



DSC Delivery Sub-Group

Monday 22nd May 2023

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



2. Changes in Capture



2a. Change Proposal – For Initial Overview of the Change

2a. Change Proposal – For Initial Overview of the Change

- 2a.i. XRN5641 - Addition of Market Sector Code to specific Supply Point Data Reports.

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XRN5641 Addition of Market Sector Code to specific Supply Point Data Reports

| Customer Parties | Voting |
|--|----------|
| Shipper | |
| Distribution Network Operators (DNOs) | X |
| National Gas Transmission | |
| IGTs | |
| This vote is to approve the change into development | |

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|------------------------|----------------------------|
| Change Type | Non-Regulatory |
| Priority | Medium |
| Proposer | NGN |
| Change Proposal | Link to CP |

Change Description

Specific DN monthly price forecasting reports do not identify the type of customer i.e. Industrial or Domestic; and therefore, do not provide aggregated values based on customer type.

The customer type is identified by the Market Sector Code (MSC) attribute.

The MSC (including aggregation of data values) is required to be added to the following reports:

- BOPRI Revenue Assurance Data
- SPA09 NDM CSEPS
- SPA11 NDM CSEPS
- Rec121
- SCH606
- DN Geninf Report

DSC Service Area Associated Funding Split

Service Area 9: Customer Reporting
Shipper 34% NGT 7% DNO and IGT 59%

Proposed Funding split from Proposer

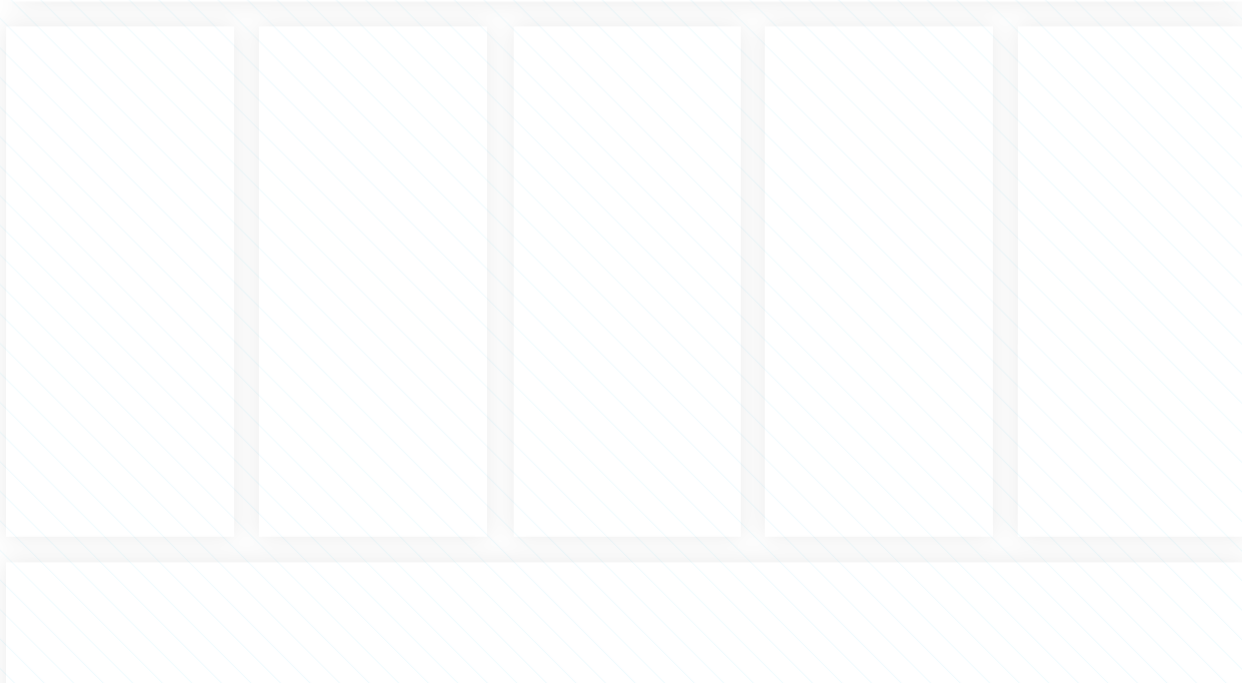
DNO 100%



2b. Change Proposal Initial View Representations

2b. Change Proposal Initial View Representations

- None for this meeting.



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2c. Undergoing Solution Options Impact Assessment Review

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- None for this meeting.

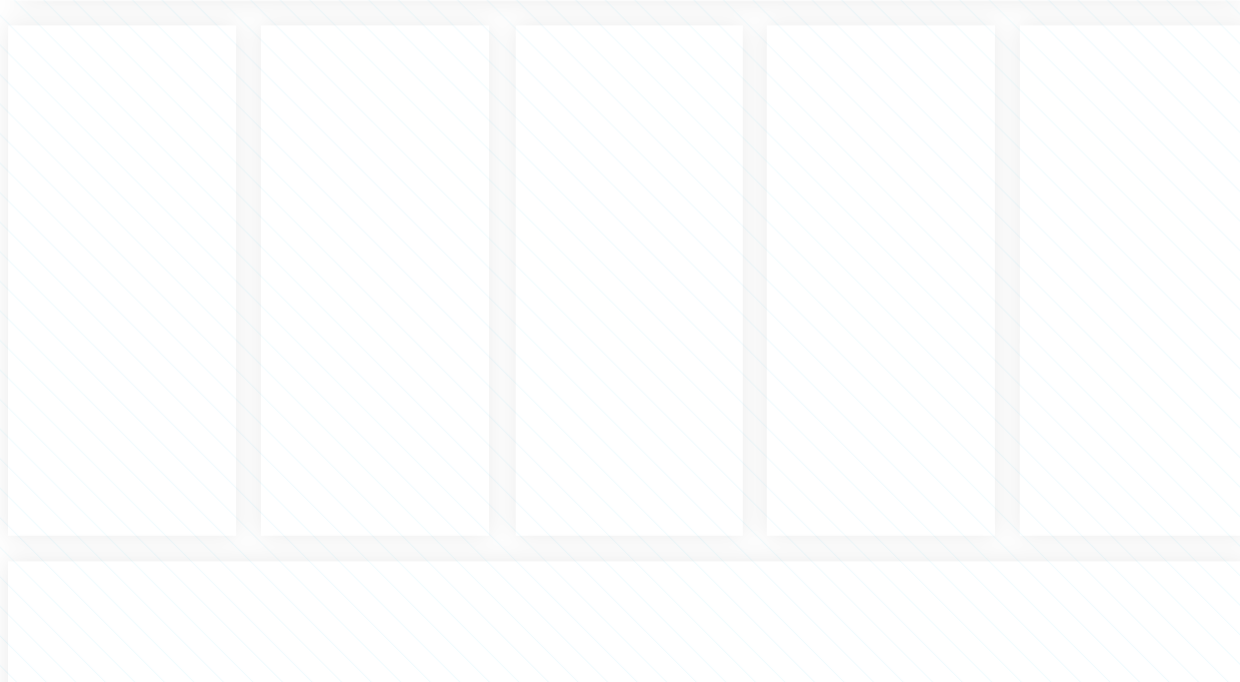
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2d. Solution Options Impact Assessment Review Completed

