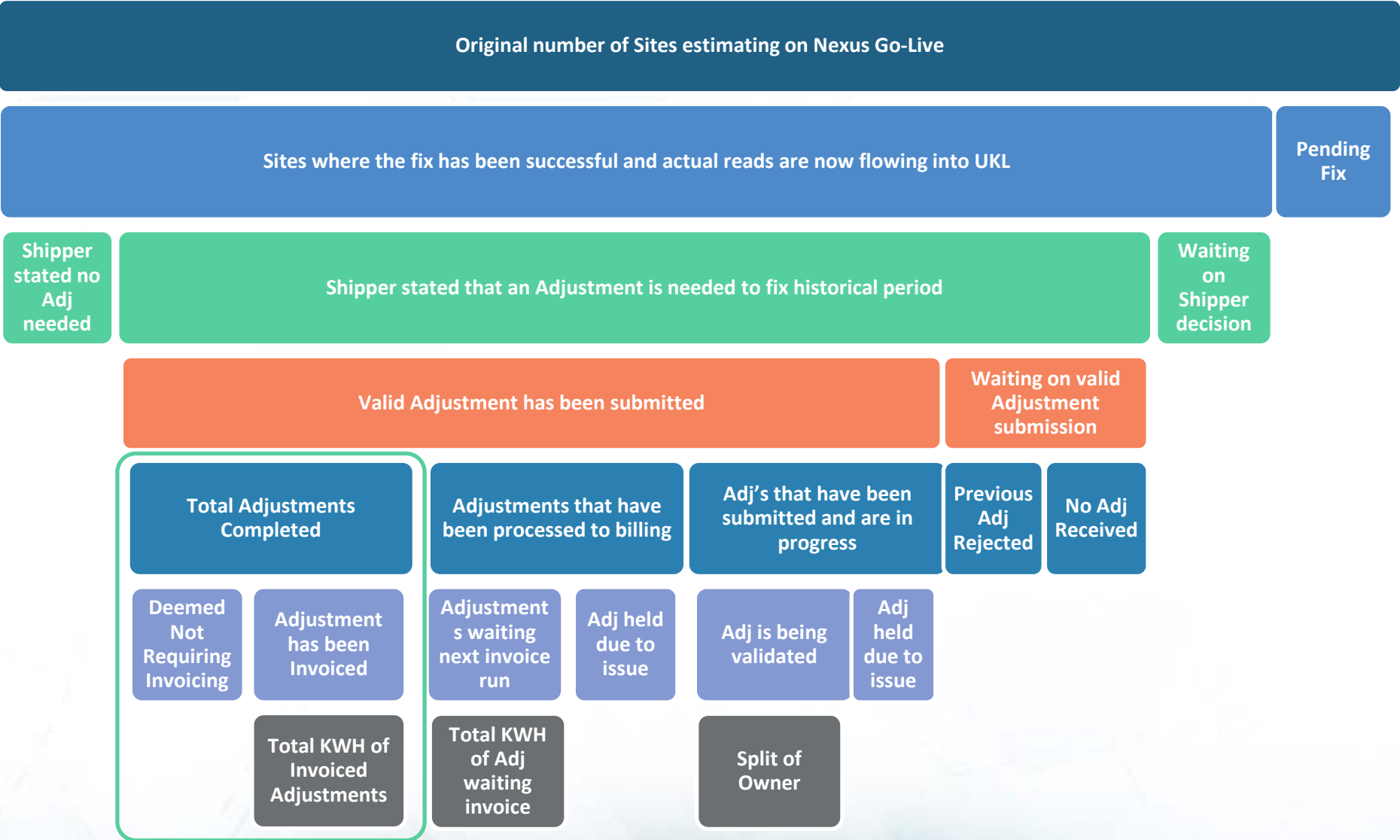


DM Financial Adjustments Guide



DM Financial Adjustments Progress

POT 1: 177 (0)

Root Cause Fixed:
176 (0)

**Fix
Pending:**
1 (0)

**No CA
Required/
Closed:**
98 (0)

CA Needed:
75 (0)

**CA
Decision
Pending:**
3 (0)

New/Valid Contact Submitted:
60 (-4)

**Notification of Adj
Needed:**
15 (+4)

Invoiced:
42 (0)

Awaiting Billing:
9 (0)

Adj in Progress:
9 (-4)

**Invalid
Adj
Sent:**
8 (+4)

**No Adj
Sent:**
7 (0)

**Not
Required:**
5 (0)

Complete:
37 (0)

To Be Billed:
0 (0)

**Issue
With
Billing:**
9 (0)

**Adj Under
Validation**
9 (-4)

**Issue
With
Adj:**
0 (0)

Kwh:
-264,166,013
(0)

Kwh:
0
(0)

DMSP: 6 (0)
XOS: 1 (-2)
SHIP: 2 (-2)

Accurate as of 08.08.2018



Exposure: Retrospective CA not yet invoiced = **37 (0)**
[Fix Pending] + [CA Decision Pending] + [CA Needed] – [Invoiced]

Exposure MPRNs - AQ & Class

Exposure: Retrospective CA not yet invoiced = **67** (0)
[Root Cause Pending] + [CA Decision Pending] + [CA Needed] – [Invoiced]

