



DSC Delivery Sub-Group

27th September 2021



DSG Agenda

27th September 2021

DSG Agenda (1)

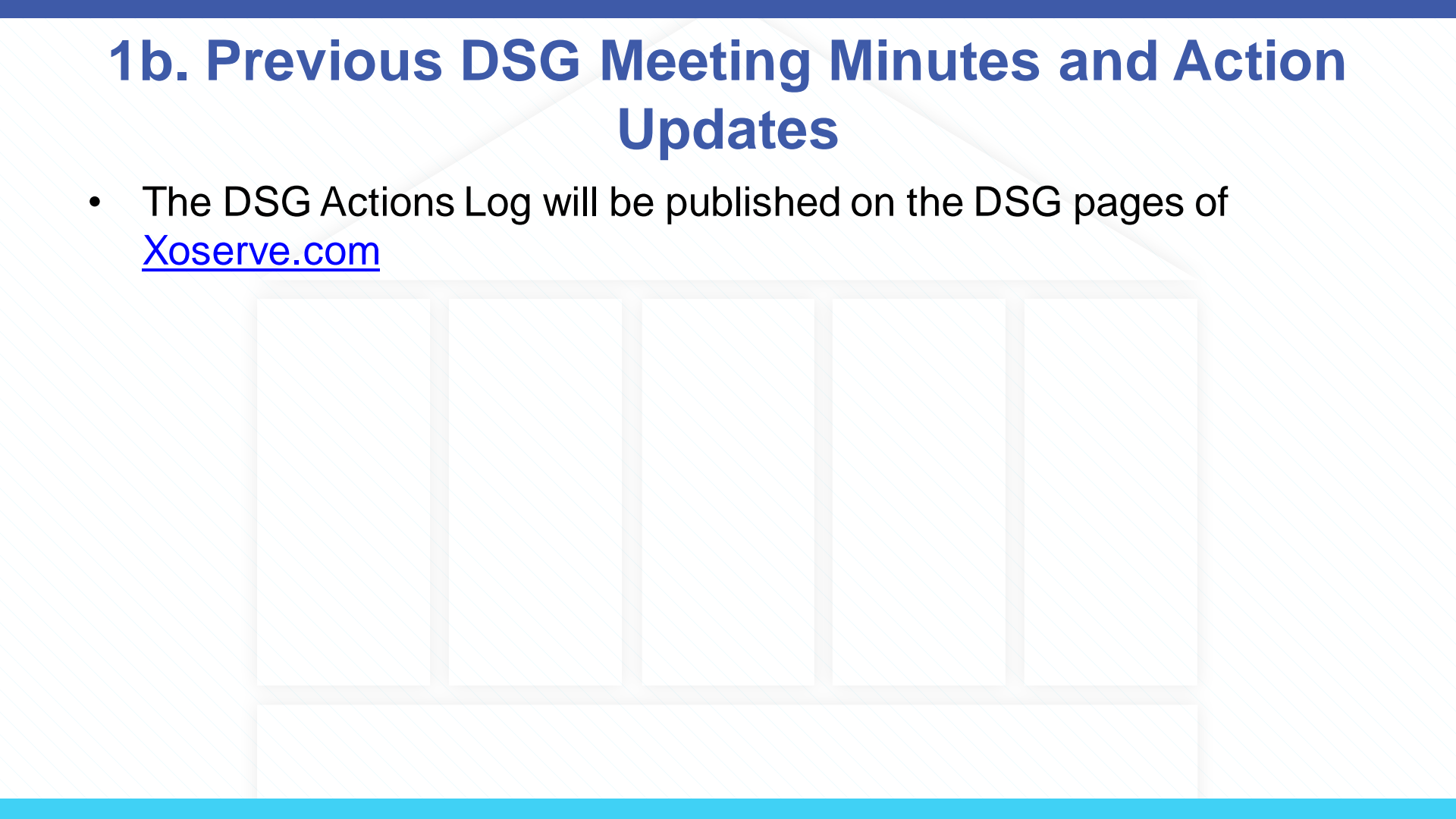
Item	Title	Document Ref	Lead	Action Required From DSG
1.	General Meeting Administration			
1a.	Welcome and Introductions	Verbal	Chair	Introduce yourself
1b.	Previous DSG Meeting Minutes and Action Updates	Verbal	Chair	Approval of the meeting minutes for the previous meeting
2.	Changes in Capture			
2a.	New Change Proposals – Initial Overview of the Change – None for this meeting			
2b.	Change Proposal Initial View Representations – None for this meeting			
2c.	Undergoing Solution Options Impact Assessment Review – None for this meeting			
2d.	Solution Options Impact Assessment Review Completed			
2d.i.	XRN5377 - Addition of 'Class' field to supply point data reports	Slides	Steve Pownall	For information and discussion
3.	Changes in Detailed Design – None for this meeting			
3a.	Design Considerations – None for this meeting			
3b.	Requirements Clarification – None for this meeting			

DSG Agenda (2)

4.	Major Release Update			
4a.	Minor Release Drop 10	Slides	Chair	Standing agenda item – for information (if there is an update)
4b.	Minor Release Drop 11	Slides	Chair	
4c.	June 2021	Slides	Chair	Standing agenda item – for information (if there is an update)
4d.	November 2021	Slides	Chair	Standing agenda item – for information (if there is an update)
5.	Change Pipeline	Slides	Chair	Standing agenda item – for information (if there is an update)
6.	CMS Rebuild	Slides	Joanne Williams/Linda Whitcroft	For information and discussion
7.	AOB	Slides	Chair	For information and discussion
7a.	XRN5298 – (H100) Fife Project- Phase 1 (Initial Assessment)	Slides	Paul Orsler	For information and discussion
7b.	XRN5188 - Interim Data Loads of MAP Id into UK Link	Slides	Simon Harris	For information and discussion
Annex – For Information				
8.	Issue Management			
8a.	AQ Task Force Update	Slides	Michele Downes	Standing agenda item – for information (if there is an update)
9.	ChMC Update	Slides	Rachel Taggart	Standing agenda item – for information (if there is an update)
10.	Defect Summary	Slides	Mark Tullett	Standing agenda item – for information (if there is an update)
11.	Portfolio Delivery			
11a.	Portfolio Delivery Overview POAP	POAP published on Xoserve.com		Standing agenda item – for information (if there is an update)

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)





