




DSC Change Proposal

Change Reference Number: XRN4795

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Xoserve to fill out all of the information in this colour ■

Section A1: General Details	
Change Title	Amendments to the PARR (520a) reporting
Date Raised	23 rd October 2018
Sponsor Organisation	Performance Assurance committee
Sponsor Name	John Welch
Sponsor Contact Details	John.welch@npower.com
Xoserve Contact Name	Emma Smith
Xoserve Contact Details	Emma.Smith@xoserve.com
Change Status	Proposal / With DSG* / Out for review / Voting / Approved or Rejected *with PAC
Section A2: Impacted Parties	
Customer Class(es)	<input checked="" type="checkbox"/> Shipper <input type="checkbox"/> National Grid Transmission <input checked="" type="checkbox"/> Distribution Network Operator <input type="checkbox"/> IGT
Section A3: Proposer Requirements / Final (redlined) Change	
<p>Require 4 changes to be made to the existing PARR (MOD520a) reporting:</p> <ol style="list-style-type: none"> 1. Reporting to only provide the data for those Users that have a portfolio and are relevant to be shown the reporting 2. Provide reporting at M-1 where possible (currently M-2 for some reports) 3. Amend read performance report to report the total number of reads received for the month per class (currently only provides positive reporting where all expected reads have been received for the month per supply point/class) 4. Run and issue the reports earlier in the month (ideally by 10th Calendar of the month), currently the 20th of the month. <p>For any reports that provide a historical view of performance the above changes will also be required to the history also.</p> <p>Please see table attached for detailed breakdown of which reports are required</p> <div style="text-align: center;">  PARR reporting amendments.xlsx </div>	
Proposed Release (Feb/Jun/Nov/Minor)	31/12/2018
Proposed Consultation Period	<input type="checkbox"/> 10 Working Days <input type="checkbox"/> 20 Working Days <input type="checkbox"/> 30 Working days Other: Not required
Section A4: Benefits and Justification	



Benefit Description <i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>	Clearly identify the difference between zero returns and zero performance. Provides a better view of performance that can be acted upon Provides up to date reporting where possible Changing the scope of the report provides a more informed view of read performance Currently reports are later in the month and do not tie up with meetings. Producing earlier will allow the PAFA to do a greater level of analysis of the data prior to meetings.
Benefit Realisation <i>When are the benefits of the change likely to be realised?</i>	Immediately following production of reports
Benefit Dependencies <i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>	Amendments to be made prior the date the reports are scheduled to run
Section A5: Final Delivery Sub-Group (DSG) Recommendations	
<i>Until a final decision is achieved, please refer to section C of the form.</i> Not required to be sent to DSG, the request will be sent to PAC for discussion. 20/11 – went to PAC, in addition to that outlined requested read performance for class 4 will be split Monthly and annually read rather than SSP/LSP included additional requirement in CP. Requested to take into delivery	
Final DSG Recommendation	Approve / Reject / Defer (from PAC not DSG)
DSG Recommended Release	Release X: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY
Section A6: Funding	
Funding Classes	<input type="checkbox"/> Shipper XX% <input type="checkbox"/> National Grid Transmission XX% <input type="checkbox"/> Distribution Network Operator XX% <input type="checkbox"/> IGT XX%
Service Line(s)	Service area 3 (DS-NCS SA03-01)
ROM or funding details	Will be funded from the existing PAC budget
Funding Comments	
Section A7: ChMC Recommendation	
Change Status	<input checked="" type="checkbox"/> Approve – Issue to PAC <input type="checkbox"/> Defer – Issue for review <input type="checkbox"/> Reject
Industry Consultation	<input type="checkbox"/> 10 Working Days <input type="checkbox"/> 20 Working Days <input type="checkbox"/> 30 Working days Other: N/A
Expected date of receipt for responses (to Xoserve)	XX/XX/XXXX N/A
DSC Consultation	
Issued	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date Issued	
Comms Ref(s)	
Number of Responses	
Section A8: DSC Voting Outcome	
Solution Voting	<input type="checkbox"/> Shipper Approve / Reject / NA / Abstain <input type="checkbox"/> National Grid Transmission Approve / Reject / NA / Abstain <input type="checkbox"/> Distribution Network Operator Approve / Reject / NA / Abstain

	<input type="checkbox"/> IGT	Approve / Reject / NA / Abstain
Meeting Date	PAC approved to progress into delivery on 20/11/18	
Release Date	Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA	
Overall Outcome	Approved for Release X / Rejected	

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Document Version History

Version	Status	Date	Author(s)	Summary of Changes
0.1	For Approval	25/10/18	Xoserve	Additional information added
0.2	Approved	21/11/18	Xoserve (ES)	Additional requirement added and completed documentation to progress into delivery at approval of PAC

Template Version History

Version	Status	Date	Author(s)	Summary of Changes
3.0	Approved	17/07/18	Emma Smith	Template approved at ChMC on 11 th July
4.0	Approved	07/09/18	Emma Smith	Minor wording amendments and additional customer group impact within Appendix 1