

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN5246				
Change Title:	Confirmation File	e (.CNF) Processing Capacity Imp	orovement	
Date Raised:	24/09/2020				
	Organisation:	Xose	rve		
Sponsor	Name:	Max	Pemberton		
Representative Details:	Email:	max.p	emberton@xoserve.co	<u>m</u>	
	Telephone:	e: 07742623186			
	Name:	Rob Smith			
Xoserve	Email:	Email: Robert.c.smith@xoserve.com			
Representative Details:	Telephone:	0121 229 2569			
	Business Owner: Sue Treverton				
Change Status:	Proposal		□ With DSG	□ Out for Review	
	□ Voting		⊠ Approved	□ Rejected	

A2: Impacted Parties

	⊠ Shipper	☑ Distribution Network Operator	
Customer Class(es):	□ NG Transmission	⊠ IGT	
		□ Other <please details="" here="" provide=""></please>	
Justification for Customer Class(es) selection	Impact to Shippers relates to the ability to submit higher volumes of confirmations in one day than is possible at the moment. This generates equal volumes of response transactions throughout the confirmation process, both to the submitting Shipper and to the Outgoing shipper		
Selection	Potential Impact to Networks and IGTs in the increased number of outgoing transactions than might normally be received, and the higher speed at which large portfolio changes could be made, in turn impacting credit management		



A3: Proposer Requirements / Final (redlined) Change

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	The current confirmation processing capacity of UK Link (SAP-ISU), and linked downstream deadline monitoring actions do not meet the demand being requested of them.
	More frequently recently, and perhaps further exacerbated by the COVID-19 pandemic and it's effect on the economy, we have seen an increase in instances of acquisitions, mergers and SOLR and other portfolio movement activity – such as Shipper Short Code realignment and rationalisation. In order to correctly follow process, these events all require large scale confirmation transactions to be submitted and processed.
	This currently requires detailed manual planning between parties involved and is typically at a rate much lower than would be aspired by requesting party. The number of concurrent projects of this nature that can be accommodated is also limited.
Problem Statement:	The delay often has consumer and commercial impacts to the requesting party. This can manifest as consumer frustration and uncertainty during an elongated period of transition, or to the organisation in unwanted extension of commercial contracts, or management time required to oversee and manage the activities involved in performing the confirmation process. In a SOLR event it creates additional uncertainty, community risk, etc.
	Current forecasts for coming months indicate a significant demand on the processing capacity with little flex remaining for unforeseen or planned events. Even at current demand levels, technical teams have to monitor and apply time to managing jobs to ensure completion within timeframes
	Where the system encounters higher demand than is catered for, it can result in the over-running of jobs or in the worst case require the termination of jobs. It is worth noting that the processing demand is not limited to the processing of confirmation but to other concurrent or dependent jobs hence have a severe knock on impact to other UK Link based processes, and receiving processes such as the onward submission of information to Gemini, which is time critical.
	A POC has been completed to the processing jobs in UK Link to tune the processing job sufficiently to double the effective capacity, therefore allowing higher volumes of transactions to be completed within one day
Change Description:	Further work is required to complete a full impact analysis of the effects this increase might cause – both to the file flows directly associated with the confirmation, but equally on other related downstream activity, such as the provision of meter reads, AQ calculations, Gemini and Invoicing.
	Following successful analysis, an assessment can be made as to the benefit value and appetite for changes to be commissioned.



Proposed Release:	Release: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY	
Proposed	□ 10 Working Days	\Box 15 Working Days
Consultation Period:	□ 20 Working Days	⊠ Other N/A

A4: Benefits and Justification

Benefit Description:	 Reduces manual management effort involved in processing jobs and monitoring (Xoserve Tech Ops) Reduces manual effort in managing the plan (Xoserve Customer Team and Involved Shipper organisations) Reduces the time required to perform portfolio transfer in cases of SOLR – improved consumer experience and reduced community risk Reduces the likelihood of unexpected events (i.e. unanticipated additional demand) causing a severe impact to Confirmation and other UK Link Processes Reduces the costs involved for shipper organisations associated with the direct and indirect costs of sustaining a change programme
Benefit Realisation:	Following implementation When are the benefits of the change likely to be realised?
Benefit Dependencies:	None Identified at this time Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Service Area 1: Manage Shipper Transfers No impact to service lines.
Level of Impact	Major/ Minor/ Unclear/ None
If None please give	
justification	
Impacts on UK Link	
Manual/ Data	
Permissions Matrix	
Level of Impact	Major/ Minor/ Unclear/ None



If None please give justification			
	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	⊠ Shipper	100 %	XX %
Funding Classes :	□ National Grid Transmission	XX %	XX %
	Distribution Network Operator	XX %	XX %
	□ IGT	XX %	XX %
	□ Other <please specify=""></please>	XX %	XX %
ROM or funding details:		•	
Funding Comments:			