2. Changes in Capture



2a. Change Proposal – For Initial Overview of the Change

2a. Change Proposal – For Initial Overview of the Change

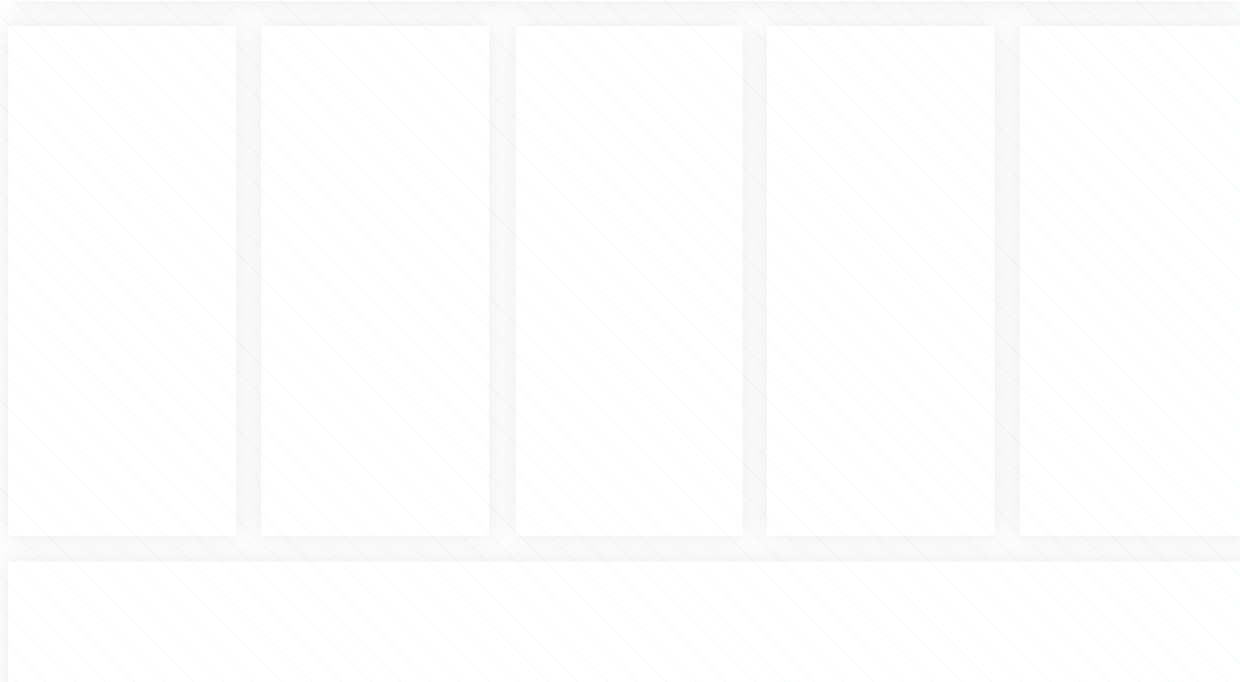
- **None for this meeting**



2b. Change Proposal Initial View Representations

2b. Change Proposal Initial View Representations

- **None for this meeting**





2c. Undergoing Solution Options Impact Assessment Review

2c. Undergoing Solution Options Impact Assessment Review

- None for this meeting.



2d. Solution Options Impact Assessment Review Completed

2d. Solution Options Impact Assessment Review Completed

- 2d.i. – XRN5377 – Addition of ‘Class’ field to supply point data reports



**2d.i. – XRN5377 – Addition of ‘Class’ field to
supply point data reports**

2d.i. – XRN5377 – Addition of ‘Class’ field to supply point data reports

- Verbal Update to be provided by Steve Pownall.
- The Change Pack can be viewed by clicking [here](#).



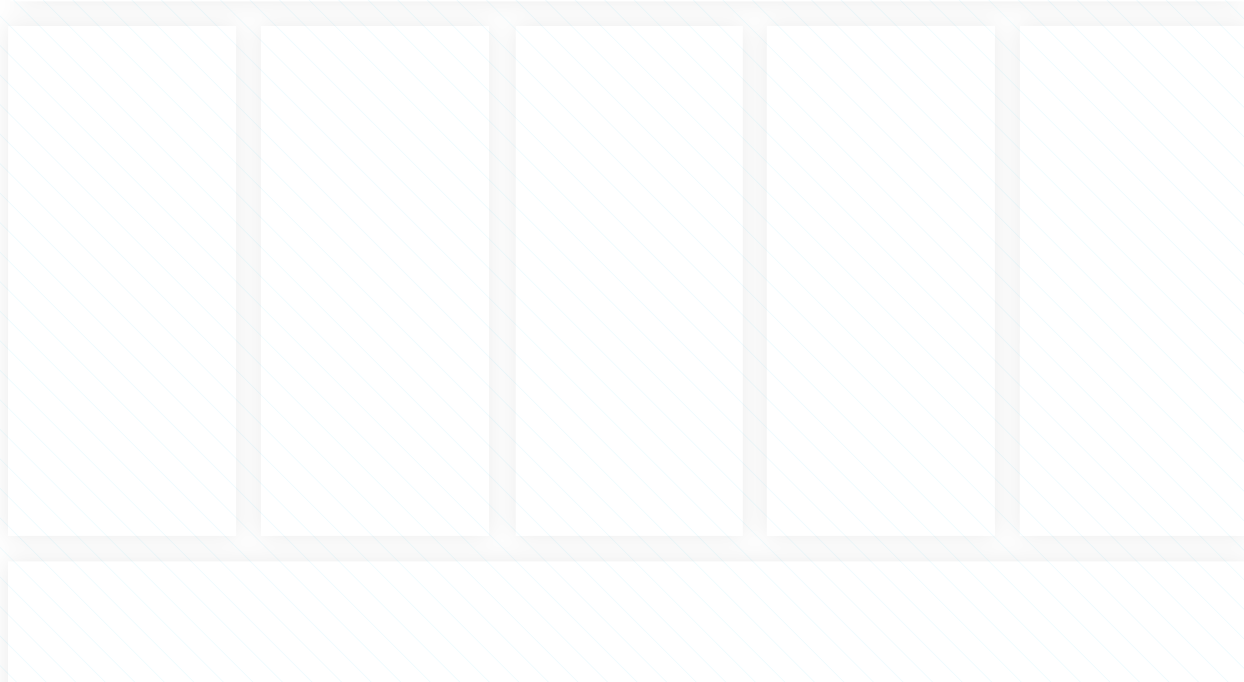
3. Changes in Detailed Design

3a. Design Considerations

- **None for this meeting**

3b. Design Clarification

- **None for this meeting**





4. Major Release Update

4. Major Release Update

- 4a. Minor Release Drop 10
- 4b. Minor Release Drop 11
- 4c. June 2021 Release
- 4d. November 2021 Release