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- 2d.i. XRN5531 – Hydrogen Village Trial



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2d.i. XRN5531 – Hydrogen Village Trial

Solution review

XRN5531 – Hydrogen Village Trial background

- Cadent and Northern Gas Networks have submitted designs and are awaiting a decision by Ofgem, which is expected before the end of 2023, to deliver a Hydrogen Village Trial (HVT).
- From late 2025 and early 2026 up to 2,000 domestic and smaller industrial and commercial end consumers will be supplied with 100% hydrogen by repurposing an existing gas network.
- The HVT trial will:
 - Last for approximately 2 years
 - Offer the end consumer an option to opt out
 - Give ownership of the hydrogen meters to the Network for the duration of the trial

XRN5531 – Hydrogen Village Trial background [2]

- XRN5298 - H100 Fife introduced Multiplication Factor (MF) as its billing and settlement solution. A determined MF will be assigned to the meter in Market Domain Data (MDD) to account for the difference in volume that is required for hydrogen to deliver the equivalent energy of natural gas.
- The MF solution may not be suitable to support HVT due to:
 - Hydrogen ready meters
 - Smart metering data
- Whilst the challenges of Multiplication Factor are being investigated an alternate solution Conversion Factor has been developed.
- At the end of detailed design, a decision will be made as to whether Multiplication Factor or Conversion Factor will be used to support the HVT.

*H100 Fife will be using Multiplication Factor for their trial

Solution options

- A specific Conversion Factor would be calculated, agreed with Ofgem, and used in energy calculations to account for the difference in volume that is required for hydrogen.

There are two Conversion Factor solution options:

- **Solution Option 1: CDSP manages Conversion Factor**
- **Solution Option 2: CDSP manages all metering data including Conversion Factor**

Solution options overview

Below shows the main differences between the two options:

| Option 1: CDSP manages Conversion Factor | Option 2: CDSP manages all metering data including Conversion Factor |
|--|---|
| Shippers are responsible for sending meter exchange details via RGMA files | The CDSP will update the meter exchange details received by the MAM in the C&D store |
| CDSP will update the Conversion Factor provided in the RGMA file | The network can provide meter exchange details via a new screen in Portal |
| Cost range is approx. between £122,000 - £236,000 to be delivered in a Standalone or Major Release | Any RGMA files received by the Shipper will be rejected with a new rejection code |
| | Updates to dashboards in DDP |
| | Cost range is approx. between £232,000- £400,000 to be delivered in a Standalone or Major Release |

Solution options overview [2]

For **both** options CDSP will also:

- Update the Conversion Factor when there is a change in AQ ($\leq 732,000$ kWh or $> 732,000$ kWh)
- Include HVT meters and Supply Meter Points in the reports created for XRN5298 (H100 Fife)
- Populate the Correction_Factor_Required field as 'N' in the T97 record within the .NRL file
- Update the Conversion Factor Amend program to ensure that a hydrogen Conversion Factor is not applied incorrectly after the trial has ended

