

# DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■  
 Xoserve to fill out all of the information in the sections coloured ■

## A1: General Details

Change Reference:	XRN 5172		
Change Title:	Urgent Mod - Ability to Reflect the Correct Customer Network Use and System Offtake Quantity (SOQ) During COVID-19		
Date Raised:	05/05/2020		
Sponsor Representative Details:	Organisation :	Gazprom	
	Name:	Steve Mulinganie	
	Email:	Steve.Mulinganie@gazprom-energy.com	
	Telephone:	+447517998178	
Xoserve Representative Details:	Name:	David Addison	
	Email:	david.addison@xoserve.com	
	Telephone:	07428559800	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

## A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input checked="" type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other [<If [Other] please provide details here>]
Justification for Customer Class(es) selection	Amendment of SOQ values will impact Transportation charges.	

## A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	Since the COVID-19 pandemic many sites are in lockdown and business as usual has been disrupted. This has resulted in large changes in network use, especially for Class 1 and Class 2 Supply Meter Point sites, with many either ceasing production or seeing substantial reductions in daily demand. As a result, the site's Transportation charges are no longer reflective of their actual use.
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Change Description:	This Modification proposes to create a defined period (implementation date to 30 September 2020) in which Class 1 and Class 2 Supply Meter Points (excluding Seasonal Large Supply Meter Points) can submit revisions to SOQ values to the CDSP to better reflect their gas network use during this summer. For the avoidance of doubt the process would not be retrospective.		
Proposed Release:	Ad hoc - by 01/06/20		
Proposed Consultation Period:	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [This is proposed as an urgent modification]	

#### A4: Benefits and Justification

Benefit Description:	Transportation Charge Rate reduction		
	<i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>		
Benefit Realisation:	Immediately following implementation.		
	<i>When are the benefits of the change likely to be realised?</i>		
Benefit Dependencies:	Implementation of Mod 0725		
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>		

#### A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

#### A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Service Area 6: Annual quantity, DM supply point capacity and offtake rate reviews		
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment

	<input checked="" type="checkbox"/> Shipper	100 %	100 %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

### A7: ChMC Recommendation

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
Expected date of receipt for responses (to Xserve)	XX/XX/XXXX		

DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date Issued:	Click here to enter a date.	
Comms Ref(s):		
Number of Responses:		

### A8: DSC Voting Outcome

Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		
Overall Outcome:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If [Yes] please specify <Release>

Please send the completed forms to: [box.xoserve.portfoliooffice@xoserve.com](mailto:box.xoserve.portfoliooffice@xoserve.com)

# Version Control

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## Document

Version	Status	Date	Author(s)	Remarks
V1	With DSG	14/05/20	Rachel Taggart	Updated with the outcome from May ChMC meeting.
V2	With DSG	24/09/20	Rachel Taggart	Updated section A6