4a. Minor Release Drop 10

XRN5371 - Minor Release Drop 10 - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<ul style="list-style-type: none"> Testing has completed for XRN5309 and XRN5188 and is continuing for XRN5246 Implementation preparation is in progress Implementation is on track for 4th September 21 <p>Decision in September ChMC:</p> <ul style="list-style-type: none"> None 	<p>Legend: ● Complete ● On Track ● At Risk ● Overdue ● Not Baseline</p>	
Risks and Issues	None applicable		
Cost	On track to complete within approved spend		
Scope	<p>XRN5309 - FSG Automation of FSR Process XRN5188 - MAP ID Data Upload to UK Link XRN5246 - Confirmation File Performance improvements</p>		



4b. Minor Release Drop 11

Minor Release Drop 11 – Request For Scope Approval

Potential Release	XRN	Change Title	Comments	Complexity	Points
MiR Drop 11	4989b	Online solution for credit interest process	Residual AMT change implementation and testing	X-small	3
	4978	Notification of Rolling AQ value (following transfer of ownership between M-5 and M)	Notifies Shippers of transfers and Rolling AQ value post date of NRL file generation	Medium	8

- ChMC Approval requested for the above changes to be scoped for delivery in Minor Release Drop 11
- Drop 11 plan and implementation date to be shared, for review and approval, at October ChMC.
- Indicative implementation date, for all changes, is 20th November 2021.



4c. June 2021 Release Update

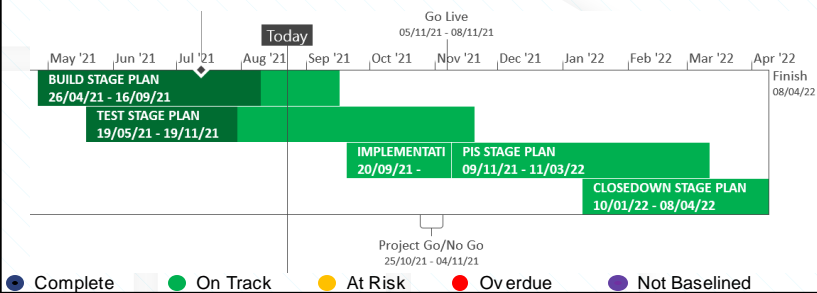
XRN5253 June 21 Major Release - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<ul style="list-style-type: none"> Project On Track Post Implementation Support (PIS) period 2 to commence on 27/09/21 <p>Decision In September ChMC</p> <ul style="list-style-type: none"> None 	<p>Legend: ● Complete ● On Track ● At Risk ● Overdue ● Not Baselined</p>	
Risks and Issues	<ul style="list-style-type: none"> None Applicable 		
Cost	<ul style="list-style-type: none"> Forecast costs on track to complete within approved BER 		
Scope	<p>In Scope (XRN5093) - MOD0711 – Update of AUG Table to reflect new EUC bands Descoped (XRN4992) - MOD0687 – Creation of new charge to recover last resort supply payments – Descoped at Extraordinary ChMC on 26th October 2020 Descoped (XRN4941) - MOD0692 - Auto updates to meter read frequency – Descoped at ChMC on 11th November 2020</p>		



4d. November 2021 Release

XRN5289 – November 21 Major Release - Status Update

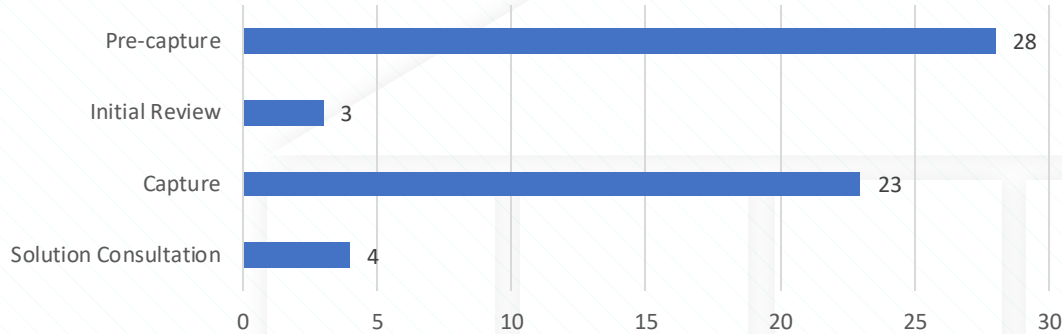
Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<ul style="list-style-type: none"> User Acceptance Testing is complete for XRN5142 and in progress for remaining changes XRN4780C is in progress through build and test Regression Testing is in preparation and has commenced for XRN5142 <p>Decision In September ChMC:</p> <p>No decisions are required this month.</p> 
Risks and Issues	<p>Risk (RTC66544) - Increase in the number of BAU defects being found impacting XRN5072, XRN5007 and XRN5180 during testing. Mitigation, defects are currently all planned to be deployed prior to exiting test</p>
Cost	Forecast to complete delivery against approved BER
Scope	<p>In Scope – XRN4941 - MOD0692 - Auto updates to meter read frequency</p> <p>In Scope - XRN5007 - Enhancement to reconciliation process where prevailing volume is zero</p> <p>In Scope - XRN5072 - Application and derivation of TTZ indicator and calculation of volume and energy – all classes</p> <p>In Scope - XRN5142 - New allow able values for DCC Service Flag in DXI File from DCC</p> <p>In Scope - XRN5180 - Inner tolerance validation for replacement reads and read insertions</p> <p>In Scope – XRN4780C – Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)</p> <p>Descope - XRN5091 - Deferral of creation of Class change reads at transfer of ownership</p> <p>Descope - XRN5186 MOD0701 – Aligning capacity booking under the UNC and arrangements set out in relevant NExAs</p> <p>Descope - XRN5187 MOD0696 – Addressing inequalities between capacity booking under the UNC and arrangements set out in the relevant NExAs</p>