HISTORIC		
CLASS	AQ ROLL (Kwh)	MPRN
1	14,534,819,022	67
2	0	0
3	0	0
4	0	0
	14,534,819,022	67

Details of outstanding MPRNs when the issue was originally reported to investigate and attempt resolution

CURRENT		
CLASS	AQ ROLL (Kwh)	MPRN
1	9,790,576,406	40
2	333,423,941	21
3	0	0
4	177,418,161	6
	10,301,418,508	67

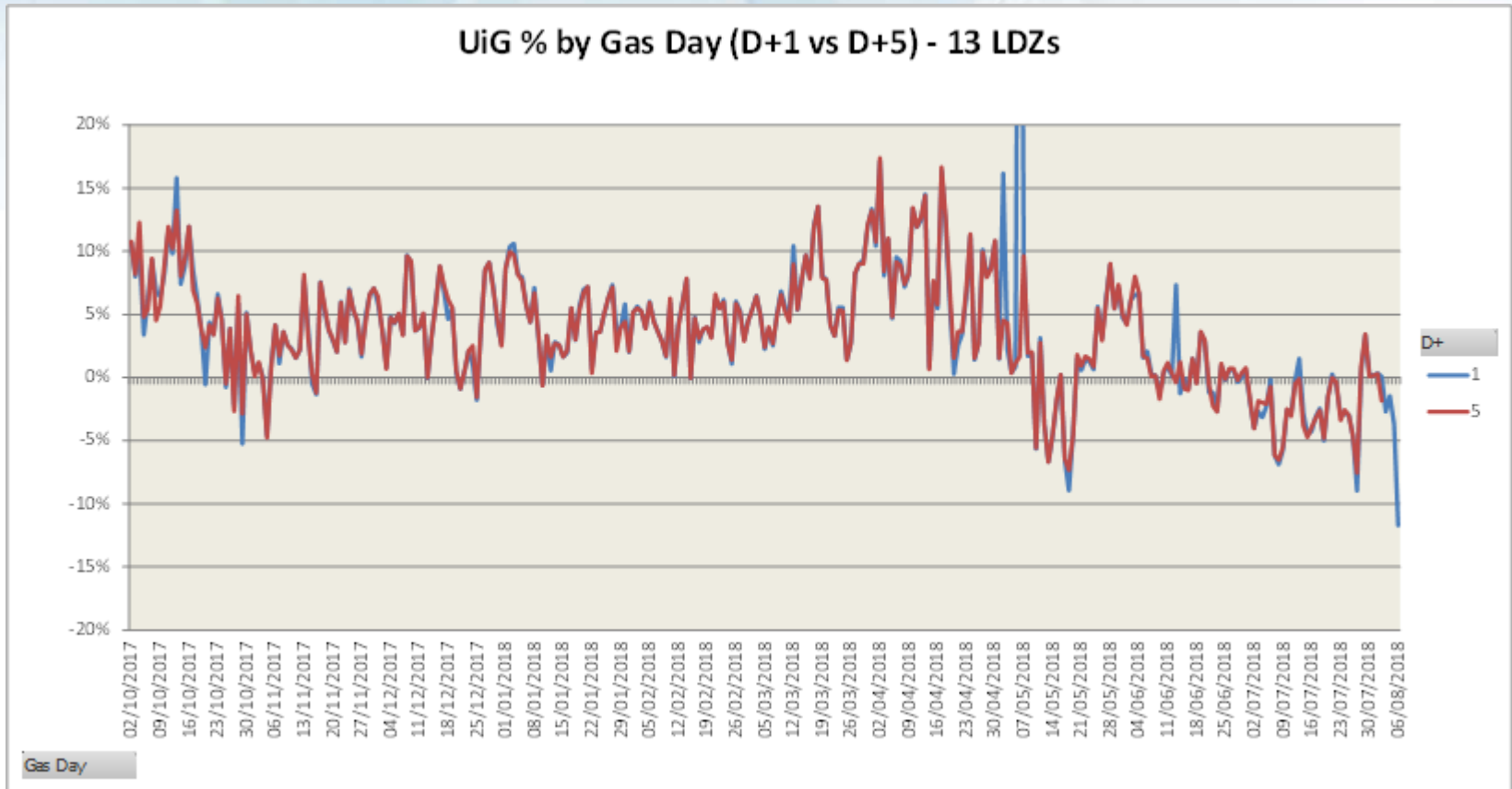
Details of exposure MPRNs as of today

Site AQs provided at the request of industry parties.

Please note that site AQ is not an indicator of the amount of any likely consumption adjustment: this is dependent on the duration of the issue and the magnitude of the difference (if any) between original estimates and actual usage, and to what extent the business-as-usual processes have not corrected the billed position.

Accurate as of 25.04.2018

Latest UIG Volatility



Key Comments:

- Gas Day 6th Aug 2018 - An increased negative UiG value observed on gas day 6th August is a consequence of NDM allocation increasing in the majority of LDZs. This increase in NDM allocation is most likely due to the application of the high-summer reductions ending, in line with the modelling parameters applicable for Gas Year 2017/18.

Accurate as of 06.08.2018