A7: ChMC Recommendation – Initial Review

Change Status:		□ Reject		□ Defer
DSC Consultation Issue:	□ Yes		⊠ No	

A8: ChMC Recommendation – Solution Review

Change Status:	⊠ Approve			Defer	
Industry	⊠ 10 Working Days		🗆 15 Worl	king Days	
Consultation:	□ 20 Working Days		□ Other [S	□ Other [Specify Here]	
DSC Consultation Issue:	⊠ Yes		□ No		
Date Issued:	14/06/2021				
Comms Ref(s):	2839.3 - RT - PO				
Number of Responses:	2 Approval representations				
	ShipperNational Grid Transmission		Арр	rove	
Solution Voting:			Plea	ase select.	
Solution Voting:		Plea	ase select.		
	□ IGT Please select.		ase select.		
Meeting Date:	07/07/2021				
Release Date:	Release: TBC				

A9: ChMC Recommendation – Detailed Design

	Change Status:	□ Approve	□ Reject	□ Defer
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Industry Consultation:	□ 10 Working Days	□ 15 Working Days	
	□ 20 Working Days	□ Other [Specify Here]	
DSC Consultation Issue:	□ Yes	□ No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
	□ Shipper	Please select.	
Solution Voting:	□ National Grid Transmission	Please select.	
	Distribution Network Operator	Please select.	
	□ IGT Please select.		
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		

Section D: High Level Solution Options

D1: Solution Options

	Overview XRN5246 – Confirmation File (.CNF) Processing Capacity Improvement proposes to make a change to the current limit of confirmations that can be processed by the CDSP system daily without the need of manual intervention and monitoring
	The Change Proposal can be found <u>here</u> .
	Change/Solution Overview
Solution Option Summary:	Currently the automated confirmation workflow in the CDSP SAP ISU application can process 46k confirmations daily. This value can be increased to circa 80k with the introduction of manual intervention, and monitoring. To support the sustained requirement in the market for this increased capacity there is also a need for significant planning to be undertaken to ensure no dependent or downstream process impacts as a result of this manual intervention.
	In order to enhance this process some analysis has been undertaken to identify means of improving the number of automated confirmations that can be completed daily.



	This analysis resulted in a potential solution that was taken through a Proof of Concept (PoC) to ascertain suitability and potential improvements to the current numbers.
	The system changes used for the PoC related specifically to the deadline monitoring functionality of the Confirmation workflow and replacing it with event monitoring.
	Event Monitoring capability is currently used for the referral process within SAP ISU and provides significantly better performance.
	Output from the PoC demonstrated that using Event Monitoring instead of Deadline Monitoring resulted in 85k (70% increase) of automatic Confirmations being processed daily.
	Further enhancements can be achieved; however, this would again require detailed planning, manual intervention and continual monitoring to achieve.
	The changes identified as an output from the PoC are of a technical nature and limited to the CDSP application only. There is no requirement for Customers to make any changes to their systems to facilitate delivery of this change.
	HLSO
Xoserve preferred option: (including rationale)	Option 1 is preferred as per the HLSO.
DSG preferred solution option: (including rationale)	Will be presenting to DSG on 21/06/2021
Consultation closeout:	28/06/2021

Impact on Service	
Line(s) and funding	Service Area 1: Manage Shipper Transfers
(A6) for each	No impact to service lines.
Solution Option:	



Section E: Industry Response Solution Options Review

E1: Organisation's preferred solution option

	Organisation:	EDF		
User Contact	Name:	Name: Eleanor Laurence		
Details:	Email:	eleanor.laurence@edfenergy.com		
	Telephone:	07875117771		
Organisation's				
preferred solution				
option, including				
rationale taking into	Approve			
account costs, risks,				
resource etc.				
Implementation	Approve			
Date:	Αμριονο			
Xoserve preferred	Approve			
solution option:	Abline			
DSG preferred	Approve			
solution option:	, 44,040			
Publication of				
consultation	N/A			
response:				

E2: Xoserve' s Response

Xoserve Response to Organisations Comments: Thank you for your representation, we will feed this into ChMC for a final decision.

E1: Organisation's preferred solution option

	Organisation:	Scottish Power	
User Contact Details:	Name: Helen Bevan		
	Email:	Helen.Bevan@scottishpower.com	
	Telephone:	01416145517	
Organisation's preferred solution option, including rationale taking into account costs, risks, resource etc.	N/A		
Implementation Date:	Approve		



Xoserve preferred solution option:	Approve
DSG preferred solution option:	Approve
Publication of consultation response:	N/A

E2: Xoserve' s Response

Xoserve Response to Organisations Comments:	Thank you for your representation, we will feed this into ChMC for a final decision.
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Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0	With DSG	09/10/2020	Jai Le Resche	Updated with ChMC outcome from the meeting on 7 th October
2.0	Approved	09/07/2021	Rachel Taggart	Solution Review Change Pack added Updated with the outcome from ChMC on 07/07/21