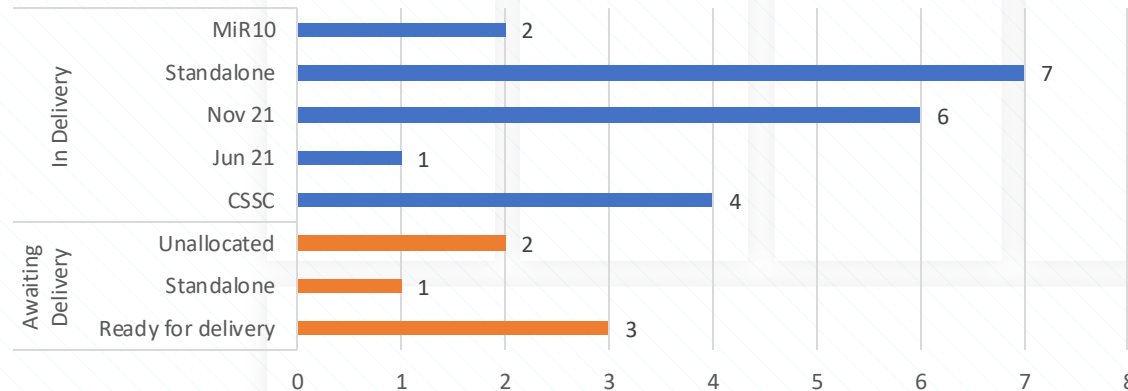
5. Change Pipeline

Change Development & Delivery Pipeline (DSC Change / Minor Release Budget)