Next steps

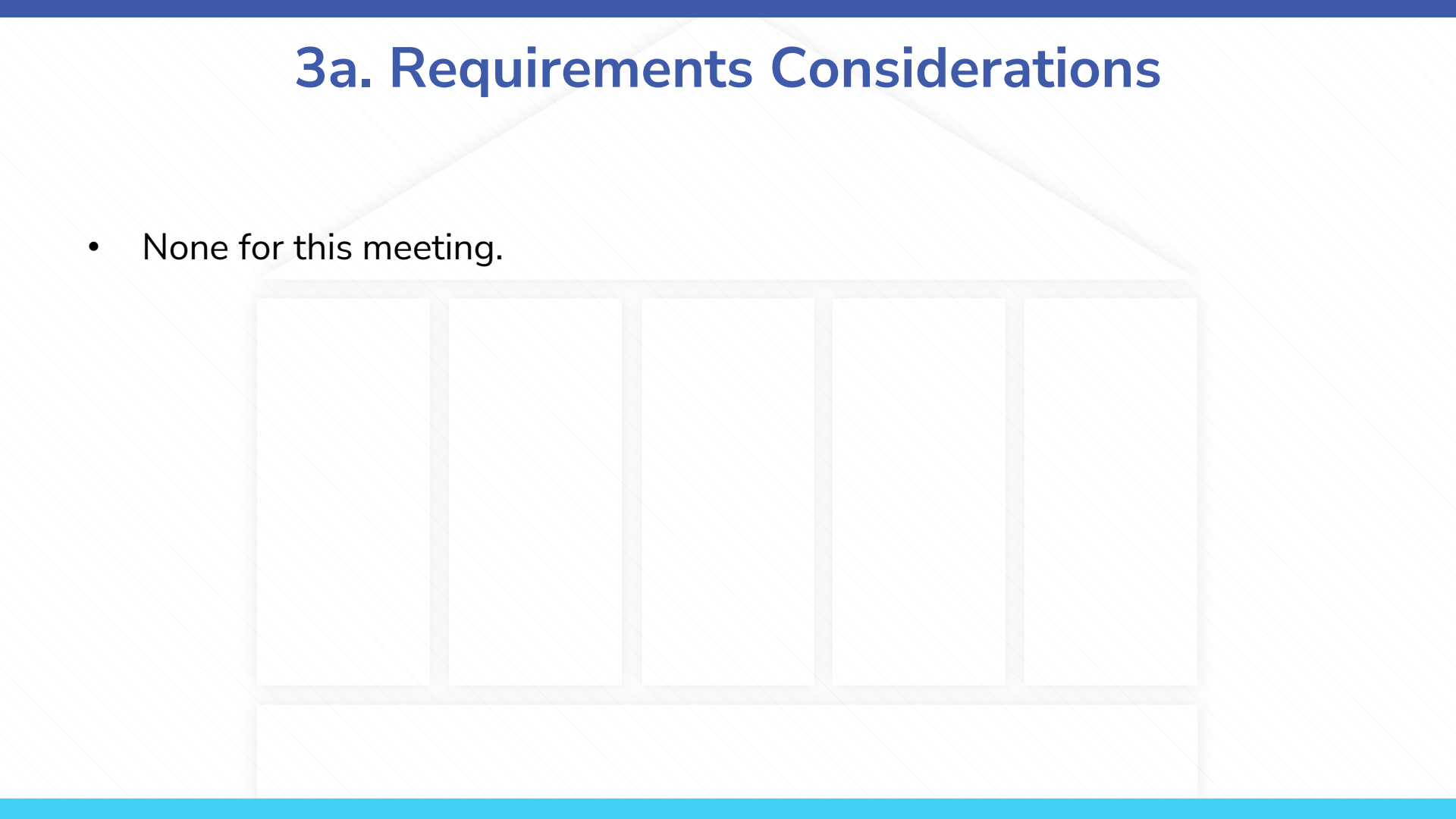
- Solution review change pack is currently out for consultation.
- Please review the full change pack and provide any representations by **30th May 2023**.
- All information regarding XRN5531 – Hydrogen Village Trial can be found [here](#).



3. Changes in Detailed Design

3a. Requirements Considerations

- None for this meeting.



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3b. Design Clarification

- 3b.i. XRN5556E – CMS Rebuild Version 1.4
- 3b.ii. XRN5556F – CMS Rebuild Version 1.5

3b.i. XRN5556E - Contact Management Service (CMS Rebuild) v1.4 Detailed Design

Previous Versions:

- CMS Rebuild Version 1 – October 2022 - Shipper Raised Meter Number Creation (MNC) and the Supplier Theft of Gas (SUT)
- CMS Rebuild Version 1.1 – December 2022 - Duplicate (DUP) and Set to Ex (STE)
- CMS Rebuild Version 1.2 – June 2023 - Bulk contact logging functionality – (BCL)
- CMS Rebuild Version 1.3 - April 2023 - Isolation (ISO) and Dead to Live (DTL)

We are targeting version 1.4 to be launched on 30 June 2023 which will contain two processes; The Address Amendments (ADD) which allows the ability to challenge the address that is held on the UK-Link system and the Distribution Network Raised Meter Number Creations (DMN) which allows networks to request that a Supply Meter Point (SMP) is recorded in UK Link.

The following benefits are due to be achieved through targeting common pain points:

- Transparency: The full history of a contact can be seen within one screen, including where applicable, Current Status, Data Clarification (DC) requests/responses, and update dates and times
Reduction of customer effort: Fewer data items required to be included in the logging of the contact with the system pulling more data from UKLink and less pre-work required prior to logging contact e.g. determining the confirmation status of the Supply Meter Point (SMP) and using different Contact codes accordingly
- Transparency: The full history of a contact can be seen within one screen, including where applicable, the current status, Data Clarification (DC) requests/responses, and update dates and times

For the ADD and DMN business processes and further detail please see change pack [XRN5556.E](#)

3b.ii. XRN5556F - Contact Management Service (CMS Rebuild) v1.5 Detailed Design

Previous Versions:

- CMS Rebuild Version 1 – October 2022 - Shipper Raised Meter Number Creation (MNC) and the Supplier Theft of Gas (SUT)
- CMS Rebuild Version 1.1 – December 2022 - Duplicate (DUP) and Set to Ex (STE)
- CMS Rebuild Version 1.2 – June 2023 - Bulk contact logging functionality – (BCL)
- CMS Rebuild Version 1.3 - April 2023 - Isolation (ISO) and Dead to Live (DTL)
- CMS Rebuild Version 1.4 – June 2023 - Address Amendments (ADD) and Distribution Network Raised Mnumber Creation (DMN)

We are targeting version 1.5 to be launched in late August 2023 which will contain the process Request for financial adjustment (RFA). This new RFA process will have the Consumption Disputes (CDQ) built in which will allow requests for adjustments and challenges all in one process.

The following benefits are due to be achieved through targeting common pain points:

- **Transparency:** The full history of a contact can be seen within one screen, including Current Status, Data Clarification (DC) requests/responses, and update dates and times.
- **Reduction of customer effort:** Only one contact type removes the requirement to determine the correct contact type to use, increased data items on logging should result in fewer Data Clarifications (DC) to the originator and increased data items on logging should result in few contacts being resolved as invalid with requirement to log new contacts following further investigation.
- **Right first time:** Increased validations on data provided on logging should result in more contacts being resolved as valid.

For the RFA and CDQ business processes and further detail please see change pack [XRN5556.F](#)



4. Release/Project Updates

4. Release/Project Updates

- 4a. February 23 Major Release
- 4b. March 23 Adhoc Release
- 4c. XRN 5562 June Major Release



4a. February 23 Major Release

XRN5533 – February 23 Major Release - Status Update

| | | | |
|------------|----------------------------|------------------|------|
| | Overall Project RAG Status | | |
| | Schedule | Risks and Issues | Cost |
| RAG Status | | | |

Status Justification

| |
|----------|
| Schedule |
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Overall release is tracking on target; **Green**, all XRN's have been successfully implemented on 25/02 and Post Implementation Support (PIS) completed on 24/03. Closedown in progress, on track for 30/06.

