



DSC Business Evaluation Report (BER)

Change Title	Mod745 Mandatory Setting of Auction Bid Parameters and Mod728B Introduction of Conditional Discount for Avoiding Inefficient Bypass of the NTS.
Xoserve reference number (XRN)	XRN5341
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Target Change Management Committee date	09/06/21

Section 1: In Scope

To deliver the requirements as defined in UNC Modifications 745, Mandatory Setting of Auction Bid Parameters; and 728B, Introduction of Conditional Discount for Avoiding Inefficient Bypass of the NTS with 28km distance cap.

The delivery of the requirements will follow the waterfall project management methodology. Where possible, activities will be undertaken in parallel to allow for synergies on resource usage for both Correla and 3rd party suppliers.

The delivery phase (Analysis through to and including Post Implementation) will be 27 weeks. Implementation into Production is proposed as Sunday 19th September 2021 in readiness for the regime start dates for both UNC Modifications of 01/10/21.

Section 2: Out of Scope

- Any Production defect identified during project delivery unless it is pertinent to the success of this change.
- Any defects raised that are not part of Mod0745 or Mod0728B.

Section 3: Funding required to deliver the change

Gas Industry Participant	% Share of Cost	Cost Value
Shippers		
IGT's		
DNO's		
Transmission (Project Cost)	100	£615,000
Transmission (MTB Cost)	100	£42,000
DN & IGT		
Total Cost	100	£657,000

Section 4: Estimated impact of the service change on service charges

Please note the overall total cost of this change can be further broken down into a Project delivery cost of £615,000 and a further £42,000 for Year 1 Maintain the Business costs.

These costs will be funded via the Gemini Enhancements funding line from BP21. National Grid will allocate the Project and MTB charges to the appropriate funding area.

The delivery of the system changes may have an impact on service charges however the scale of this impact will not be known until the Analysis and Design stages have completed.

Section 5: Project plan for delivery of the change

	START DATE	END DATE
Analysis & Design	28/06/21	09/06/21
CUT	12/07/21	30/07/21
System Testing	02/08/21	13/08/21
UAT	16/08/21	27/08/21
IDR	30/08/21	17/08/21
Implementation	19/09/21	19/09/21
PIS for Mod745	20/09/21	01/10/21
PIS for Mod 728B	20/09/21	24/12/21

Section 6: Additional information relevant to the proposed service change

- The PIS phase to support Mod728B extends to December to ensure that sufficient support is in place to cover first usage of requirements.
- Availability of sufficient and suitably skilled National Grid resources to provide support throughout the project lifecycle is essential to ensure successful delivery.
- Availability of sufficient and suitably scaled development and testing environments is required throughout the delivery phases. Relative priorities will need to be agreed with other projects if and when there are areas of conflict.
- It is anticipated that an extended system outage on the planned implementation date will not be required.

Please send completed form to: box.xoserve.portfoliooffice@xoserve.com

Document Version History

Version	Status	Date	Author(s)	Summary of Changes
0.1	draft	27/05/21	Rachel Addison	
0.2	Draft	24/06/21	Rachel Addison	

Template Version History

Version	Status	Date	Author(s)	Summary of Changes
2.0	Approved	17/07/18	Rebecca Perkins	Template approved at ChMC on 11 th July