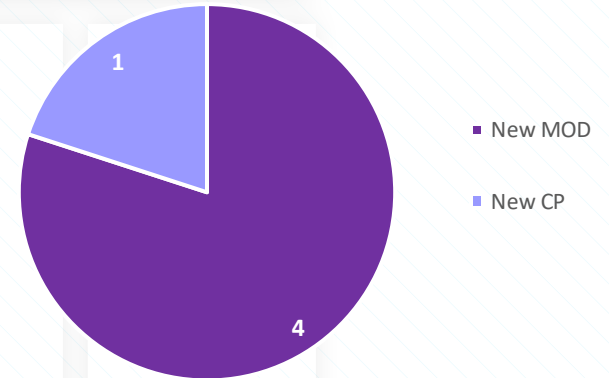
Change Development



Delivery Pipeline



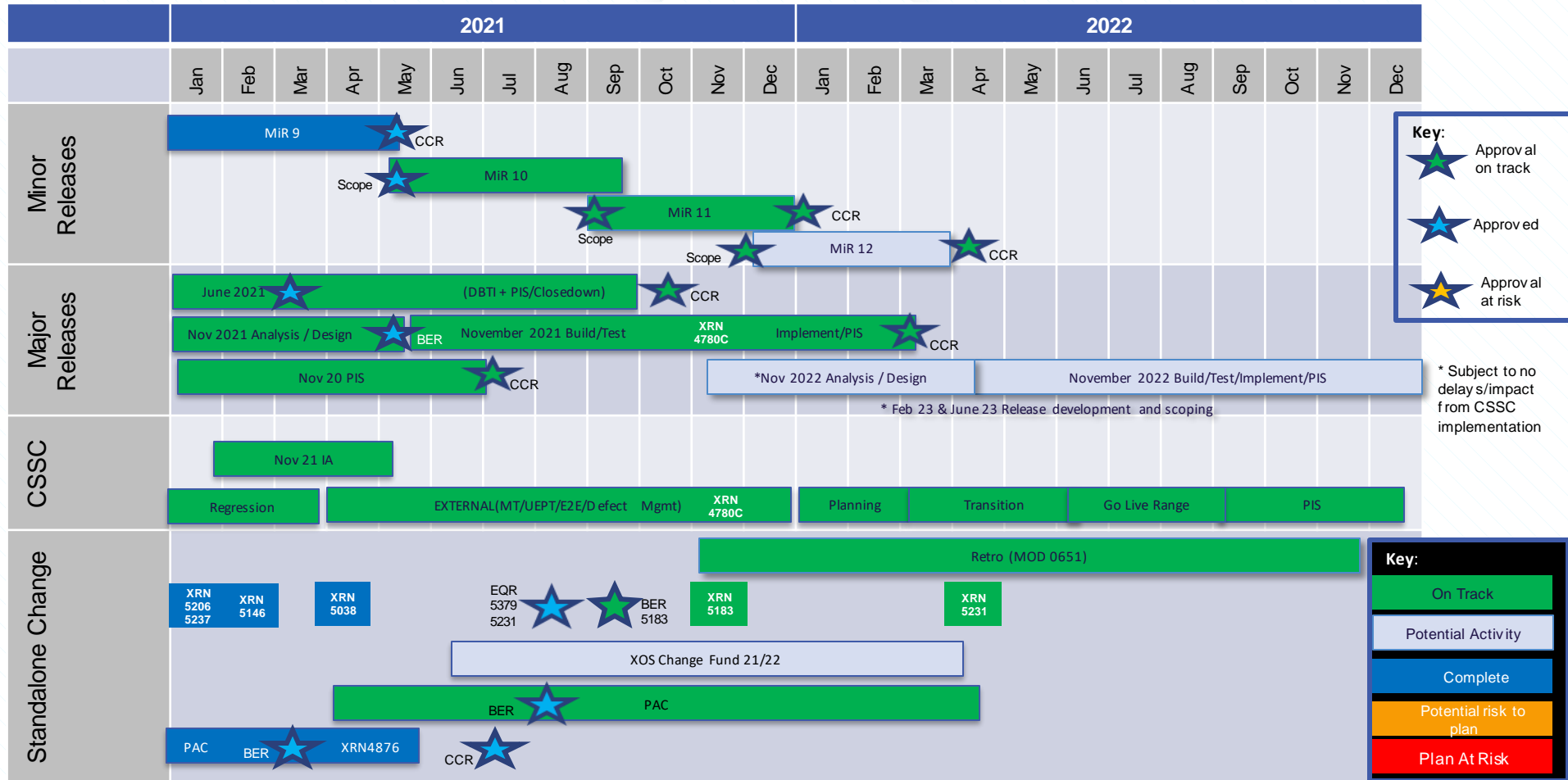
Changes From Last Period



* Pre-capture may contain changes that won't require delivery / funding



2020-2022 DSC Change / MiR Pipeline





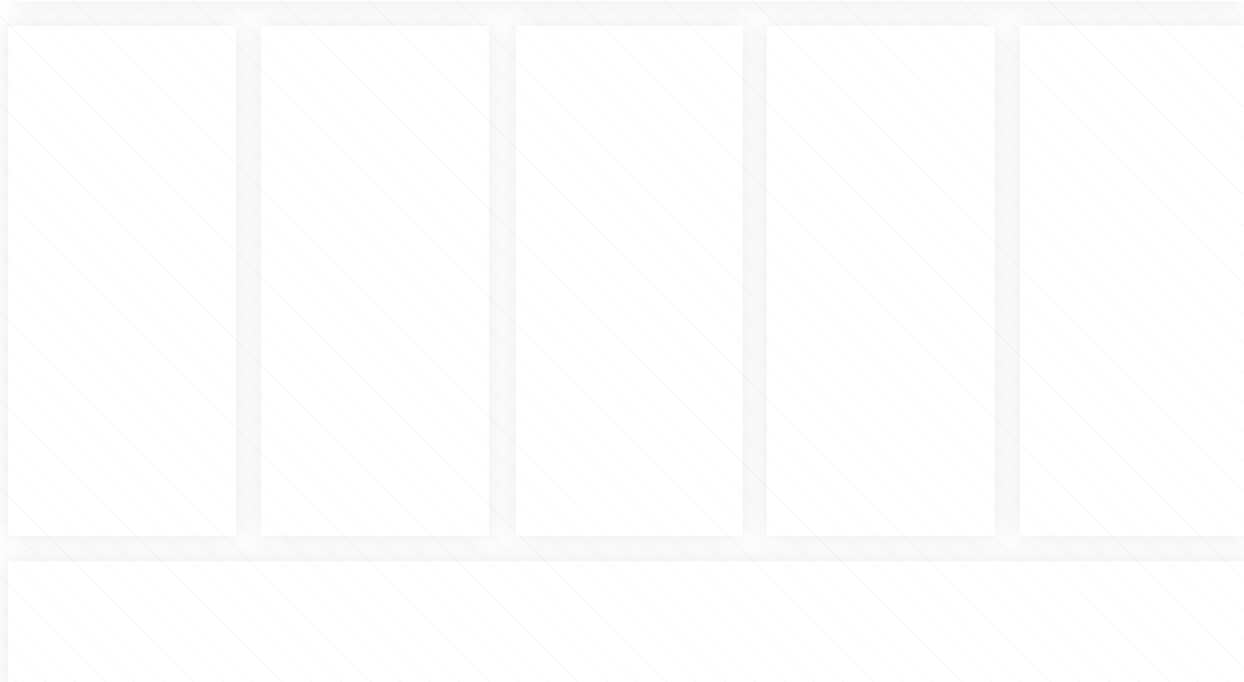
6. CMS Rebuild Update

September Updates

Jo Williams

6. CMS Rebuild Update

- Joanne Williams to provide a verbal update.





7. AOB

7. AOB

- 7a. XRN5298 – (H100) Fife Project - Phase 1 (Initial Assessment)
- 7b. XRN5188 - Interim Data Loads of MAP Id into UK Link



**7a. XRN5298 – (H100) Fife Project - Phase 1
(Initial Assessment)**



XRN5298 – H100 Fife Project

DSG 27/09/2021

H100 Fife - Overview

Central heating is responsible for up to a third of the UK's greenhouse gas output: a challenge that must be solved if we are to meet the legally-binding net zero targets set by the Government. Switching carbon-emitting natural gas for hydrogen, which doesn't produce carbon when it burns, is one of the ways that we can keep homes and businesses warm and safe while making ground in the fight against the climate emergency.

SGN are developing a world-first 100% hydrogen network in Levenmouth that will bring renewable hydrogen into homes in early 2023, providing zero-carbon fuel for heating and cooking. In the project's first phase, the network will heat around 300 local homes using clean gas produced by a dedicated electrolysis plant, powered by a nearby offshore wind turbine.

The H100 Fife project is set out to prove the role that hydrogen can play in decarbonising heat and will comprise of an end to end system, including power generation incorporating offshore wind, hydrogen production, storage, pressure reduction, odourisation, distribution and customer connections serving domestic hydrogen meters and appliances.

Approximately 300 End Consumers in Levenmouth will be asked if they want to take part in the demonstration (opt in). For those consumers taking part they will have their gas appliances changed (i.e. boilers, cookers) to ones that run on 100% Hydrogen which also includes installing a new gas meter.

SGN has a short video on their website if you wish to learn more about what the project entails [H100 Fife | Future of Gas | SGN](#)

H100 Fife – Overview (cont.)

H100 Fife is a critical project, funded by Ofgem NIC, to show that 100% Hydrogen can play a role in the future of Gas and help us achieve the Governments Net Zero targets by 2050.

As well as showing that 100% Hydrogen can be used as an alternative to Natural Gas, consumers that opt in to the H100 Fife demonstration must

- Be able to opt out of the demonstration – i.e. revert back to Natural Gas provisions should they choose to
- Be able to switch their Shipper and/or Supplier
- Not be (negatively) financially impacted, participation is on a cost neutral basis
- Have any disruption kept to a minimum

Xoserve have been looking at how we can support this project to achieve the above within the timescales of the project (targeting November 2022 Major Release).

The Impacts on Calorific Value

Calorific Value (CV) is a measure of heating power and is dependent upon the composition of the gas. It is used within the calculation to determine the amount of energy (kWh) required or used. We need to calculate kWh for a wide range of processes like AQ calculations, reconciliation and Suppliers use this to bill end consumers.

The Calorific Value of Natural Gas is measured at over 110 different locations on the pipeline system. Each LDZ (Local Distribution Zone) has a number of these measuring locations within it – the CV from all the locations is taken and a Flow Weighted Average CV (FWACV or LDZ CV) is determined for each LDZ. The FWACV is capped at 1MJ/m³ (megajoule per cubic meter) above the lowest CV value for that LDZ. This FWACV CV is sent to Shippers and issued on National Grids MIPI website.

The CV of 100% Hydrogen is greatly different than the CV of Natural Gas (Scotland's hydrogen CV approx. 12, Natural Gas CV approx. 39.3). This means that more Hydrogen needs to flow through the meter to burn the same amount of energy as Natural Gas.

If we were to use the associated FWACV attributed to the LDZ that these sites reside within, it would appear as though these sites were utilising approx. 3 times the amount of energy they actually use – this is due to Hydrogen requiring 3 times the amount of volume to generate the equivalent amount of energy that Natural Gas would produce.

If we used the Hydrogen CV in the current FWACV process, the CV for Scotland LDZ would be capped at 13 - This would mean that Hydrogen energy was overstated and Natural Gas was understated – this would present impacts to energy balancing and settlement processes for all sites not included within the demonstration.

Solution Options

Due to the impacts of the CV we will have to manage the MPRNs in the demonstration differently. A number of options have been investigated for the 300 domestic properties that will be included.