Progress update:

- First usage for XRN4992B and XRN4990 will be completed in May 23 and July 23 respectively by June 23 Project Team
- Project closedown in progress, on track to complete by 30/06
- Change Completion Report (CCR) to be issued for approval at June's ChMC

Decision in May ChMC: None



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| Risks and Issues |
|------------------|

There is a risk that the solutions being delivered under XRN4900 and XRN5298 may not work as expected at the point SGN go live with the Biomethane and H100 projects, due to the gap between these changes being delivered within the Feb 23 release and the respective go live dates of the projects.

Update - SGN have confirmed that the first H100 connection will be sometime between June-Sept 2024. CDSP are awaiting further clarification regarding the go live date of the Biomethane project. Discussions are underway regarding options for carrying out additional testing closer to the project go live dates, which may incur additional charges that weren't originally accounted for.

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|------|
| Cost |
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Forecast to complete delivery against approved BER

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| Scope |
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XRN4900 - Biomethane/Propane Reduction
XRN4978 - Shipper - Notification of Rolling AQ Value
XRN4989B - Residual AMT activities
XRN4990 - MOD0664 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4
XRN4992B - MOD0797 - Last Resort Supply Payments Volumetric Charges
XRN5298 - H100 Fife Project – Hydrogen Network Trial



4b. March 23 Adhoc Release

XRN5575 – March 23 Adhoc Release – Status Update

| | Overall Project RAG Status | | |
|-----------------------------|--|--|------|
| | Schedule | Risks and Issues | Cost |
| RAG Status | | | |
| Status Justification | | | |
| Schedule | <p>Overall release is tracking Green. Build, testing and implementation completed as planned for 5143 and 5379</p> <p>Progress update:</p> <ul style="list-style-type: none"> Project Startup and Initiation phase complete Project Build phase complete Project Testing complete Initial implementation completed on 25th March Implementation and go-live completed on 1st April First usage tracking of evidence and assurance on track to complete 26th May NDM Service Provider procurement completed Weekly engagement sessions with Technology continue <p>Decision in May ChMC: None</p> | <p>Implementation completed on 25th March and go-live of 1st April</p> | |
| Risks and Issues | N/A | | |
| Cost | Forecast to complete delivery against approved BER | | |
| Scope | XRN5143 – Transfer of NDM sampling obligations from Cadent, WWU and NGN to the CDSP XRN5379 – Class 1 Read Service Procurement Exercise (Modification 0710) | | |



4c. June 2023 Major Release

XRN5562 – June 23 Major Release- Status Update

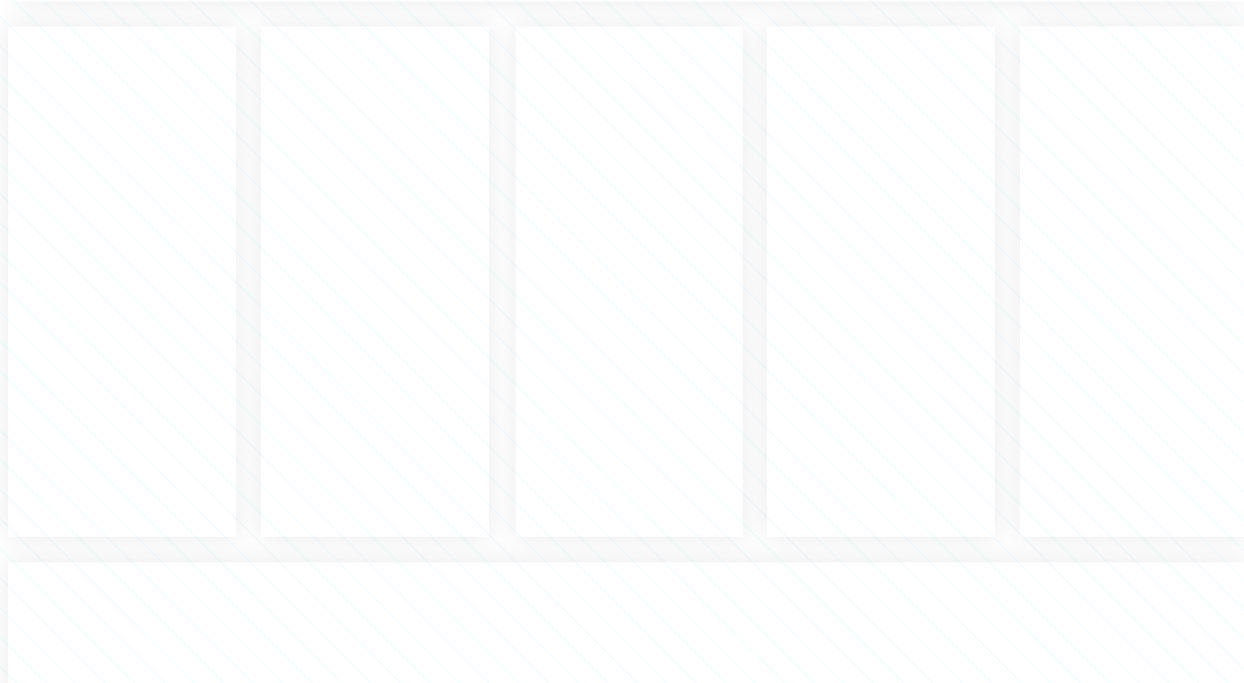
| | | Overall Project RAG Status | | |
|----------------------|--|---|------------------|------|
| | | Schedule | Risks and Issues | Cost |
| RAG Status | | | | |
| Status Justification | | | | |
| Schedule | | <p>The overall status is Green; implementation planned for 24/06. Decision received from ChMC on the 08/03 to descope XRN5186. XRN5186 will be descope at the end of the regression testing phase on the 19/05</p> <ul style="list-style-type: none"> Build and test completed for all GES and AMT Market Flow elements for XRN5186 All user acceptance testing (UAT) execution and assurance completed for XRN5186 UAT execution for XNR5091 completed, however there are several test cases that will require re-execution due to failed assurance. This has delayed completion of UAT phase. UAT assurance re-planned to complete on 12/05 Regression testing execution commenced for XRN5091 and XRN5186 – 10/04 Regression testing assurance for XRN5186 in progress commenced -17/04 Performance testing test case review to commence -25/04 <p>Decision in May ChMC: No decision required</p> | | |
| Risks and Issues | | <p>Implementation date of 24th June, with a contingency implementation date of 1st July</p> | | |
| Cost | | Forecast to complete delivery against approved BER | | |
| Scope | | <p>XRN5091 - Deferral of creation of Class change reads at transfer of ownership</p> <p>XRN5186 - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs (to be descope as at 19/05/23, post regression testing phase).</p> | | |



