

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■
 Xoserve to fill out all of the information in the sections coloured ■

A1: General Details

Change Reference:	5203		
Change Title:	Perspective Supply Metering Point AQ and EUC		
Date Raised:	03/07/2020		
Sponsor Representative Details:	Organisation:	Gazprom Energy	
	Name:	Zoe Misseri	
	Email:	zoe.misseri@gazprom-energy.com	
	Telephone:	08452300022	
Xoserve Representative Details:	Name:	Krupa Mistry	
	Email:	krupa.mistry@xoserve.com	
	Telephone:	01212292759	
	Business Owner:		
Change Status:	<input checked="" type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other [<If [Other] please provide details here>]
Justification for Customer Class(es) selection		

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>At the end of September, the Trading Desk issue new trading profiles to customers on flex contracts, based on the new EUCs and Supply Metering Point AQs.</p> <ul style="list-style-type: none"> o For LSP (Large Supply Point) sites ($\geq 73,200$ kWh) the new EUCs and Supply Metering Point AQs are available in the NRL file we receive 5 working days before the end of the month (in this case September).
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	<p>o For SSP (Small Supply Point) sites (< 73,200 kWh) with future start dates, this data isn't available in the NRL. For this reason, the new EUCs and Supply Metering Point AQs are "forecasted" in order to issue the profiles before the end of September to our customers.</p> <p>The impact of the trading profiles being "forecasted" and not based on up to date data, is that the customer isn't trading against their most up to date trading profile resulting in potential cost implications to the customer</p>	
Change Description:	<p>Therefore if we could receive the below data for all sites (including SSP), 5 working days before the end of September (e.g. via the API or another way), then we have the data we need to issue accurate trading profiles instead of forecasting the data:</p> <ul style="list-style-type: none"> • Perspective Supply Metering Point Annual Quantity & Effective Date • Perspective Supply Metering Point EUC & Effective Date 	
Proposed Release:	31/07/2020	
Proposed Consultation Period:	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify here]

A4: Benefits and Justification

Benefit Description:	<ul style="list-style-type: none"> • customers aren't buying more than what they're expected to use – this may impact customer tolerance levels if not aligned • it reduces any cost implications to the customer – may not have purchased the correct amount of gas • reduces our risk as a business (e.g. we use the September NRL to determine the final rates for Annual WAP customers so we need them to be correct as old EUCs and AQs are being used)
	<i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>
Benefit Realisation:	September 2020 onwards
	<i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	<p>On our side, if this is provided to us via API, we'd need to develop the functionality to get the data from your API. What we recommend, before any development starts, is to provide this data to us via a file (based on MPRNs we send) so this can be used as a proof of concept so we can confirm that the benefits above are indeed realised. Once confirmed, the proposed release can be extended.</p>
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
Expected date of receipt for responses (to Xoserve)	XX/XX/XXXX		

DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date Issued:	Click here to enter a date.	
Comms Ref(s):		

Number of Responses:	
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A8: DSC Voting Outcome

Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		
Overall Outcome:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If [Yes] please specify <Release>

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks

Template

Version	Status	Date	Author(s)	Remarks
3.0	Superseded	17/07/2018	Emma Smith	Template approved at ChMC on 11th July 2018
4.0	Superseded	07/09/2018	Emma Smith	Minor wording amendments and additional customer group impact within Appendix 1
5.0	Superseded	10/12/2018	Heather Spensley	Template moved to new Word template as part of Corporate Identity changes.
6.0	Approved	12/12/2018	Simon Harris	Cosmetic changes made. Approved at ChMC on the 12 th December 2018.
6.1	In Draft	26/03/2019	Richard Johnson/ Alison Cross	The following minor changes were made: <ul style="list-style-type: none"> - Inclusion of an All 'Impacted Parties' option in A2 - Justification section added to section A2 - Change Description replaced with Problem Statement in section A3 - Remove 'X' in Release information (sections A3, A5, A7, C1 and G8) - Updated Service Line and UK Link impacts and funding section (A6) to include further detail - Amended questions 3 and 4 in section B - Added Service Line/UK link Assessment in section D - Removed Section A5
6.2	For approval	14/05/2019	Alison Cross	Following review at DSC Governance review group re-added Change Description text box
7.0	Approved	13/06/2019	Richard Johnson	DSC Governance Review Group changes to the template

				approved at Change Management Committee on 12 th June 2019
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