Title	Overview	Main Constraint/s
Create a New LDZ	By creating a new LDZ the accurate CV can be applied to each MPRN in that LDZ. The new LDZ would have to be created across the industry including Gemini and UKLink	The time to implement a new LDZ cannot be achieved within the timescales of the project
Create a new Scottish Independent Network	Scottish Independent Networks are effectively LDZs with discrete MPRNs and arrangements associated to them. This was investigated as an alternative to setting up a new LDZ	Although less processes impacted it is just as complex as creating a new LDZ as many of the arrangements are mirrored due to the arrangements that relate to a Scottish Independent Network.
Process Compensation Payments	An AQ backstop would be applied to the MPRNs to prevent any impacts to the AQ. Compensation payments would be issued to the registered Shipper which would need to be passed onto the Supplier and ultimately the end consumer	<p>-This solution is currently being used for HyDeploy Phase 2. Following feedback this has challenges for both Shippers and Supplier processes.</p> <p>-As H100 does not have an end date multiple AQ backstops will need to be applied.</p> <p>- Compensation payments are likely to be 3x billed position and therefore not sustainable or fair to impose on consumer</p>
Calculate CV for every MPRN	Each MPRN would have its own CV value which would be used for calculation energy. The FWACV at LDZ level would not be used.	It has not been determined that Hydrogen is an alternative to Gas yet so a change at this scale is not yet required.

- These options have not been developed further due to the constraints above.
- On the following slides we will go through 3 options which have been investigated further.

Conversion Factor (Correction Factor)

Overview

The correction factor is made up of temperature, pressure and compressibility conversion factors. For customers with an AQ less than 732,000 kWh a standard correction factor of 1.02264 is used as specified in The Gas (Calculation of Thermal Energy) Regulations 1996.

Rather than using the standard correction factor a determined figure would be used which will effectively convert the hydrogen volume into natural gas volume. This would ensure that Shippers are billed as if natural gas has been used.

Key Challenges

- The Gas (Calculation of Thermal Energy) Regulations would require updating which cannot be achieved within the timescales of the project.
- CDSP system changes required to prevent updating a non standard conversion factor for AQ<732,000 kWh (this functionality was introduced as part of XRN4932).
- Shippers and Suppliers would need to use the same conversion factor in their downstream processes.
- Conversion Factor is set out under Thermal Energy Regulations – therefore derogation may be required in order to set bespoke Conversion Factor for affected sites

Consumption Adjustments

Overview

After a read is received, which calculates the volume and energy used from the previous read, a consumption adjustment is applied to override the volume by calculating the energy used as if natural gas had been consumed.

The adjusted volume would then be used in downstream processes i.e. AQ calculation, Invoicing.

In order to re-calculate the volume the CV (for 100% Hydrogen) will be received from SGN, stored by the CDSP and issued to Shippers.

Key Challenges

- There could be an impact on reads being accepted due to tolerance validation. Validation will be based on non adjusted energy whereas the AQ (used to validate the tolerance) will be calculated using the adjusted volume.
- Shippers and Suppliers would need to calculate energy for these sites differently to the rest of their portfolios.
- Shippers will need to issue the Hydrogen CV to Suppliers to ensure there is no financial impact to end consumers.

Multiplication Factor

Overview

Each meter has a multiplication factor applied which is set out in MDD (Market Domain Data). For larger sites this is applied when the actual voltage/current used is too large to be registered by the meter. For most domestic properties this value is set as 1.

Rather than using the 'standard' multiplication factor a determined figure would be used which will effectively convert the hydrogen volume into natural gas volume ensuring that Shippers are billed as if natural gas has been used. The determined Multiplication Factor would be added to MDD when the meter is added.

Key Challenges

- End consumers will need to be engaged as a multiplication factor is not currently shown in the 'volume to energy' calculation on domestic bills
- The new Hydrogen meter may be capable of flowing 100% Hydrogen and Natural Gas therefore CDSP will need to develop new processes to ensure the MPRN has the appropriate multiplication factor set and allow the CDSP to update the metering where necessary.

Next Steps

- We trust that this has provided our customers with a helpful overview of H100 Fife, the impacts to the current processes and the solution options that have been investigated.
- Based on those options assessed and discussed with DSG, we are proposing to take two options forward;
 - Consumption Adjustments
 - Multiplication Factor
- Propose these options are further elaborated upon within a Solution Option Change Pack, which will be issued in October for consultation with DSC Customers
- We welcome any input, comments or general queries DSC Customers have on this change and the options shared, and ask that you contact us using our uklink@xoserve.com box account



7b. XRN5188 - Interim Data Loads of MAP Id into UK Link

For information

Background

- As part of June-2020 Major Release the initial mass population of MAP Id into UK Link (via XRN4780-B) occurred
- XRN4780-C, which will deliver the enduring solution for ongoing maintenance of the MAP Id, is within scope of the November-2021 Major Release
- XRN5188 was raised to look into completing interim bulk loads of MAP Id to UK Link leading up to delivery of XRN4780-C
- Bulk load activity were completed under XRN5188 as part of MiR11 (September-2021)

Overview

- There may be a need to complete additional bulk loads of the MAP Id post November 2021 due to:
 - Analysis of MAP Id data within the Supply Point Register has found significant degradation in this data since the initial bulk load
 - The level of population of MAP Id data as a result of the enduring solution is unknown
- To do this, additional considerations need to be accounted for in the solution as a result of the enduring solution being live

XRN5188 Existing Rules

- Only MAP Id's registered with MDD/CDSP will be considered for upload (any MAP portfolios not registered will be rejected)
- MAP Id's are assigned to all current and historical assets where the MPRN/MSN match with MAP provided data
- Any data provided that successfully passes validation will replace data already loaded into UK Link (inc. RGMA provided MAP Id and previously provided MAP data)
- If multiple MAPs provide data for the same MPRN/MSN combination then both records will be rejected and MAPs informed accordingly
- Incorrect MPRN or MSN (when compared to UK Link) will be rejected back to the MAP and no data loaded
- Successfully loaded MAP Id's are played back to the submitting MAP informing them of the successful assigning of their Id to a MPRN/MSN
- No additional industry reporting/notification of assigned MAP Id is provided other than to the submitting MAPs (Shippers are not informed of MAP Id changes, but it is visible in DES)

Working Assumptions/Changes Needed

- The source of this information will continue to be the Meter Asset Providers (MAPs)
- Any data provided that successfully passes validation will NOT replace data already loaded into UK Link
 - This will maintain the integrity of the data being populated by Shippers and MAMs
- There is not a requirement to inform the respective Shipper of the MAP Id assigned
 - The .SIM file is being introduced under XRN4780-C to inform Shippers of updates to the MAP Id. If required, this could be investigated as an additional requirement for future bulk loads

DSG Action

- Are DSG members supportive of the working assumptions?
- Are there any specific scenarios or requirements industry parties feel need to be considered?



