

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■
 Xoserve to fill out all of the information in the sections coloured ■

A1: General Details

Change Reference:	XRN 5171		
Change Title:	MOD0724 (Urgent): Amendment to Ratchet charges during COVID-19 period		
Date Raised:	04/05/2020		
Sponsor Representative Details:	Organisation :	Northern Gas Networks	
	Name:	Tracy Saunders	
	Email:	trsaunders@northerngas.co.uk	
	Telephone:	00	
Xoserve Representative Details:	Name:	David Addison	
	Email:	David.Addison@Xoserve.com	
	Telephone:	000	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input checked="" type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other [<If [Other] please provide details here>]
Justification for Customer Class(es) selection	Ratchets are Gas Transporter charges to Shippers	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	Under UNC Transporters Principle Document (TPD) Section B Transporters are obliged to calculate Ratchet Charges where a Class 1 or 2 site exceeds their booked capacity. As a result of the COVID-19 pandemic a number of sites are having to increase their production etc in order to support the local/national needs caused by the crisis. This includes, but is not limited to, medical facilities, food producers, manufacturers of medical supplies or other relevant
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	<p>equipment. Also, a number of sites have changed their production purpose during this time to meet the needs of the NHS and other emergency services, eg exhibition spaces being utilised as temporary hospitals, breweries creating sanitiser sprays. Usage over the booked capacity for these sites will not only see them incur ratchet charges for the period, they will also have an increased System Offtake Quantity (SOQ) after the COVID-19 period, without the need for the increased capacity after the crisis. This would result in additional capacity charges being incurred until they can request a decrease at the start of the SOQ reduction window in October 2020 or later should the crisis continue.</p>	
<p>Change Description:</p>	<p>Where a Shipper User identifies a site as having increased consumption as a direct result of it assisting in the COVID-19 response, Shipper Users will be able to apply for the following Transitional rules to be applied. Applications, with supporting information, are to be made via Xserve. Transporters decisions on the validity will be final.</p> <p>The periods during which the a relevant Supply Point is deemed to be in a COVID-19 period for the purposes as outlined in COVID-19 specific Modifications are: Where any of the powers as laid out in the Coronavirus Act 2020 Schedule 22, (Powers to Issue Directions Relating to Events, Gatherings and Premises) are enacted for all or any of England, Scotland, Wales, then this will be deemed to be a COVID19 Period for UNC purposes for the relevant Supply Point, when the Supply Point is situated in the a part of the UK for the period during which any of the powers enacted relevant to that part of the UK are in force.</p> <p>Class 1 Sites Where a site Ratchets for a COVID-19 specific situation and period, the charge calculation (TPD B 4.7.7) multiplier would be a multiplier of 1</p> <p>Class 2 Sites Where a site Ratchets for a COVID-19 specific situation and period, the charge calculation multiplier (TPD B 4.7.8 J) would be a multiplier of 1</p> <p>Site Specific CSEPs Where a site Overrun charge for a COVID-19 specific situation and period occurs, the charge calculation multiplier (TPD B 4.8.3) would be a multiplier of 1</p> <p>All sites Where the COVID-19 period end date falls outside of the SOQ reduction window any sites that fall into the above categories will be able to reduce their SOQ to the last SOQ on or before 23rd March 2020 anytime in the period no later than 30 days after the COVID-19 period end date.</p>	
<p>Proposed Release:</p>	<p>May 2020 - Adjoh</p>	
<p>Proposed Consultation Period:</p>	<p><input type="checkbox"/> 10 Working Days</p>	<p><input type="checkbox"/> 15 Working Days</p>
	<p><input type="checkbox"/> 20 Working Days</p>	<p><input checked="" type="checkbox"/> Other [None due to urgency of the change]</p>

A4: Benefits and Justification

Benefit Description:	This Modification will have a positive impact on those I&C sites and consumers that are assisting in the COVID-19 response and that might be subject to Ratchet Charges in such circumstances. <i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>
Benefit Realisation:	upon implementation <i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	manual processing required by the CDSP <i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Service Area 5: Metered volume and quantity		
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input checked="" type="checkbox"/> Shipper	33 %	33 %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input checked="" type="checkbox"/> Distribution Network Operator	67 %	67 %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
Expected date of receipt for responses (to Xoserve)	XX/XX/XXXX		

DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date Issued:	Click here to enter a date.	
Comms Ref(s):		
Number of Responses:		

A8: DSC Voting Outcome

Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		
Overall Outcome:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If [Yes] please specify <Release>

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks
V1	With DSG	14/05/20	Rachel Taggart	Updated with the outcome from May ChMC meeting.