5. Change Pipeline

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- 5a. Change Pipeline



Change Delivery Plan

January 23 – April 24

Jan-23

Apr-23

Aug-23

Dec-23

Apr-24

February 23 - Major Release (XRN5533)

XRN4900, XRN4978, XRN4990, XRN4989,
XRN4992b, XRN5298

March 23 - AdHoc Release (XRN5575)

XRN5379, XRN5143

June 23 - Major Release (XRN5562)

XRN5091

XRN5567

XRN5595

XRN5535A

November 23 – Major Release

XRN5186, XRN5482

XRN5555

XRN4713

XRN5454

November 23 – CMS Release

XRN5604, XRN5605

XRN5606

XRN5547

February 24 – Major Release

XRN5607, XRN5573B

Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC

 = Delivered on Target Implementation Date

Change Pipeline - Delivery Plan - January 2023 – May 2023

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Delivered / Firm / Indicative |
|-----------------------|---|-------------|----------------------|-----------------------|---------------|--------------------------------------|--------------|-------------------------------|
| 5555 | Amend existing Large Load Site Reporting | SGN | DN | DN | N/A | 31 st January 2023 | Adhoc | Delivered |
| 4900 | Biomethane/Propane Reduction | SGN | Shipper DN | DN Decarb | N/A | 25 th February 23 | Major | Delivered |
| 4978 | Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M) | British Gas | Shipper | Shipper | £90.6k | 25 th February 23 | Major | Delivered |
| 4990 | Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664 | SSE | Shipper | Shipper | £232k | 25 th February 23 | Major | Delivered |
| 4989 | Residual AMT activities | CDSP | Shipper | Shipper | N/A | 25 th February 23 | Major | Delivered |
| 4992 | XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process | Total | Shipper DN | Shipper DNO | £108.7k | 25 th February 23 | Major | Delivered |
| 5298 | H100 Fife Project – Hydrogen Network Trial | SGN | Shipper DN | DN Decarb | N/A | 25 th February 23 | Major | Delivered |
| 5595 | Changes to the REC Switching Operator Outage Notification Lead Time (R0055) | Xoserve | Shipper | N/A | N/A | 25 th Feb 23 | Major | Delivered |
| 5535A | Processing of CSS Switch Requests Received in 'Time Period 5' | Xoserve | All DSC Customers | Shipper | £44k | 10 th March 23 | Adhoc | Delivered |
| 5379 | Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling) | Xoserve | Shipper DN | Shipper | £150k | 1 st April 2023 | AdHoc | Delivered |
| 5143 | Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP | Cadent | DN | WWU, Cadent, NGN only | £75k | 1 st April 2023 | AdHoc | Delivered |
| 5606 | Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813) | NGT | NGT Shipper Supplier | NGT | N/A | Immediately Following Ofgem Decision | Adhoc | Indicative |
| 5602 | Releasing of unused capacity under a specific set of circumstances (Modification 0818) | NGN | Shipper DN | DN | N/A | Withdrawn – Ofgem Rejected | Adhoc | Withdrawn |
| 4713 | Actual read following estimated transfer read calculating AQ of 1 | Npower | Shipper | Shipper | £7k | May 2023 | Adhoc | Indicative |

Change Delivery Plan - June 2023 – February 2024

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Firm / Indicative |
|----------------------------------|---|----------------|-------------------|-------------|---------------|--|--------------|-------------------|
| 5091 | Deferral of creation of Class change reads at transfer of ownership | EDF | Shipper | Shipper | £200k | 24 th June 23 | Major | Firm |
| 5454 | SoLR Reporting Suite | EDF | Shipper | Shipper | N/A | July 23 | Minor | Indicative |
| 5547 | Updating the Comprehensive Invoice Master List and INV template | Eon | Shipper DN | Shipper | N/A | July 23 | Minor | Indicative |
| 5482 | Replacement of reads associated to a meter asset technical details change or update (RGMA) | Scottish Power | Shipper | Shipper DN | £300k | November 23 | Major | Indicative |
| 5186 | *MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs | NGN | Shipper DN | Shipper DN | £200k | November 23 | Major | Indicative |
| 5604 | Shipper Agreed Read (SAR) exceptions process (Modification 0811S) | SEFE | Shipper | Shipper | £150k | November 23 | CMS Rebuild | Indicative |
| 5605 | Amendments to the must read process (IGT159V) | Centrica | Shipper IGT | Shipper IGT | Tbc | November 23 | CMS Rebuild | Indicative |
| 5567 | Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067) | Xoserve | All DSC Customers | Shipper | £93k | Awaiting REC Decision – expected December 23 | Adhoc | Indicative |
| 5607 | Update to the AQ correction processes (Modification 0816S) | EON Next | Shipper DN IGT | Shipper | Tbc | February 24 | Major | Indicative |
| 5573 B | Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS) | Xoserve | Shipper DN IGT | Tbc | Tbc | February 24 | Major | Indicative |