Annex – For Information



8. Issue Management

Summary Dashboard August 2021 Period



Customer Impacting Issues

Jul	Aug
13	19



Amendment Invoice Open Defects*

Jul	Aug
3	7



Open Defects (all)

Jul	Aug
37	42



AQ Related Open Defects*

Jul	Aug
4	8



Customer Impacting P1's

Jul	Aug
0	0



UKLink Incidents Raised

Jul	Aug
2	1



Customer Impacting P2's

Jul	Aug
2	4



Gemini Related Incidents Raised

Jul	Aug
0	3



* Volume as at 2nd September 2021. For defect reporting, value are those defects where a fix is yet to be deployed.

Amendment Invoice Update

Health – RAG

Return to Green Plan

Overall Status	Previous	Current	1 defect missed the August SLA. Dedicated team to progress defects and exceptions
Plan	Previous	Current	Dedicated team and plan in place to maintain clearance of defect and exceptions within SLA
Exceptions	Previous	Current	Number of exceptions has increased to 18,666 (up from 13,383 in July). Exceptions are raised as part of BAU processes.
Defects	Previous	Current	7 Amendment impacting defects open with 1 missing the August SLA.

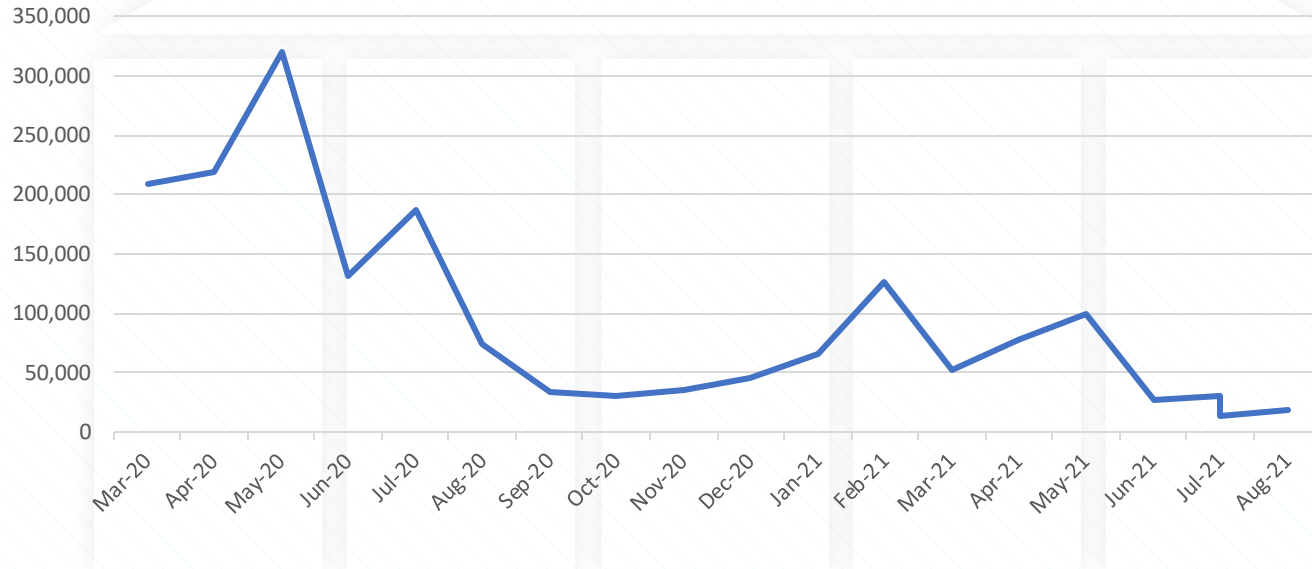
Executive Summary

Key Progress & Milestones (Last Month: August)

<p>Key Updates:</p> <ul style="list-style-type: none"> Supporting information file merge activities ensured the 209 MPRNS with mismatch were included in the relevant customer files (ASP). All SSP Supporting Information (AML) files delivered ahead of payment due date. Unique MPRNs with Exception = 18,666. 	<ul style="list-style-type: none"> ASP Mismatch file merge activities continue to ensure customers receive full supporting information for their LSP sites on invoice issue date. All AML files delivered to customers ahead of SLA.
<p>Risks/Issues:</p> <ul style="list-style-type: none"> A small number of exceptions have missed the 2 month SLA. 99.30% closed within SLA. 1 Amendment invoice defect missed this month's SLA. The SLA was missed due to a delay in moving the defect into testing. The fix has now been completed and testing is in progress. 	<p>Upcoming Activities & Milestones (Next Month: September)</p> <ul style="list-style-type: none"> Dedicated team in place to manage defect resolution.

Amendment Invoice Dashboard – Outstanding Exceptions

Number of Unique MPRNs with Exceptions



AQ Update

Health – RAG

Return to Green Plan

Overall Status	Previous	Current	
			Amber due to defects where a fix has been deployed however, data corrections and AQ re-calculations still required..
Defects	Previous	Current	
			Four defects were raised in August, all identified internally . 13 open defects, 5 require data correction and AQ re-calculation.
Financial Adjustments	Previous	Current	
			Financial adjustments that were due to be issued mid-August, will now be issued w/c 13 th September 2021. This occurred due to a change in business process. Invoices for financial adjustments will continue to be issued on a monthly basis, where applicable, starting in mid-November.
Process Improvements	Previous	Current	
			Change Requests raised for remaining technical process improvements, business process improvements have been implemented and continual improvements are being identified.

Executive Summary

Key Progress & Milestones (Last Month: August)

Key Updates:

- Four defects raised in August, identified internally.
- Five defects awaiting data correction and/or assurance and AQ re-calculation.
- Due to the annual AQ activities being carried out in September, there will not be any AQ recalculation activities or financial adjustments. These activities will re-commence after 1st October 2021.
- The AQ Focus Group continue to host AQ support sessions to date providing an overview of the support on offer from the team and sharing knowledge & assurance of the monthly AQ calculation for individual organisations.

- Shared AQ knowledge session material ahead of support sessions to be arranged.
- Deployed fixes for 3 defects.

Risks/Issues:




- Resource availability for AQ assurance activities is limited due to November 21 release.
- Prime and Sub data correction is complex and requires specialised knowledge & resource to carry out the data corrections and assurance. Reads for the prime/sub may also need to be required in order to carry out reconciliation & AQ calculation.
- Annual AQ activities will commence mid-September, this will impact AQ recalculation activities and financial adjustments for AQ defects in September.

