

5168DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■
 Xoserve to fill out all of the information in the sections coloured ■

A1: General Details

Change Reference:	5168		
Change Title:	MOD0721 (Urgent) - Shipper submitted AQ Corrections during COVID-19		
Date Raised:	04/05/2020		
Sponsor Representative Details:	Organisation:	Gaz Prom	
	Name:	Steve Mulinganie	
	Email:	steve.mulinganie@gazprom-energy.co.uk	
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Xoserve Representative Details:	Name:	David Addison	
	Email:	David.Addison@Xoserve.com	
	Telephone:	000	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input checked="" type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other [<If [Other] please provide details here>]
Justification for Customer Class(es) selection	Shipper customers will be submitting AQ corrections, in doing so the Meter Point Formula Year, used for Gas Transporting charging, will be updated to corrected value.	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>Currently within the UNC Users are able to submit Annual Quantity (AQ) Corrections for premises where they consider that the AQ does not reflect the expected seasonally adjusted consumption of gas over the subsequent 12 months.</p> <p>The UNC sets out the eligible reasons for AQ Correction. These being:</p> <ul style="list-style-type: none"> • The confirmed theft of gas (UNC TPD G1.6.21(a)) • The installation, replacement or removal of Consumer's Plant which results in a material change in the basis on which gas is consumed (UNC TPD G1.6.21(b)) • The commencement of a new business activity or discontinuance of an existing business activity at the consumer's premises (UNC TPD G1.6.21(c)). <p>A User may also submit an AQ Correction where the User submits a Meter Reading which is rejected because it falls outside the wider tolerance band, but for which the User is satisfied that the Meter Reading is valid (and would not fail validation if the Annual Quantity were so changed).</p> <p>The COVID-19 Pandemic has led to businesses varying their activity or patterns of activity, for example:</p> <ul style="list-style-type: none"> • Discontinuing activity (i.e. not being classed as essential, therefore being subject to Lockdown); • Establishing others (e.g. repurposing factories to make essential equipment (e.g. ventilators)); or, • Increasing existing activity having been classed as essential or meeting shortages (e.g. toilet roll factories). <p>The current criteria for AQ corrections do not cater for changes in consumption for the above reasons, meaning that many sites have AQs that are unrepresentative of the actual consumption, with no mechanism in place to amend the AQ quickly</p>	
Change Description:	enable increased volumes of AQ Corrections to be processed, measure and monitor AQ Corrections to ensure compliance with UNC. Create means to cancel AQ corrections that are non-compliant	
Proposed Release:	Adhoc - May 2020	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input checked="" type="checkbox"/> Other [Due to urgency no consultation period]

A4: Benefits and Justification

Benefit Description:	<p>The COVID-19 crisis has meant that many non-domestic sites have ceased using gas. Without implementation of this Modification, AQs for those sites will not show a true depiction of normal usage, negatively impacting Allocations, UIG and indirectly consumer bills.</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
Benefit Realisation:	<p>Upon effective date of the AQ correction</p> <p><i>When are the benefits of the change likely to be realised?</i></p>

Benefit Dependencies:	none identified
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Service Area 6: Annual quantity, DM supply point capacity and offtake rate reviews		
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input checked="" type="checkbox"/> Shipper	100 %	100 %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
Expected date of receipt for responses (to Xoserve)	XX/XX/XXXX		

DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date Issued:	Click here to enter a date.	
Comms Ref(s):		
Number of Responses:		

A8: DSC Voting Outcome

Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		
Overall Outcome:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If [Yes] please specify <Release>

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks
V1	With DSG	14/05/20	Rachel Taggart	Updated with the outcome from May ChMC meeting.