Change Backlog Details

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Firm / Indicative |
|-----------------------------|--|----------|-------------------|-------------|---------------|----------------------------|--------------|-------------------|
| <u>5316</u> | Rejecting Pre LIS Replacement Reads | Xoserve | Shipper | N/A | N/A | Tbc | Tbc | N/A |
| <u>5531</u> | Hydrogen Village Trial | SGN | All DSC Customers | DN Decarb | Tbc | Tbc | Tbc | N/A |
| <u>5546</u> | Resolution of Address Interactions between DCC and CDSP | Xoserve | DN IGT Shipper | Shipper | Tbc | Tbc | Tbc | N/A |
| <u>5569</u> | Contact Data Provision for IGT Customers | BUUK | IGT | IGT | Tbc | Tbc | Tbc | N/A |
| <u>5585</u> | Flow Weighted Average Calorific Value - Phase 2 Service Improvements | Cadent | DN | DN | Tbc | Tbc | Tbc | N/A |
| <u>5614</u> | Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations | BUUK | Shipper IGT | Shipper IGT | Tbc | Tbc | Tbc | N/A |
| <u>5615</u> | Establishing/Amending a Gas Vacant Site Process (Modification 0819) | Centrica | Shipper DN IGT | Shipper DN | Tbc | Tbc | Tbc | Tbc |
| <u>5616</u> | CSEP Annual Quantity Capacity Management | WWU | DN IGT Shipper | DN IGT | Tbc | Tbc | Tbc | N/A |

Change Backlog – On Hold Details

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Firm / Indicative |
|-------------|---|----------|------------------|----------------|---------------|----------------------------|--------------|-------------------|
| <u>4914</u> | *Mod0651 – Retrospective Data Update Provisions* | Cadent | Shipper DN | Tbc | £1.8m – £2.4m | Tbc | Major | N/A |
| <u>5144</u> | Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions | Xoserve | Shipper DN IGT | Tbc | Tbc | Tbc | Tbc | N/A |
| <u>5187</u> | MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NEXAs | Gazprom | Shipper DN | Shipper DN | Tbc | Tbc | Tbc | N/A |
| <u>5345</u> | Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer | CDSP | Xoserve | Shipper | Tbc | Tbc | Tbc | N/A |
| <u>5453</u> | GSOS 2, 3 & 13 Payment Automation | SGN | Shipper DN | DN | Tbc | Tbc | Tbc | N/A |
| <u>5471</u> | DSC Core Customer Access to Data | CDSP | Shipper DN IGT | IGT Shipper DN | Tbc | Tbc | Tbc | N/A |
| <u>5473</u> | Meter Asset Details Proactive Management Service | CDSP | Shipper | Shipper | Tbc | Tbc | Tbc | N/A |

*Mod0651 : 27.04.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC

DSC Change Pack Consultation Plan

(2 month view)
June-23

May-23

July-23

XRN5531 – Hydrogen Village Trial

XRN5454 – Supplier of Last Resort (SoLR) Reporting Suite

XRN5605 - Amendments to the must read process (IGT159V)

XRN5607 – Mod0816 – Updates to the AQ Correction Process

XRN5556.E – CMS Rebuild Version 1.4 – ADD/UNC Contacts

XRN5556.F – CMS Rebuild Version 1.5 – RFA/CDQ Contacts

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



6. AOB



Annex – For Information



7. DSC Change Management Committee Update

ChMC 12.04.23 Meeting

Change Management Committee Update – 10.05.23 ChMC Meeting



Microsoft Edge
PDF Document



8. REC Change Update

Introduction

The following 7 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

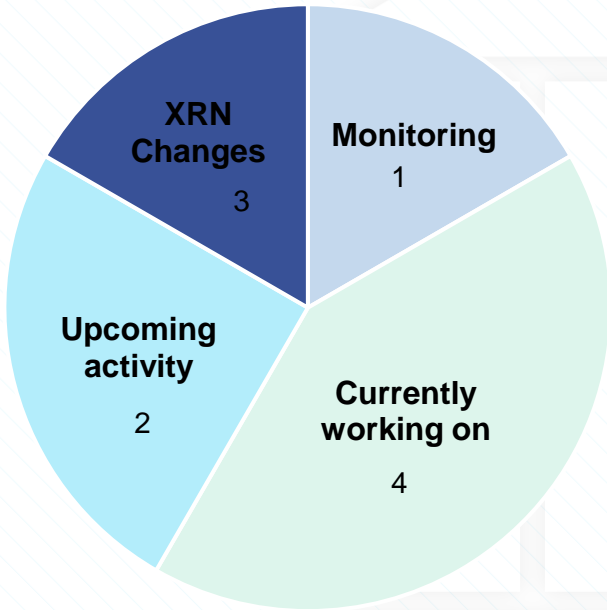
- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.

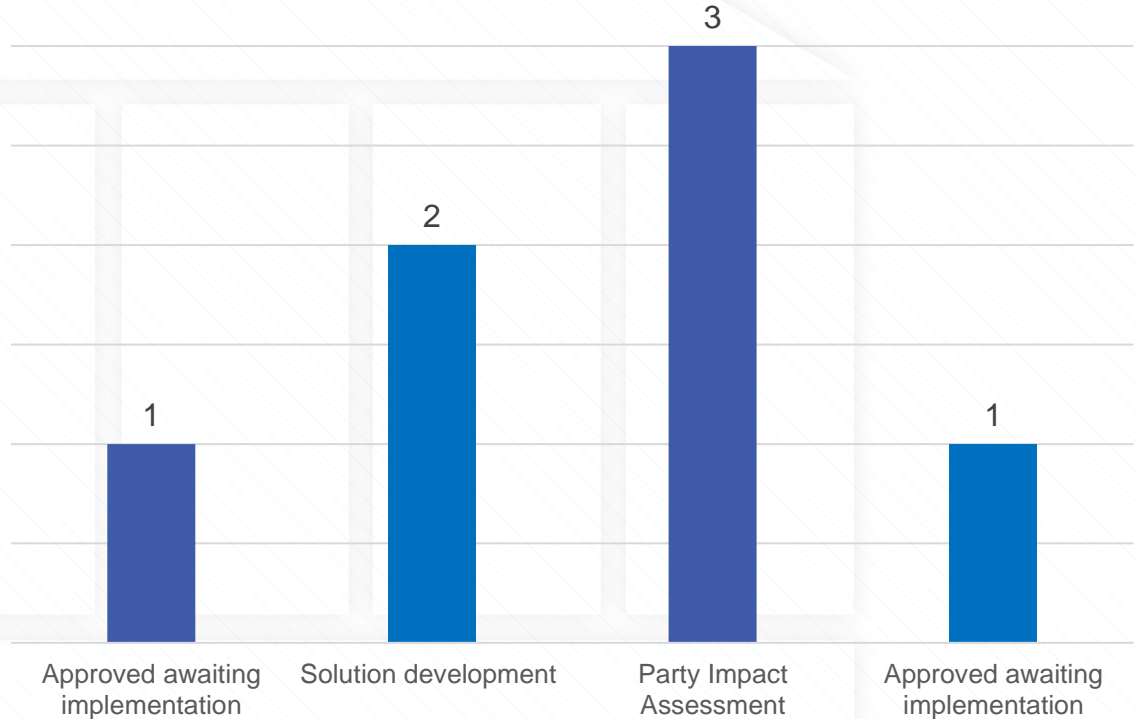
Further information on the Changes can be found on the [REC Portal](#)

