delivered to customers ahead of SLA.

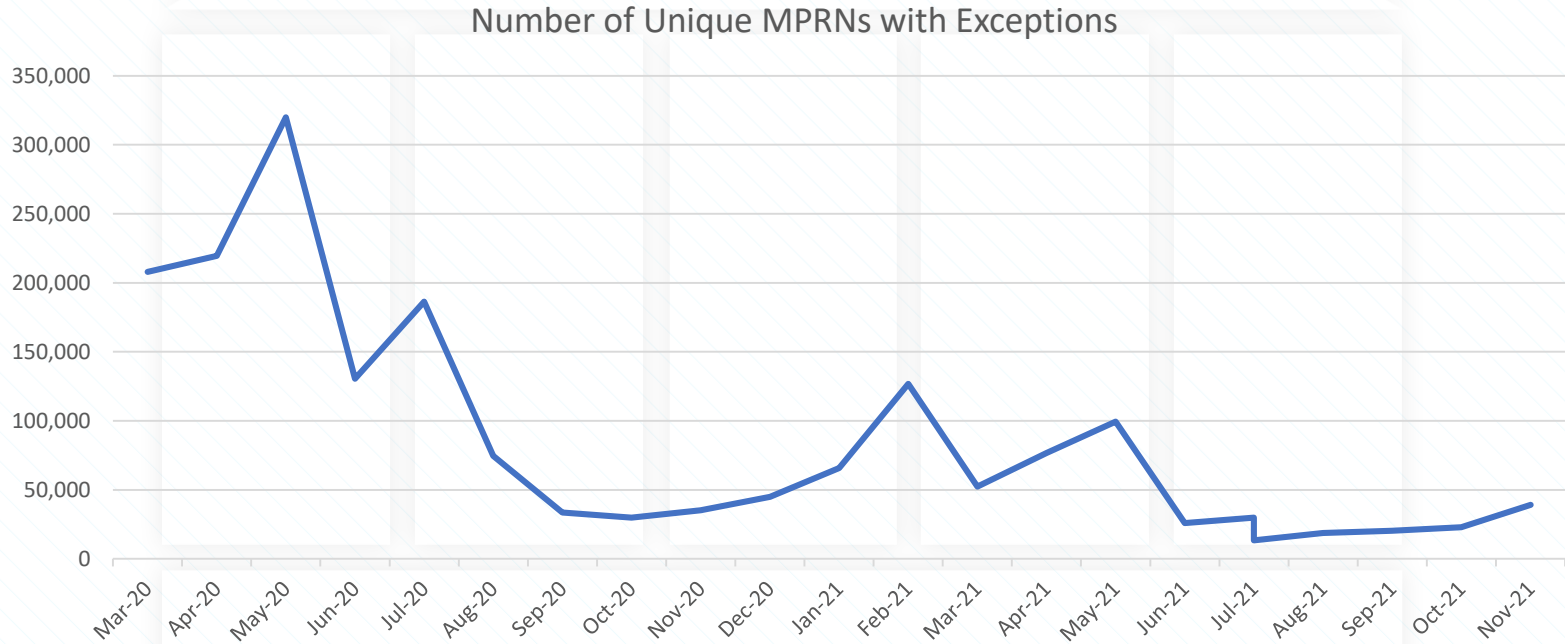
Risks/Issues:

- A small number of exceptions have missed the 2 month SLA. 98.97% closed within SLA.
- Zero Amendment invoice defects missed this month's SLA.

Upcoming Activities & Milestones (Next Month: December)

- Dedicated team in place to manage defect resolution.

Amendment Invoice Dashboard – Outstanding Exceptions



AQ Update




Health – RAG		Return to Green Plan	
Overall Status	Previous	Current	Amber due to defects where a fix has been deployed however, data corrections and AQ re-calculations still required
Defects	Previous	Current	Two defects raised in November. 10 open defects, 5 pending data correction assurance and AQ re-calculation.
Financial Adjustments	Previous	Current	Financial Adjustments have been processed for MPRNs relating to 2 defects and are due to be invoiced mid December. Financial Adjustments remain to be processed for 6 defects relating to Prime & Subs.
Process Improvements	Previous	Current	Change Requests raised for remaining technical process improvements, business process improvements have been implemented and continual improvements are being identified.

