

DSC Delivery Sub-Group

Meeting Summary

23rd March 2026 at 10:30am

Microsoft Teams Meeting

Industry Attendees		
Name	Organisation	Initials
Bill Goode	National Gas	BG
Joanne Rush	SSE	JR
Daniel Kearney	Utilita	DK
Dominic Kenna	Corona	DKE
Angela Joyce	Octopus Energy	AJ

Xoserve/Correla Attendees	
Name	Initials
James Barlow	JB
Karen Gray	KG
Phanitha Chalasani	PC
Paul Orsler	PO
James Randle	JRA
Vikki Orsler	VO
Matthew Smith	MS

Slides available [here](#).

1. General Meeting Administration

1a. Welcome and Introductions

Karen Gray (KG) welcomed everyone to the meeting and introduced herself as the DSC Portfolio Release Manager. KG informed all attendees that this meeting is being audio recorded for the purpose of producing the summary and each recording will be deleted once the relevant summary has been signed off. KG informed the attendees of the agenda.

1b. Previous DSG Meeting Summary and Action Updates

KG asked for feedback on the summary for the previous Delivery Sub-Group (DSG) occurrence; no comments were received. KG confirmed that there were no outstanding actions and the previous meeting summary was approved.

2. Changes in Change Development

2a. New Change Proposals

2ai. XRN 6056 Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status

Paul Orsler (PO) presented slide 6, noting that this Change will enable DNs and IGTs to more accurately record the physical status of the service pipe. PO added that the values that Xoserve currently recognize in UK link systems for the supply meter point status, no longer accurately reflect the type of activity that's been performed by the engineers or the operatives.

Joanne Rush (JR) asked if RGMA Flows will be changing and if that is the case, are the MEMs going to be asked to clarify if the data has been sent? PO confirmed that the RGMA's will not be impacted, confirming that this XRN only proposes to affect the allowable values recorded at Supply Meter Point status, which is independently maintained and managed by Distribution Network customers. Meter Status will remain unchanged and any acceptable values for Meter Status will remain as per RGMA meter data flows specifications.

Angela Joyce (AJ) asked if the change doesn't impact RGMA flows and doesn't impact Shippers, it does it need to have impacted parties ticked for Shippers?

PO added that this will impact Shippers because the value will be used to derive the DN charging arrangements for Shippers, based on the combination of acceptable Meter and Supply Meter Point Status. The



intention is that Xoserve would reflect this new value and use the new allowable value 'IS' in downstream processes. This value will be used in conjunction with the meter status to establish whether the site capacity and commodity charges are applied at various statuses based on registration and the presence of a meter.

PO couldn't confirm that there wouldn't be any Shipper activity due to not knowing how Shippers currently use the allowable values, therefore Xoserve have aired on the side of caution and reflected Shippers may need to access impacts of this change as it gets developed.

Daniel Kearney (DK) asked if this is a change to SMP status, is this going to be reflected in CMS contacts similar to 'live to dead' or 'dead to live' processes? PO confirmed that the intention is that it would mirror the existing capped Supply Meter Point status, so the service could be capped but it could still be a meter on a premise which would mean that the site is still deemed to be live. No further comments or questions were raised.

2b. Undergoing Solution Options Impact Assessment Review – None for this meeting

3. Detailed Design

3a. Design Considerations – None for this meeting

3b. Requirements Clarification

3b.i XRN 5702 Update to assess the replacement of Facsimile as a form of communication (Modification 0864S)

Phanitha Chalasani (PC) gave an overview of slides 10-14, noting that this XRN has been raised to deliver the requirements of Modification 0864. Modification 0864 Update of UNC Code Communication Methods (removal of facsimile/fax) has been raised as it seeks to align obligated Code Communication methods with future communication network changes, attributable to national PSTN decommissioning, and the subsequent retirement of fax devices.

PC added that a new monthly report for each Shipper and IGT to list all SMPs that the Shipper is registered to, or is within the IGT's network, and have an AQ that exceeds the emergency contact AQ threshold(732,000kWh).

PO added that there are no technical requests or changes to the Shippers that are receiving these reports. Xoserve are looking to be more helpful in sharing this information more regularly, and on review of system build, have identified additional attributes that could be amalgamated with those



existing data items that were approved previously so that we can provide more information to the Shippers on a more frequent basis. On this basis, the proposed redesign of the reports can be viewed as value-add.

JR asked if this report would go to DSC Contract Manager meeting for approval and whether there is any requirement for information to be sent in response to this report? James Barlow (JB) responded confirming that the report is being provided for information purposes to each organisation nominated DSC Contract Managers, and that there are no requirements to return any information in response to the report, with normal BAU processes being available if Shippers identify a need to update or amend any missing or outdated Emergency Contact Information.

PC confirmed that a Detailed Design Change Pack was issued on the 16th March and will be discussed at ChMC on the 8th April.

4. Major Release Updates

4a. Feb 26 Major Release

Matthew Smith (MS) presented slide 17 noting all changes under February 26 Major Release have successfully implemented on 27/02/26 and now moved into PIS.

KG added that there was an issue identified where Class 4 Domestic readings have been erroneously rejected - impacting 14 Shippers. The issue has been resolved & all Shippers have been contacted.

No questions were raised by DSG representatives.

4b. June 26 Major Release

MS gave an overview of slide 18, noting that the BER was approved in March ChMC and XRN 5702 and 5805 are in tracking as green for implementation on 26th June.

No questions were raised by DSG representatives.

5. Change Pipeline

KG presented the pipeline slides, noting the following points –

- February major Release was successfully implemented on 27th February

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- There will be a Change proposal taken to the April ChMC in relation to Minor Release 16 and we intend to outline the proposed delivery of service improvements for customers.
- The Backlog slides show five changes that are pending further analysis before they can progress
- 5 change packs due to be issued in April –
 - XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)
 - XRN5937.3 - Facilitating Bi-Directional Connections between IGT pipelines and the NTS (Modification 0887)
 - XRN5950 - DSC Invoice Number generation review
 - XRN5955 - Private networks duplicate MPRNs - options for long-term fix

6. AOB

Customer Testimonial

KG highlighted that based on customer feedback, the DSG meetings prove informative to customers and welcomed continued customer feedback.

There are potentially other customer representatives who may be unaware of what the meeting is or that it takes place each month. KG asked customers if they would be willing to provide Xoserve with a customer testimonial that would potentially be shared on the website or LinkedIn pages moving forwards. KG noted that written or video testimonials would be welcome, and can be sent through to the Xoserve email account – uklink@xoserve.com

This was the end of Monday 23rd March 2026 DSC Delivery Subgroup meeting.
Next Meeting: (20th April 2026)

If you have any questions relating to the above meeting summary, please email uklink@xoserve.com