Overview of In Progress REC Changes (high level)

All Change




In Progress Change



REC Change Pipeline – In progress

| Title | Description | XRN / UNC Mod | Proposer | Impact/ Funding | Status | Next Action date | Release Type | REC Priority | Attachments |
|-----------------------|--|---------------|-------------------------------------|-----------------|-------------------------|-----------------------------------|--------------|--------------|-------------|
| R0063 | Addition of key information to all Service Now tickets | N/A | St Clements Ltd (on behalf of DNOs) | - | Party Impact assessment | 10/07/2023 – Party IA period ends | TBC | Medium | N/A |

This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.

| | | | | | | | | | |
|-----------------------|---|---|-----------------|------|-------------------------|------------------------------------|--|------|---|
| R0067 | Introduction of CSS refresh functionality | XRN 5567 / UNC Mod expected | Capgemini (RTS) | GRDS | Party Impact Assessment | Ongoing discussions around design. | Legal text – TBC Technical Change - TBC | High |  Microsoft Word Document |
|-----------------------|---|---|-----------------|------|-------------------------|------------------------------------|--|------|---|


This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.

The change of design by the DCC requires new IAs to be conducted by the GRDA - and in all probability will amend the approved funding which has already been provided by ChMC for XRN5567.

Key:

| | | | | | |
|--|----------------------|--|----------|--|------------|
|  | Currently working on |  | Upcoming |  | Monitoring |
|--|----------------------|--|----------|--|------------|

Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

| Title | Description | XRN / UNC Mod | Proposer | Impact/ Funding | Status | Next Action date | Release Type | REC Priority | Attachments |
|-----------------------|---|---------------|----------|-----------------|------------------------------------|--|--|--------------|---|
| R0074 | Release of Community View Data Items to MEMs in GES | N/A | Xoserve | GES | Approved – awaiting implementation | 27/03/2023 – Change moved to in delivery | Changes to the DAM – Feb 23 Functional Change – w/c 29/05 | High |  Microsoft Word Document |

This Change was raised to enable MEMs to 'Community View' access to a limited set of data in the GES, for sites where they are not the appointed MEM. As the GES Provider we are heavily involved in the planning and delivery of this Change.

| | | | | | | | | | |
|-----------------------|--|--------------------------------------|---------|----------|-------------------------|--|--------------------|--------|--|
| R0088 | Make Shipper NExA values available on the GES portal | XRN 5186 MOD 0701 | Xoserve | XRN 5186 | Party Impact Assessment | 05/05/2023 – Party Impact Assessments triggered (Xoserve IA provided on 24/04) | Major, November 23 | Medium | |
|-----------------------|--|--------------------------------------|---------|----------|-------------------------|--|--------------------|--------|--|

XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.

Key:

- Currently working on
- Upcoming
- Monitoring

REC IA Demand

| Title | Description | XRN | Proposer | Impact/ Fundin g | Status | Next Action date | Release Type | Priority | Attachment s |
|-----------------------|---|-----|----------|------------------------|----------------------|------------------|-----------------|----------|-----------------|
| R0048 | DCC Service Organisation Control 2 (SOC2) Assessments | N/A | DCC | - | Solution development | TBC | TBC | Low | |

Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.

| | | | | | | | | | |
|-----------------------|---|-----|-----------|-----------|----------------------|---|------------|------|-----|
| R0070 | Provision of Enduring Test Environments | N/A | Capgemini | GRDS, GES | Solution Development | 05/2023 – Awaiting Impact Assessment from Code Managers | Standalone | High | N/A |
|-----------------------|---|-----|-----------|-----------|----------------------|---|------------|------|-----|

This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.

Key:

| | | | | | |
|--|----------------------|--|----------|--|------------|
|  | Currently working on |  | Upcoming |  | Monitoring |
|--|----------------------|--|----------|--|------------|

REC Related XRN Changes

| Description | XRN | Proposer | Impact/ Funding | Status | Next Action date | Release Type | Priority |
|---|--------------------------|----------|--------------------|-------------------|--|--------------|----------|
| Resolution of Address Interactions between DCC and CDSP | XRN 5546 | Xoserve | GRDS | Under development | 11/05/2023 – Bi Lateral meetings arranged with DCC | TBC | Medium |

Key:



Currently working on



Upcoming



Monitoring

(Gas) REC Change Pipeline - Under Prioritisation Review

| Title | Description | Status |
|-----------------------|---|--------------------|
| R0049 | Intellectual Property Rights and Services Data Main Body changes | Initial Assessment |
| R0051 | Switch Request Objections (Change of Occupier) | Initial Assessment |
| R0056 | EES/GES additional service request for Housing Associations to be added to the Matrix | Initial Assessment |
| R0068 | REC Data Protection Changes | Initial Assessment |
| R0069 | Amendments to Sample Access Agreement | Initial Assessment |
| R0071 | DCC access to EES and GES | Initial Assessment |
| R0075 | Enabling Software Product Qualification | Initial Assessment |
| R0080 | Improvements to "Failed to deliver" CSS messages | Initial Assessment |
| R0081 | CSS Market message retry strategy | Initial Assessment |
| R0082 | Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files | Initial Assessment |
| R0085 | Switching Programme Designation of the Steady State Commencement Date | Initial Assessment |
| R0087 | MAP GES data access | Initial Assessment |
| R0089 | Removal of Pre-COVID AQ Value from Data Access Matrix | Initial Assessment |
| R0092 | DCC Service Level Agreements for the Switching Incentive Regime | Initial Assessment |
| R0094 | Clarify obligations on gas meter exchanges that occur close to CoS | Initial Assessment |

(Gas) REC Change Pipeline - Under Prioritisation Review

| Title | Description | Status |
|-----------------------|--|--------------------|
| R0095 | Changes to allow DNOs to reinstate disconnected MPANs | Initial Assessment |
| R0096 | CSS Message Regeneration Functionality | Initial Assessment |
| R0099 | CSS End User Obligations | Initial Assessment |
| R0100 | Update to Error Handling Documents | Initial Assessment |
| R0103 | Central provision of DCC Technical Contacts for requesting test certificates | Initial Assessment |
| R0104 | Clarifying requirement for continuous billing following an Erroneous Switch | Initial Assessment |
| R0105 | Review of ONAGE SLAs | Initial Assessment |
| R0106 | Performance Assurance Report Catalogue V5.1 | Initial Assessment |
| R0107 | CSS Message Time Stamping | Initial Assessment |
| R0109 | Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information | Initial Assessment |
| R0110 | A review of Supplier access to data on GES | Initial Assessment |
| R0111 | Provision of Grid Supply Point Group ID from a Postcode search | Initial Assessment |
| R0112 | Supplier compensation for Network Party driven MPXN or GSP Group changes | Initial Assessment |
| R0113 | Data Specification Housekeeping and Clarifications | Initial Assessment |
| R0114 | Housekeeping amendments | Initial Assessment |



9. DSG Defect Summary



DSG – Defect Summary

Report for May 2023

Defect Summary Statistics

| | Newly Discovered Defects | | | | | | TOTAL | GRAND RELEASE TOTALS |
|--|--------------------------|------------|------------|------------|-----------|-----------|-------------|----------------------|
| | D1 | D2 | D3 | D4 | D5 | Not Set | | |
| Urgent Fix (D1/D2) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| R7.47 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| On Hold | 0 | 0 | 0 | 2 | 0 | 3 | 5 | 5 |
| Requires CR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Release Planning | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Future Release Dependent | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Currently Unallocated | 0 | 0 | 2 | 28 | 0 | 45 | 75 | 75 |
| TOTAL OPEN | 0 | 0 | 2 | 30 | 0 | 48 | 80 | 80 |
| Resolved | 9 | 227 | 600 | 709 | 29 | 36 | 1610 | 1748 |
| Fix Deployed - Pending Data Correction | 0 | 0 | 0 | 3 | 0 | 2 | 5 | 5 |
| TOTAL CLOSED | 9 | 227 | 600 | 712 | 29 | 38 | 1615 | 1753 |
| GRAND TOTAL | 9 | 227 | 602 | 742 | 29 | 86 | 1695 | 1833 |

Closed Defects between 1st April & 30th April 2023

| Defect ID (RTC) | Deployed/ Closed on | Description | Amendment Invoice Impacting |
|-----------------|--|---|-----------------------------|
| 68683 | Resolved | EQL - issues found to date (File Format EQL V6) | No |
| 68473 | Fix Deployed - Pending Data Correction | For NDM sites when class change replacement read is loaded prior to estimated class change+ shipper transfer read, next volume & next read date is not populated | Yes |
| 68376 | Resolved | UKLP: SAP: RGMA: Volume and energy populated incorrect for RGMA final read | Yes |
| 68374 | Fix Deployed - Pending Data Correction | RGMA D+6/D+10 scenario Estimate got same read as previous | Yes |
| 67938 | Fix Deployed - Pending Data Correction | Incorrect volume/energy is calculated for actual read loaded after estimated transfer read due to the last actual read on the site being an inserted actual read | Yes |
| 67274 | Resolved | In class 4 site CA is not getting applied from CMS end for one day and In class 2 site CA is not getting applied where adjustment end date is Shipper end date. | Yes |
| 63690 | Resolved | Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated | Yes |

Amendment Invoice Impacting Defects - Open

| Defect ID | Status | Primary Business Process | Description |
|-----------|------------------------|--------------------------------|--|
| 68819 | Assigned | READS - Reconciliation Process | For Class 3 sites with AMR device, when Check to Check rec is processed for multiple MPRNs, reconciliation is not processed for all MPRNs |
| 68817 | New | READS - Ratchet Calculation | A ratchet is not triggered correctly when it should be applied for the total energy on a SSMP site |
| 68608 | DRS Completed | READS - Read upload (DM) | Last read date & New Volume/energy not populated for CCG read in UBR table when an actual read is loaded in class 2 on D+1, after class change from class 3 to 2 |
| 68370 | DRS Completed | READS - Read upload (NDM) | LD01 resolution process does not work when switch involves class change from 4 to 3 |
| 68344 | UAT Assurance | READS - Read upload (NDM) | REC flag is immediately updated after uploading a Replacement read on class 3 start date (class change from class 2 to class 3) |
| 68266 | UAT Assurance | READS - Read upload (NDM) | Duplicate site visit read is being accepted for same date in NDM sites causing the original site visit read with correct volume/energy to be set to inactive |
| 68180 | Clarification Required | READS - Read upload (NDM) | Incorrect volume calculation for class 3 sites between class change date and first cyclic read received post class change to class 3 for Meter-Corrector sites |



10. Portfolio Delivery

10. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