Executive Summary		Key Progress & Milestones (Last Month: November)
<p>Key Updates:</p> <ul style="list-style-type: none"> Two new defects raised in November (identified internally) Five defects awaiting data correction assurance and AQ re-calculation. Invoices for financial adjustments will be issued on a monthly basis (where applicable). Network AQ reporting for new FYAQ snapshot (ad hoc Bopri report) will be generated and sent to the DN's early December The AQ Focus Group continue to host AQ support sessions to date providing an overview of the support on offer from the team and sharing knowledge & assurance of the monthly AQ calculation for individual organisations. 	<ul style="list-style-type: none"> Continue to share AQ knowledge session material ahead of support sessions with customers Annual AQ activities completed successfully New FYAQ snapshot for April 2022 has been taken of the rolling AQ on 1st December 2021. 	
<p>Risks/Issues:</p> <ul style="list-style-type: none"> Prime and Sub data correction is complex and requires specialised knowledge & resource to carry out the data corrections and assurance. Reads for the prime/sub may also need to be required in order to carry out reconciliation & AQ calculation. 	<p>Upcoming Activities & Milestones (Next Month: December)</p> <ul style="list-style-type: none"> Continue with customer meetings relating to AQ processes AQ Focus Group to provide AQ update at DN Constituency Meeting in December 	

Links to Updates on Xoserve.com

- The Customer Issue Register is published on Xoserve.com website and updated weekly, link below;
<https://www.xoserve.com/services/issue-management/>
- AQ Issue Register published on Xoserve.com
<https://www.xoserve.com/services/issue-management/annual-quantity-aq/>
- Unexpected outages, Gemini allocation, UIG issues or any system performance issues will be published on Xoserve.com at <https://www.xoserve.com/notifications/>

Resolution Status Key:

	No approved resolution plan or the approved resolution plan is not on track and no mitigations in place.
	Plan to resolve is not on track but mitigations in place or the full scale of the issue is not clear.
	Issue identified, analysis complete, plan in place and on target for completion.



8. DSC Change Management Committee Update

ChMC 8th December Meeting

Change Management Committee Update – Date Month ChMC Meeting



Microsoft Edge
PDF Document



9. DSG Defect Summary

Defect Summary Stats

Stats as per RTC extract taken on Thu 08th Dec 2021 at 12:15pm

Defect Landscape (Open/Closed vrs PGL/New)

	PGL Defects						Newly Discovered Defects						GRAND RELEASE TOTALS	
	D1	D2	D3	D4	D5	TOTAL	D1	D2	D3	D4	D5	Not Set		TOTAL
Urgent Fix (D1/D2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
r7.12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
On Hold	0	0	0	0	0	0	0	0	0	6	0	0	6	6
Requires CR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	0	0	0	0	0	0	3	37	0	0	40	40
TOTAL OPEN	0	0	0	0	0	0	0	0	3	43	0	0	46	46
Resolved	0	7	34	81	16	138	9	227	599	643	26	15	1519	1657
Fix Deployed - Pending Data Correction	0	0	0	0	0	0	0	0	0	5	0	0	5	5
TOTAL CLOSED	0	7	34	81	16	138	9	227	599	648	26	15	1524	1662
GRAND TOTAL	0	7	34	81	16	138	9	227	602	691	26	15	1570	1708

Closed Defects between 15th Nov & 12th Dec 2021

Closed Defects			
Defect ID (RTC)	Deployed / Closed on:	Description	Amendment Invoice Impacting
65923	20/11/21	(Nov 21 Project) (Priority Medium) For Class 4 sites - Insertion of Site Visit read before cyclic read in a non-zero consumption site leading to MR19 getting created	No
65922	3/12/21	(Priority Medium) Incorrect read is being picked as next actual read for class 4 Meter-corrector sites, where next read don't have uncorrected read populated	No
65807	20/11/21	(Priority Medium) FINT record is not created when read is upload through UDR process and transfer read within better estimated period	No
65220	3/12/21	(Priority High) Rec not happening correctly for class 3 prime site net-off volume and energy is not getting updated & Replacement for OPNT should update correct vol and energy	Yes
65000	20/11/2021	(Medium Priority) Better estimates are not loaded in staging table, when new shipper move-in and DRE install occurs on D date & Meter install on D-20th day, for a Greenfield site	No