Upcoming Activities & Milestones (Next Month: September)

- Annual AQ activities
- Continue with customer meetings relating to AQ processes.
- Issue financial adjustments w/c 13th September 2021

Links to Updates on Xoserve.com

- The Customer Issue Register is published on Xoserve.com website and updated weekly, link below;
<https://www.xoserve.com/services/issue-management/>
- AQ Issue Register published on Xoserve.com
<https://www.xoserve.com/services/issue-management/annual-quantity-aq/>
- Unexpected outages, Gemini allocation, UIG issues or any system performance issues will be published on Xoserve.com at <https://www.xoserve.com/notifications/>

Resolution Status Key:	
	No approved resolution plan or the approved resolution plan is not on track and no mitigations in place..
	Plan to resolve is not on track but mitigations in place or the full scale of the issue is not clear.
	Issue identified, analysis complete, plan in place and on target for completion.



9. DSC Change Management Committee Update

ChMC 8th September Meeting

Change Management Committee Update – 8th September ChMC Meeting



Microsoft Edge
PDF Document



10. DSG Defect Summary

Defect Summary Stats

Stats as per RTC extract taken on Tue 07th Sept 2021 at 2pm

Defect Landscape (Open/Closed/New)

	Defects identified post UK Link Go Live						TOTAL
	D1	D2	D3	D4	D5	Not Set	
Urgent Fix (D1/D2)	0	0	0	0	0	0	0
R7.06	0	0	0	2	0	0	2
On Hold	0	0	0	5	0	0	5
Requires CR	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0
Currently Unallocated	0	0	3	32	0	0	35
TOTAL OPEN	0	0	3	39	0	0	42
Resolved	9	227	599	628	26	15	1504
Fix Deployed - Pending Data Correction	0	0	0	6	0	0	6
TOTAL CLOSED	9	227	599	634	26	15	1510
GRAND TOTAL	9	227	602	673	26	15	1552

Closed Defects between 9th Aug & 5th Sept 2021

Closed Defects				
Defect ID (RTC)	Release	Deployed / Closed on:	Description	Amendment Invoice Impacting
65560	R7.05	27/08/2021	(Priority - Low) When O read is sent for D+2 with N read for D+9 in the same file, O read fulfils the transfer order but while loading N read estimation is triggered again	No
65545	R7.05	27/08/2021	DUK_SDI code fix for API data issue	No
65886	R7.05	03/09/2021	(NOCC Project) (Low Priority) - The referral screen for NOM and amendment should display the network ID for the corresponding MPRN.	No
65659	R7.05	03/09/2021	(Medium - Priority) SAP – Class change estimate is being considered for tolerance validation for forward volume, when a cyclic read is inserted before class change date for NDM site	No

Amendment Invoice Impacting Defects - Open

Open Amendment Invoice Impacting Defects

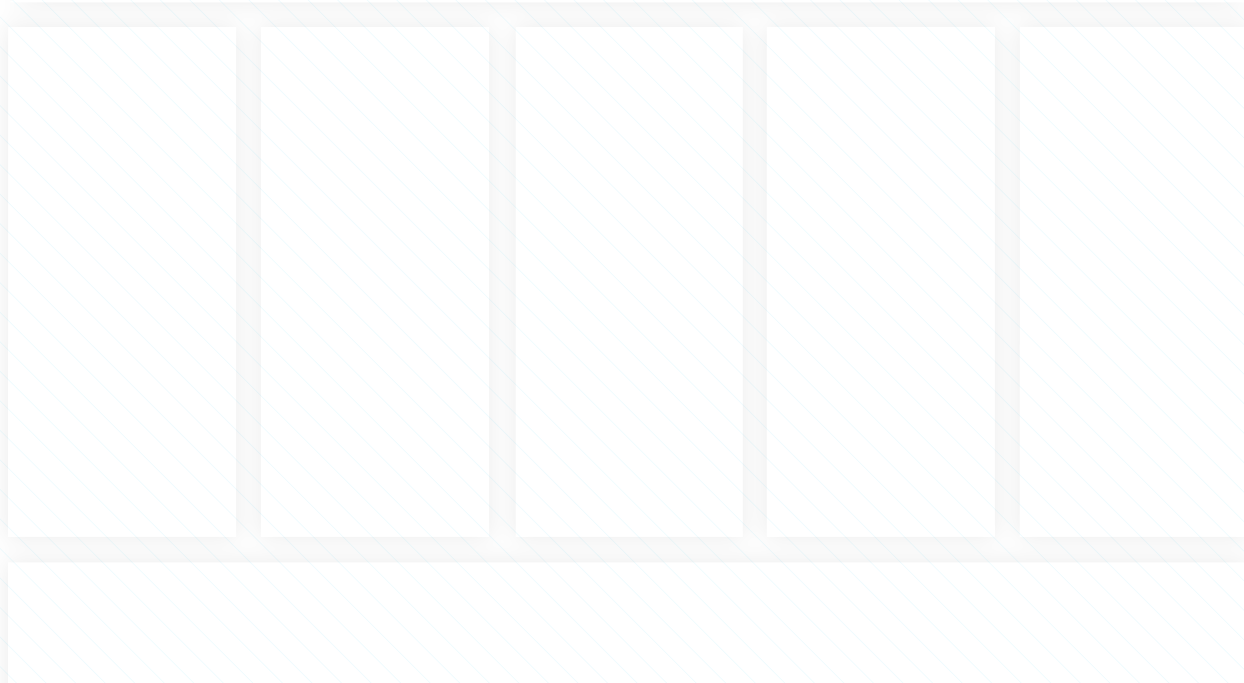
Defect ID	Status	Primary Business Process	Description
65805	UAT Execution	READS - Read upload (NDM)	(Priority Medium) (Nov 21) Transfer read replacement through UMR process fails incorrectly for tolerance validation post RGMA exchange on D+1 of transfer date
65220	UAT Phased Assurance	READS - Reconciliation Process	(Priority High) Rec not happening correctly for class 3 prime site net-off volume and energy is not getting updated & Replacement for OPNT should update correct vol and energy
64731	UAT Execution	RGMA - Asset Updates	(High Priority) SAP - RGMA: Transfer reads created incorrectly as non-opening read instead of opening & closing read. Rec and billing impact for Class 4 sites.
63690	Fix In Progress	READS - Read upload (DM)	(Medium priority) - Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated



11. Portfolio Delivery

11. Portfolio Delivery

- 11a. Portfolio Delivery Overview POAP



11a. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