Amendment Invoice Impacting Defects - Open

Open Amendment Invoice Impacting Defects			
Defect ID	Status	Primary Business Process	Description
66624	DRS In Progress	READS - Reconciliation Process	(Priority Medium) When Shipper transfer is performed for a Prime site on D date and read is submitted by the outgoing shipper on D-1 day, the read is incorrectly loaded as an ACTIVE read
66623	DRS In Progress	READS - Read upload (NDM)	(Priority Medium)In Class 4 Prime-sub sites, When Shipper transfer is performed for sub site on D date followed by loading an actual read through read submission(RD1) file ,within transfer window(D to D+5), the transfer read estimation is not getting triggered
66584	DRS In Progress	READS - Reconciliation Process	(Priority Medium) MR15 exceptions are created incorrectly when class change estimated reads (loaded during class change from 3 to 4) are replaced, while the next read is already present in class 4 period
66429	Fix In Progress	READS - Reconciliation Process	(Priority Medium) SAP- For class 4 sites two variances are getting generated on the end of the month after rec

Amendment Invoice Impacting Defects - Open

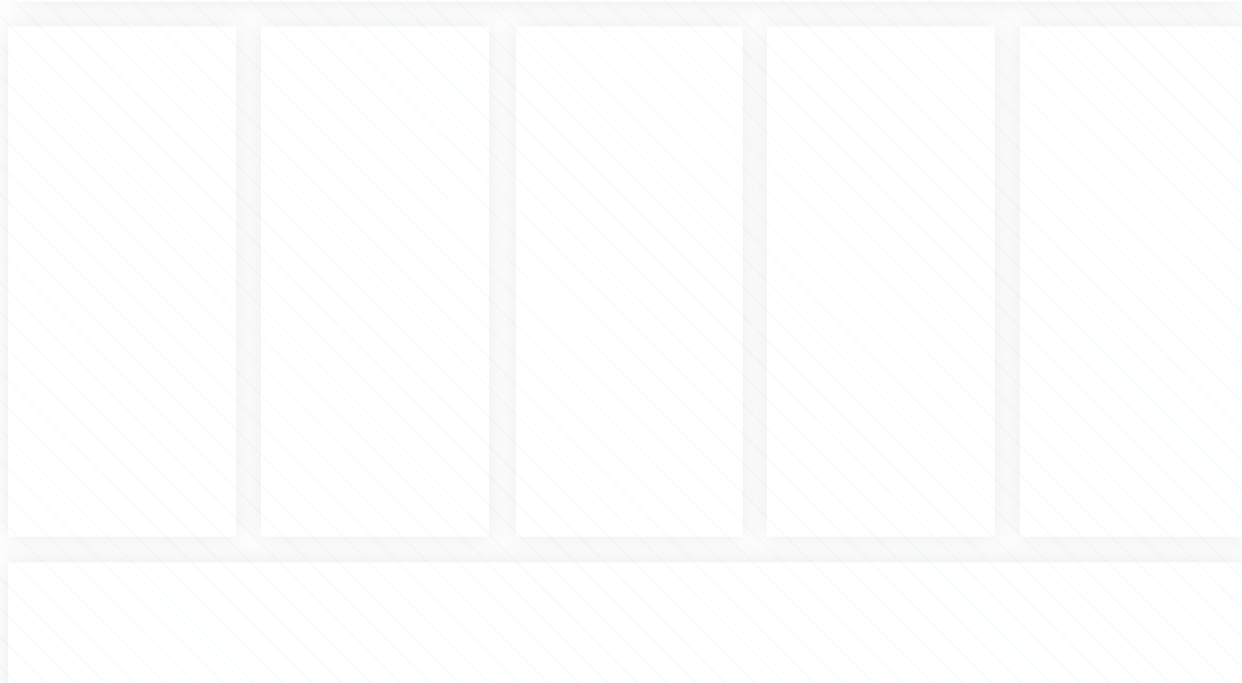
66428	UAT Execution	READS - Reconciliation Process	(Priority High) Incorrect previous volume populated in UBR table when Replacement read is loaded on D+10 (Shipper transfer date) where Class change occurs from 4 to 3 on D date
66366	Ready for Internal Testing	RGMA - READS - Read upload (NDM)	(Priority Medium) UKLINK: SAP: RGMA: Incorrect last read date. Previous read date is populated incorrectly in UKLink for RGMA device exchange(FINX) or device removal(FINC) activity with the appointment date same as shipper move-in date for class 4 sites
64731	UAT Execution	RGMA - Asset Updates	(High Priority) SAP - RGMA: Transfer reads created incorrectly as non-opening read instead of opening & closing read. Rec and billing impact for Class 4 sites.
63690	Fix In Progress	READS - Read upload (DM)	(Medium priority) - Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated



10. Portfolio Delivery

10. Portfolio Delivery

- 10a. Portfolio Delivery Overview POAP



10a. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

